



Annual Comprehensive **Financial Report**

FOR THE YEARS ENDED
JUNE 30, 2024 AND JUNE 30, 2025

An Enterprise Fund and Department of the City of Alameda
Alameda, CA



**ALAMEDA
MUNICIPAL POWER**
A Department of the City of Alameda

Public Utilities Board

(as of 06/30/2025)

PRESIDENT

Christina Nagy McKenna

VICE PRESIDENT

Elise Hunter

COMMISSIONER

Ryan Bird

COMMISSIONER

Nick de Vries

CITY MANAGER

Jennifer Ott

Alameda Municipal Power

(as of 06/30/2025)

GENERAL MANAGER

Timothy Haines

ASSISTANT GENERAL MANAGER, ADMINISTRATION

Teri Dean Alderson

ASSISTANT GENERAL MANAGER, CUSTOMER & ENERGY RESOURCES

Chris Ferrara

INTERIM ASSISTANT GENERAL MANAGER, ENGINEERING & OPERATIONS

Alan Harbottle



ALAMEDA MUNICIPAL POWER
AN ENTERPRISE FUND AND DEPARTMENT
OF THE CITY OF ALAMEDA, CALIFORNIA

ANNUAL COMPREHENSIVE
FINANCIAL REPORT

FISCAL YEARS ENDED
JUNE 30, 2025 AND 2024

PREPARED BY THE
ADMINISTRATION DIVISION

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Introductory Section

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**ALAMEDA MUNICIPAL POWER
 AN ENTERPRISE FUND AND DEPARTMENT
 OF THE CITY OF ALAMEDA
 ANNUAL COMPREHENSIVE FINANCIAL REPORT
 FISCAL YEARS ENDED JUNE 30, 2025 AND 2024**

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AN ENTERPRISE FUND AND DEPARTMENT
OF THE CITY OF ALAMEDA
ANNUAL COMPREHENSIVE FINANCIAL REPORT
FISCAL YEARS ENDED JUNE 30, 2025 AND 2024**

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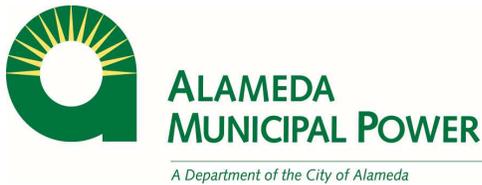
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AN ENTERPRISE FUND AND DEPARTMENT
OF THE CITY OF ALAMEDA
ANNUAL COMPREHENSIVE FINANCIAL REPORT
FISCAL YEARS ENDED JUNE 30, 2025 AND 2024**

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December 4, 2025

To the Public Utilities Board and Our Customers:

We are pleased to transmit the Annual Comprehensive Financial Report (ACFR) of Alameda Municipal Power (AMP), an enterprise fund and department of the City of Alameda, California for the fiscal year ended June 30, 2025 and a comparative to fiscal year ended June 30, 2024. AMP encourages readers to review all sections of this report and especially requests that they refer to Management’s Discussion and Analysis located in the Financial Section of this report.

Responsibility for both the accuracy of the data, and the completeness and fairness of the presentation, including all disclosures, rests with AMP’s management. AMP believes that the data presented here is accurate in all material respects, that the data is presented in a manner designed to set forth fairly the financial position of the organization and that all disclosures necessary to gain an understanding of the financial activity are included in this report.

Profile

The City of Alameda - Department of Public Utilities - Alameda Municipal Power, is the oldest municipal electric utility in California and is amongst the oldest in the nation, either public or private. The municipal utility has safely provided reliable, cost-effective, and environmentally responsible, electric-energy services since its founding in 1887.

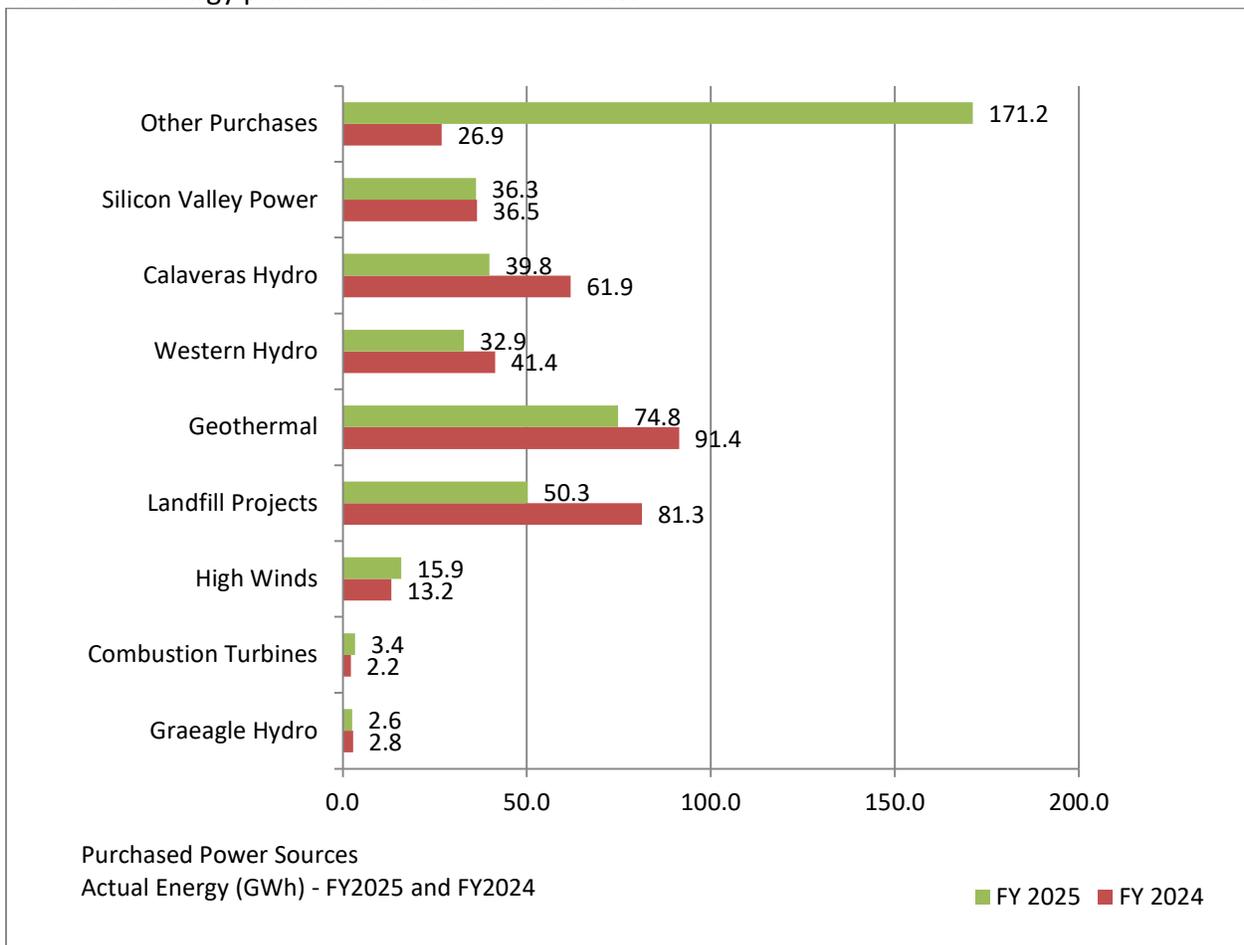
AMP is governed by a Public Utilities Board (Board). Pursuant to the Alameda City Charter, the Board has the power to control and manage the electric system, including the power to fix rates for the services provided by AMP. The Board establishes goals and policies, approves major purchases, and creates the framework for local control of AMP. The Board is comprised of four commissioners (appointed by the Mayor with concurrence from the City Council) and the City Manager (as an ex-officio member). At the start of fiscal year (FY) 2025, the members of the Board included President Christina McKenna, Vice President Elise Hunter, Commissioner Jerry Serventi, Commissioner Ryan Bird, and City Manager Jennifer Ott. The appointments for Board commissioners became effective October 2024 and the appointment for City Manager became effective January 2023. After eight years of distinguished service, Commissioner Jerry Serventi’s time on AMP’s Board concluded in March 2025. The Board members comprised of President Christina McKenna, Vice President Elise Hunter, Commissioner Ryan Bird, Commissioner Nick de Vries, and City Manager Jennifer Ott as of June 30, 2025.

The City of Alameda is an island community of 22.8 square miles located across the bay from San Francisco and to the southwest of the City of Oakland. Alameda Municipal Power (hereinafter, “AMP”) serves the entire area of the City of Alameda and has about 86 pole miles of overhead distribution lines and 200 circuit miles of underground distribution lines, 6.8 pole miles of

overhead transmission lines, 1.9 underground circuit miles. During FY 2025, AMP served an average of 37,070 customers, comprised of an average of 32,877 residential customers, an average of 3,833 commercial customers and an average of 360 public authority and other customers, with a peak demand of approximately 67 MW.

AMP does not independently own any generation assets at this time; but rather, it procures power through long and short-term agreements. To facilitate the acquisition of power, AMP joined the Northern California Power Agency (NCPA) in 1968. NCPA is a joint-powers agency composed of AMP and 14 other northern California public entities. NCPA provides electric scheduling, dispatch and transmission for the provision of AMP’s electric-energy services. AMP participates in the NCPA power pool and makes short-term market purchases and sales as necessary, or economical, to meet its native load requirements and dispose of surplus. Generally, AMP has entered into power purchase agreements solely or primarily for use within its own system. AMP continues its program to research, solicit and acquire electric generation sources that are economical, provide stable costs over the long-term, and are environmentally responsible.

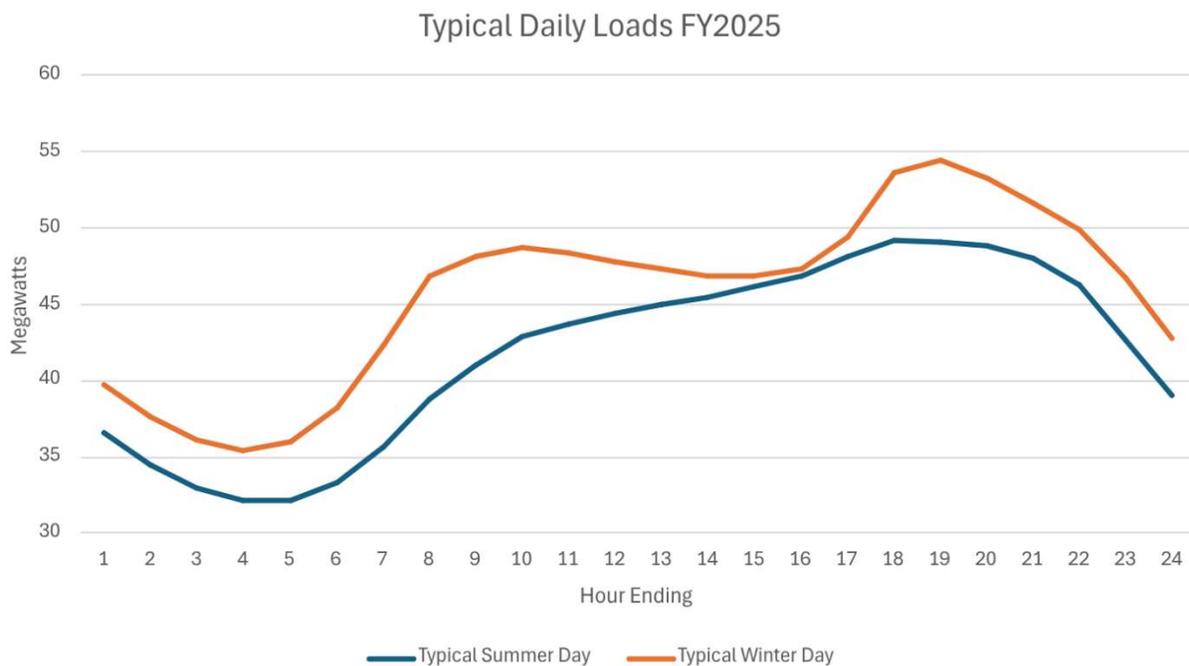
The actual energy purchased is illustrated below:



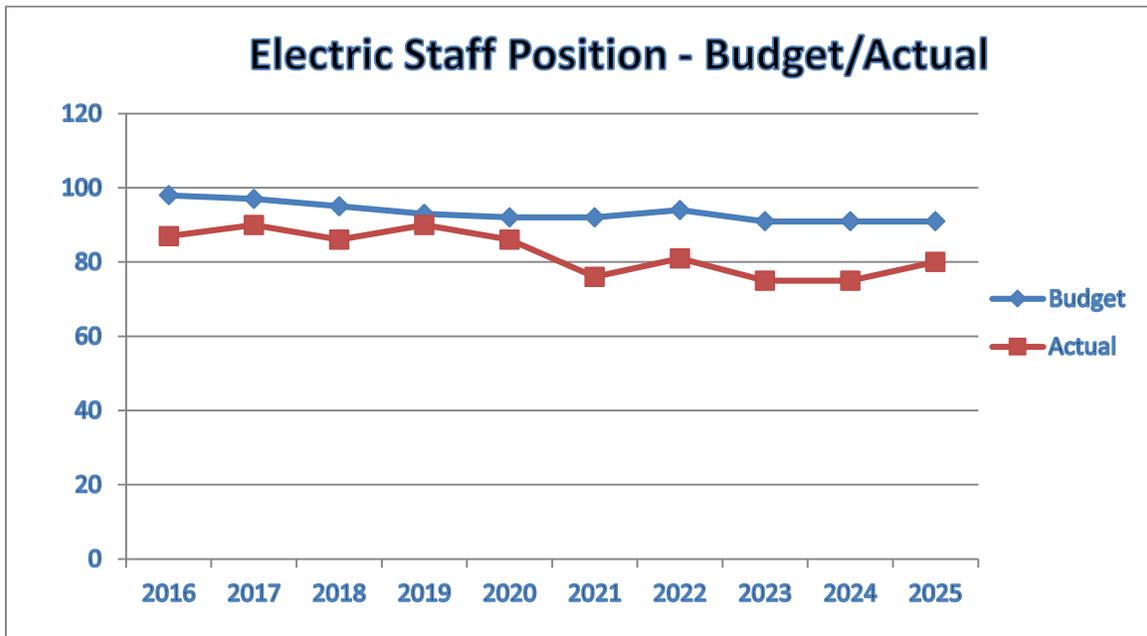
AMP participates in most of NCPA’s generation projects, but it does not participate in the Lodi Energy Center. Approximately 25.1% of AMP’s resources in FY 2025 were sourced through NCPA projects including 9.3% from the Calaveras hydroelectric facilities, 15% from the Geothermal plants, and 0.8% from the Combustion Turbine (CT) projects. In addition, AMP sourced 7.7% from the Western Area Power Administration’s (WAPA) hydroelectric facilities and 0.6% from the Graeagle hydroelectric facilities in a coordinated effort with NCPA.

AMP procured the remaining approximately 74.9% of its power supply resources independent of NCPA and has obtained independent contracts for several landfill gas facilities, a baseload winter renewables contract with Silicon Valley Power, and for a portion of the high winds project. NCPA provides electric scheduling, dispatch and transmission for these electric-energy services. Per the Alameda Public Utilities Board direction, AMP began renewable energy certificate (REC) sales in January 2025, selling off AMP’s share of geothermal energy and our share of Ox Mountain landfill energy. To maintain AMP’s strategic goal of providing 100% clean energy to our customers, AMP offsets the REC sales by purchasing hydroelectric energy for the duration of the REC sales. The power supply used to serve AMP’s customers is reported and verified on a calendar year basis to the California Energy Commission (CEC) via the Power Source Disclosure Report and data from the report is used to publish AMP’s Power Content Label which shows our electric portfolio’s power mix and emissions intensity associated with our customers.

Each year, the energy output from the generating facilities is optimized based upon seasonal, economic and maintenance considerations. The chart below indicates the electric system’s maximum average daily load occurs about 7:00 pm during the winter and the minimum average daily load occurs about 4:00 am during the summer. This data is used by AMP to review system capacity needs and trends for time-of-use rate planning.



AMP’s employees keep the system operational 24 hours a day, 7 days a week. The utility’s professionals are represented by Alameda Municipal Power Unrepresented Employees (“AMPU”) and the Electric Utility Professionals of Alameda (“EUPA”). Non-management personnel are represented by either the International Brotherhood of Electrical Workers (“IBEW”) or the Alameda City Employees Association (“ACEA”). The last Memoranda of Understanding (MOU) expired June 2025. The City completed negotiations with EUPA, AMPU, IBEW, and ACEA and the new MOUs for the period commencing July 1, 2025 and ending June 30, 2027 were adopted. Employee retirement benefits are provided by AMP through the City of Alameda’s participation in the California Public Employees Retirement System (“CalPERS”).



AMP refinanced \$31.7 million of its electric debt during August 2010 into fixed rate bonds. The Board continues to adhere to financial guidelines, set specific reserve targets and affirm rate principles.

In January 2019, the Board accepted the five-year strategic plan that will enable AMP to meet its obligations as Alameda’s municipal electric provider for 2020 through 2025. Critical elements that will determine AMP’s future direction include global issues, issues within Alameda, critical stakeholders, priorities, mission, vision, values, and key performance indicators (KPI).

The strategic plan is based on five main issues:

1) Sustainability

- ❖ Manage triple bottom line (economic/environmental/social) performance to support a sustainable Alameda
 - Deliver and maintain 100% clean energy resources by 2020 and beyond

- Support opportunities in the electrification of the transportation system and buildings to reduce Green House Gas (GHG) emissions

2) Customer Experience

- ❖ Increase value to the community through meaningful programs and services, positive customer interactions, and building the brand
 - Define and promote brand to improve awareness and value
 - Build an employee culture that consistently promotes value and principles of public power and customer service
 - Maximize opportunities to meet customer needs and improve engagement

3) Business Resiliency

- ❖ Maintain competitiveness and financial performance by utilizing sustainable resources and operational excellence
 - Develop a utility asset management plan
 - Develop financial planning processes that provide fiscal stability, linking service priorities with associated costs
 - Ensure quality, efficiency, and knowledge transfer by documenting standard operating procedures
 - Implement succession plans that ensure continuity of operations
 - Perform an assessment of the organizational structure

4) Technology

- ❖ Optimize technology to meet the evolving business environment
 - Update technology roadmap to guide our technology-related investments and decisions
 - Leverage Advanced Metering Infrastructure (AMI) systems to enhance the customer experience, operations, financial forecasting, and marketing
 - Develop a training plan that supports effective technology adoption, improves utilization, and enables an adaptable workforce

5) Workforce

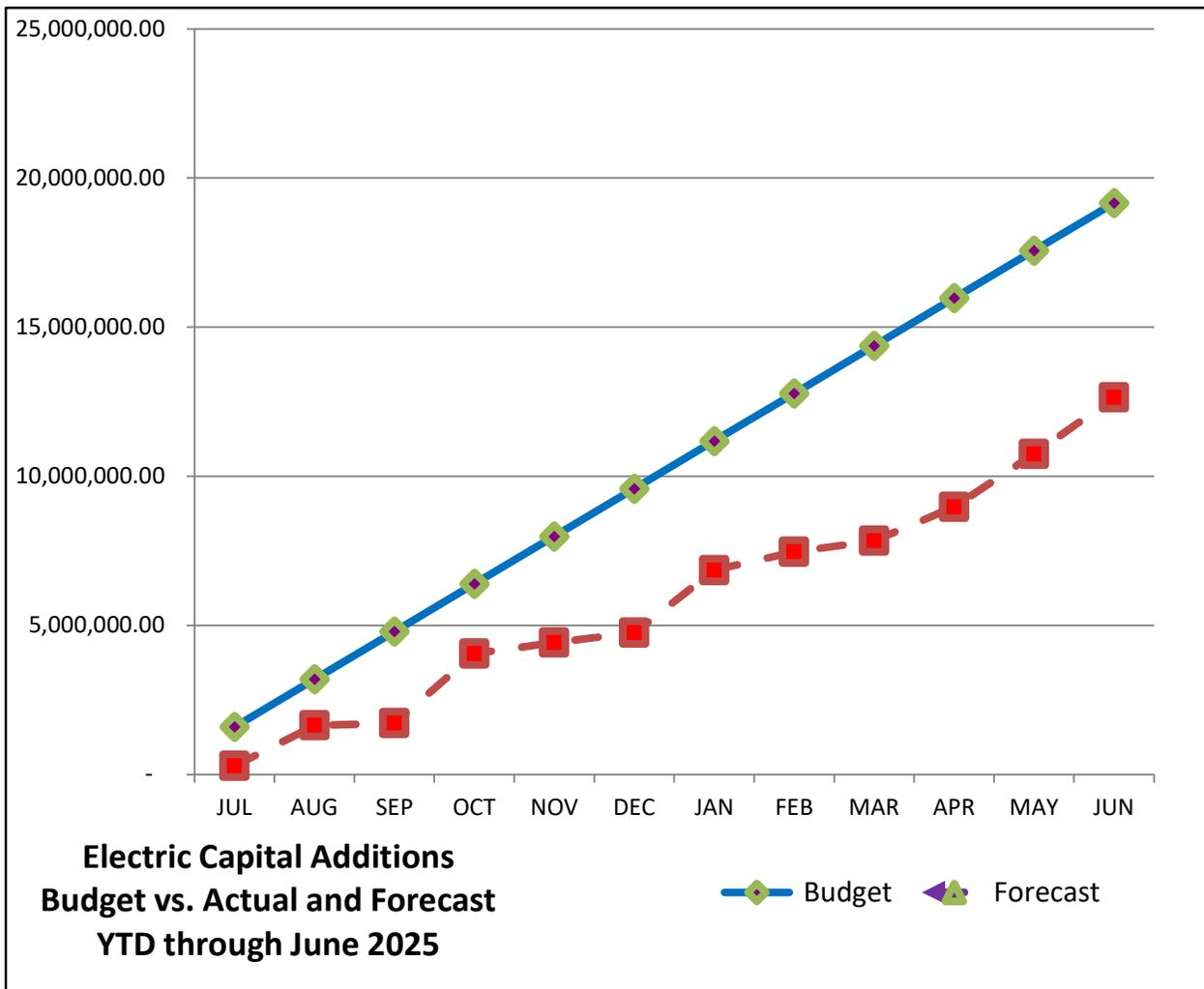
- ❖ Attract and retain employees while fostering a collaborative culture and adapting to changing industry trends
 - Develop a talent outreach plan that highlights the benefits and opportunities of working at AMP to increase talent pool for positions and ensure needed staffing levels
 - Design a training and career development model to enhance employee job satisfaction

AMP has developed KPIs to measure the performance of the utility and has set specific targets for each issue identified. On January 2020, AMP attained 100% clean-energy portfolio and will continue to remain at 100% for future years while maintaining a competitive position.

AMP's rates and fees are intended to recover the actual cost of providing service to each customer, remain competitive with those providing similar services in surrounding communities, and provide a return to the City of Alameda. At its January 2022 meeting, the Board approved a five-year ratemaking policy for FY 2023 through FY 2027. The Board adopted financial guidelines that included a debt service coverage ratio of 1.75 times AMP's total debt service and an operating cash reserve requirement that is at least 145 days for operations during unforeseen events. At its regular meeting conducted April 2025, the Board approved 4.0% in rates for FY 2026. AMP determines the recommended rates based on the results of the 10-year pro forma model, a tool that enables staff to incorporate key assumptions and determine the rate adjustment needed to comply with financial guidelines.

The 10-year pro forma model will continue to be used as a tool to consider yearly adjustments. Additional rate increases could be forecast during these years as key cost drivers, such as rising power and transmission charges, increased operating expenses, and lower load forecasts (translating into lower sales and lower revenue), exert upward pressure on rates. AMP will continue to investigate options to assure that revenues are sufficient to cover the cost of providing quality service to its customers.

In its continuing commitment to provide the most reliable power for Alameda and in support of community development goals, AMP continues to improve its electric distribution network through capital improvements to the supervisory control and data acquisition (SCADA) system and electrical equipment; providing new electric services for residential and business development; providing increased circuit cleansing, maintenance and inspection of high voltage components; upgrading internal systems; as well as a variety of routine enhancements including transformer inspections and meter work.



The Underground Utility District 38 project started construction in June of 2024 and spent nearly \$6 million on underground substructures in FY25. Connecting new loads, residential developments in particular, resulted in over \$2 million in capital spending. Six vehicles were purchased in FY25 including an All-Electric Boom Truck and a 65’ Digger Derrick. The increase in vehicle purchases was largely driven by mechanical issues of vehicles overdue for replacement per the City of Alameda Vehicle Replacement Policy.

AMP aims to maintain reliability comparable to the top quartile of electric utility providers in the Western United States. In FY 2025, AMP achieved significant improvements in reliability metrics, with a 42% reduction in SAIDI and an 81% reduction in SAIFI. This means customers experienced fewer and shorter total outages overall. However, when outages did occur, the average restoration time increased. Because there were fewer large-scale events and smaller, localized outages, there was less opportunity to use system switching to restore service to portions of the load quickly. As a result, many outages required full repair completion before power could be restored

AMP’s reliability record is summarized in the chart below:

FY 2025 Reliability Indices

	AMP	APPA benchmark	
	FY 2025	regional avg *	natl. top quartile *
SAIDI [minutes]	24.6	62.78	85
SAIFI [# of outages]	0.15	1.1	0.9
CAIDI [minutes]	163.7	74.11	95

*Based on APPA region 6 and national benchmark study

In addition to the reliable services provided to its customers, AMP has transferred \$4.4 million to the City’s General Fund in accordance with Measure M approved by voters in November 2016 and paid \$1.6 million in Payments-In-Lieu-Of-Taxes (PILOT) and has effectively reduced the tax burden of residents thus improving the quality of life in Alameda while also maintaining rates 47% lower than nearby investment-owned utilities.

Economic Conditions and Outlook

The City of Alameda is an island community characterized by residential neighborhoods, commercial districts, and scenic waterfront views of Oakland, San Francisco, and the greater Bay Area shoreline. The City of Alameda is connected to Oakland by highway links to the north and east and offers ferry service to San Francisco from two terminals.

According to the California Department of Finance, Alameda’s population was 79,071 in FY 2025, compared to 78,071 in FY 2024—an increase of approximately 1.2%. The City’s unemployment rate rose to 4.7% in FY 2025, up from 3.9% in FY 2024. Alameda’s population is expected to continue growing as new housing units are completed and occupied, particularly at the former Naval Air Station (known as Alameda Point) and in other redevelopment areas throughout the City of Alameda.

Alameda’s economy supports a diverse mix of public and private sector employers. Major business enterprises include the U.S. Coast Guard Integrated Support Command (transport regulation and administration), the City of Alameda (local government), Bay Ship and Yacht (commercial maritime refit and repair), Marina Village Office Park (real estate management), Penumbra (medical device design and manufacturing), the Alameda Unified School District

(public education for more than 9,000 students), San Leandro Hospital and Alameda Health System (health care services), Safeway (retail grocery), and Peet's Coffee (corporate headquarters, roasting, and distribution). Alameda Municipal Power (AMP) provides the electric distribution network that reliably supports this diverse business community and its specialized energy needs.

Overall, the outlook for the City of Alameda is generally stable. Investors continue to demonstrate their faith in the strengths and vitality of the Alameda community with significant capital investments and development throughout the City. AMP continues to recognize trends developing in the marketplace and has adjusted its system expansion budget.

AMP understands that in addition to being responsive to the community, it must assess its risks and plan accordingly. This planning is especially important since operating expenses are expected to escalate as certain power supply contracts expire, renewable energy continues to be prominent in the portfolio, and transmission costs escalate.

Major Initiatives

Community Involvement

Through a wide range of customer programs, community events, partnerships with local agencies and organizations, AMP maintains a strong presence in the community. AMP sponsors a variety of organizations and local events annually and uses multiple communication channels to educate customers about topics such as building electrification, electric vehicles and charging, solar, energy efficiency and sustainability. AMP's customer communications include social media platforms, the AMP website, an email marketing system, and bill insert newsletters, which keep customers informed on important and relevant topics including AMP's programs, services, events, incentives, and rebates.

Major Initiatives in FY 2025

AMP met the community's needs in several ways:

- Launched the Building Electrification Technical Assistance Program, providing technical assistance services to Alameda's non-profit organizations to accomplish their electrification projects.
- Supported 23 community events and programs through sponsorships that totaled \$29,400 .
- Co-hosted collaborative social engagement events such as the Home Electrification Fair, and hosted the Alameda Green Homes Tour as well as the Induction Cooking Demo Event.
- Celebrated Public Power Week by volunteering at the Alameda Food Bank, raising funds for the Alameda Women's Shelter and promoting the benefits of public power to Alameda residents.
- Presented a check to the Alameda Education Foundation in the amount of \$10,939 for the Power Up for Learning program supporting students STEM programs.

- Processed and distributed \$412,073 in rebates over 451 applications to customers that completed electrification and clean transportation efforts.

Economic Development

The City of Alameda and AMP continue to encourage new and existing businesses to develop in Alameda. Alameda's central Bay Area location and strong electric reliability make it an attractive site for energy sensitive enterprises. AMP customers continue to benefit from a strong record of reliability and enjoy electric rates 47% lower than those of nearby cities served by other utilities.

A portion of the east and west ends of Alameda has seen significant growth. During FY 2025, AMP continues to support development at several development hubs in the city. AMP updated its cost methodology for new development service laterals to ensure new developments pay an equitable share for infrastructure costs. AMP continues to work on system enhancements and improvements to better serve customers.

Customer Service

AMP provides a range of customer service options during business hours, allowing customers to obtain billing information, make payments, request or discontinue service, and inquire about programs such as solar rebates and bill assistance. Customers have seven convenient, fee-free payment options, including:

- *Automatic Payment Service (Easy Pay)*
- *Electronic Bill Presentment/Payment (EBPP)*
- *On-line Credit/Debit Card Payment*
- *Credit Card Payments by Phone*
- *U.S. Mail*
- *In-Person Payments*
- *Pay Station*
- *Bill assistance programs*

AMP's website also provides extensive resources, including program information, event listings, rebate details, and access to Public Utilities Board meetings and materials.

Solar & Solar/Battery Rebates and Alternative Fuel Vehicles

AMP continues to support local solar energy production through an income-qualified, residential rebate program and a competitive compensation program for renewable generation customers. Battery electric vehicles are supported by AMP through various means including educational webinars, EV technical assistance services, and generous rebates for used EV's and level 2 EV chargers, both residential and commercial. Additionally, AMP has a Time-of-Use rate specifically to support residential EV charging. AMP continues to provide no cost 24-hour fast charging to the Alameda community via two DCFC charging stations at its service center and AMP's own fleet has 6 light-duty EV sedans and 6 light-duty EV pickup trucks supported by 12 Level 2 EV chargers.

Alameda Point Telephone System

AMP took over the operation of the telephone plant at Alameda Point on July 1, 2000 and converted the operation to a self-sustaining portion of the utility. AMP charges installation and monthly recurring fees to provide for the recovery of maintenance expenses. Capital plant investment for the Alameda Point telephone system has been minimized because the telephone cable pairs to extend telephone services from the AT&T Minimum Point of Entry (MPOE) to tenants leasing space and housing on Alameda Point are temporary. Existing telephone circuits will be abandoned as Alameda Point is redeveloped. In the future, it is expected that a state-certified communications carrier will construct telephone facilities on Alameda Point as part of the overall development plan. Until Alameda Point's redevelopment plans are implemented, the Alameda Point telephone system will continue to support residents, business and economic development by providing access to the public dial telephone network.

Management's Statement of Responsibility

AMP's management is responsible for the integrity and objectivity of all financial data included in this annual report. The statements have been prepared in accordance with accounting principles generally accepted in the United States. The financial data includes amounts that are based on the best estimates and judgments of management.

AMP's management takes seriously its responsibility to establish and maintain an effective internal control system. It employs a variety of administrative and accounting processes that form its internal control system. The controls provide reasonable, rather than absolute assurance, that the financial statements are free of any material misstatements because internal control costs should not exceed the benefits derived. Management periodically reviews the internal control system. Actions are taken to correct deficiencies as they are identified. AMP maintains high standards in selecting, training, and developing personnel to assure that its operations are conducted in conformity with applicable laws and is committed to maintaining programs to encourage and assess compliance with the highest standards of personal and business conduct.

Independent Audit

California State statutes and the City of Alameda's charter require an annual audit of AMP's financial records and transactions. Maze and Associates, a certified public accounting firm, is contracted to independently audit the financial information of AMP. Maze was provided access to all information and documentation necessary for the audit. The financial section of the Annual Comprehensive Financial Report (ACFR) contains the Independent Auditor's Report as well as management's discussion and analysis of the financial data, the financial statements, and the

notes to the financial statements. In the normal course of work, the independent auditor may recommend changes in control procedures and AMP's management will take appropriate action on such recommendations.

Award

The Government Finance Officers Association (GFOA) of the United States and Canada awarded a Certificate of Achievement for Excellence in Financial Reporting to AMP for its Annual Comprehensive Financial Report (ACFR) for the fiscal year ended June 30, 2024. A GFOA Certificate of Achievement is valid for a period of 1 year. This was the twenty-eighth consecutive year that AMP has achieved this prestigious award. In order to be awarded a Certificate of Achievement, a government unit must publish an easily readable and efficiently organized annual comprehensive financial report that satisfies both generally accepted accounting principles and applicable legal requirements.

AMP believes that its current Annual Comprehensive Financial Report will continue to meet the Certificate of Achievement Program's requirements and will be submitting it to the GFOA to determine its eligibility for another Certificate of Achievement for Excellence in Financial Reporting from GFOA.

Acknowledgments

This report is the culmination of the hard work and dedication of many AMP employees and the independent auditor, Maze and Associates. AMP staff would like to acknowledge the support of the Board for its continuing direction and oversight in providing value to the Alameda community.

Respectfully submitted,

A handwritten signature in cursive script that reads "Timothy Haines".

Timothy Haines
General Manager

Principal Officers

PUBLIC UTILITIES BOARD

Christina McKenna, President

Elise Hunter, Vice President

Ryan Bird, Commissioner

Nick de Vries, Commissioner

Jennifer Ott, City Manager

GENERAL MANAGER

Timothy Haines

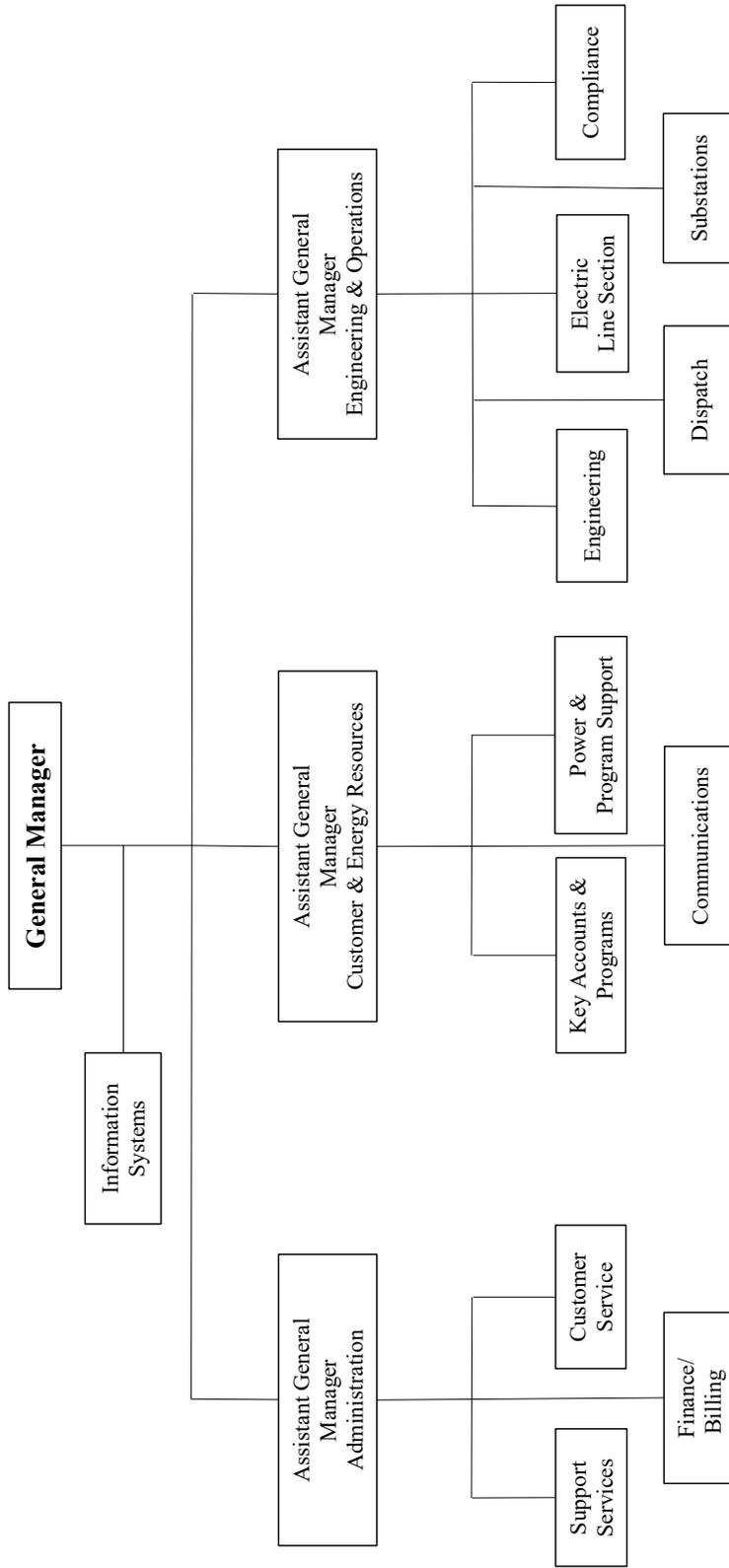
MANAGERS

Teri Dean Alderson, Assistant General Manager – Administration

Alan Harbottle, Interim Assistant General Manager – Engineering & Operations

Chris Ferrara, Assistant General Manager – Customer & Energy Resources

City of Alameda
Alameda Municipal Power
Organizational Chart





Government Finance Officers Association

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**Alameda Municipal Power
California**

For its Annual Comprehensive
Financial Report
For the Fiscal Year Ended

June 30, 2024

Christopher P. Morill

Executive Director/CEO

Alameda, California, United States



Financial Section

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INDEPENDENT AUDITORS' REPORT

To the Public Utilities Board
Alameda Municipal Power
Alameda, California

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of business-type activities of Alameda Municipal Power (AMP), an enterprise fund and department of the City of Alameda, California, as of and for the years ended June 30, 2025 and 2024, and the related notes to the financial statements, which collectively comprise AMP's basic financial statements as listed in the Table of Contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of AMP as of June 30, 2025 and 2024, and the respective changes in its financial position and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of AMP and to meet our other ethical responsibilities, in accordance with the relevant ethical requirement relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of the financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about AMP's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of AMP's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about AMP's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis and other Required Supplementary Information as listed in the Table of Contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the Introductory Section and Statistical Section listed in the Table of Contents, but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated December 4, 2025, on our consideration of AMP's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of AMP's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering AMP's internal control over financial reporting and compliance.

Maze + Associates

Pleasant Hill, California

December 4, 2025

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**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT'S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

As management of Alameda Municipal Power (AMP), we offer readers of AMP's financial statements this narrative overview and analysis of the financial activities of AMP for the year ended June 30, 2025. Readers are encouraged to consider the information presented here in conjunction with information contained in the preceding transmittal letter, the accompanying financial statements and notes, the statistical section of the Annual Comprehensive Financial Report (ACFR) and the bond disclosure information.

FINANCIAL STATEMENTS OVERVIEW

The basic financial statements present the financial picture of AMP from an economic resources measurement focus using the accrual basis of accounting similar to a private-sector business.

The Statement of Net Position presents information on AMP's assets, deferred outflows/inflows, and liabilities with the difference reported as net position. The primary purpose of this Statement is to provide relevant information about AMP's assets, liabilities, deferred outflows/inflows, net position, and their relationships to each other at the year-end closing date. The information provided in the Statement, used with related disclosures and information in other financial statements, helps the public, creditors, and others assess AMP's ability to continue to provide services, understand its liquidity, financial flexibility, and its ability to meet obligations.

The Statement of Revenues, Expenses and Change in Net Position present relevant information showing how AMP's resources were used in providing services and how AMP's net position changed during the period. The information helps the public, creditors, and others to evaluate the organization's performance. The Statement allows the reader to assess AMP's service efforts, its ability to continue to provide services, the results of management's stewardship, and other aspects of performance.

The Statement of Cash Flows presents relevant information about cash receipts and payments and the net change in cash resulting from AMP's operating, investing, and financing activities during the period. The Statement provides information for investors, creditors, and others, to evaluate AMP's financial position, its ability to generate future cash flows, its ability to pay bills and meet obligations, and the differences between net income and net cash provided (used) by AMP's operating, investing, and financing activities during the period.

FINANCIAL HIGHLIGHTS

- AMP's total net position increased by \$8.3 million for the year ended June 30, 2025 while last year an increase of \$3.7 million was reported.
- The increase of \$8.3 million to the total net position comes from a combination of factors including:
 - Current Assets increased by \$15 million for the year ended June 30, 2025 while last year's current assets increased by \$10.2 million. The change in current assets from end of FY 2024 to FY 2025 was mainly driven by increased cash & cash equivalent of \$11.8 million (see Analysis of Combined Cash Flows) and increased investments of \$2.9 million. Last year's change in current assets was mainly driven by increased cash & cash equivalent of \$4.7 million, increased investments of \$2.8 million due to earned interest and increase in fair market value, and increased inventory purchases of \$1.6 million for capital expenditures and operations.

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT'S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

- Capital Assets net of depreciation increased \$7 million for the year ended June 30, 2025, while last year's increase was \$257K (see note 3 for additional information regarding capital assets and depreciation amounts).
- Other Non-current Assets decreased by \$2.2 million for the year ended June 30, 2025 while last year an increase of \$1 million was reported. Current year change was primarily due to a \$4 million decrease in investments designated for special purposes including \$4.4 million decrease in the Underground Special Fund (see note 2 for additional information regarding AMP's Designated Investments). Previous year change was primarily due to a \$960K increase in AMP's share in NCPA projects and reserve (see note 8 for additional information regarding AMP's share in NCPA projects and reserve).
- Deferred Outflow of Resources decreased by \$2.3 million for the year ended June 30, 2025, while last year was reported as a decrease of \$1.9 million.
- Current Liabilities increased by \$2.8 million for the year ended June 30, 2025 due to \$1.8 million higher accrued expenses, while last year an increase of \$1.5 million was reported mainly due to \$1.4 million higher accrued expenses.
- Non-current Liabilities decreased by \$4.1 million for the year ended June 30, 2025, while last year a decrease of \$1.3 million was reported. The current change was primarily due to a decrease in long term debt, net of current portion, of \$1.9 million (see note 4 for additional information) and decrease in net pension liability of \$1.5 million. Last year's change was primarily due to a decrease in long term debt, net of current portion, of \$1.8 million. This decrease was offset by a \$562K increase in net pension liability
- Deferred Inflow of Resources increased \$10.6 million for the year ended June 30, 2025, primarily as a result of a \$10 million increase in the balancing account. Last year Deferred Inflow of Resources increased \$5.7 million as a result of a \$6.1 million increase in the balancing account.
- Operating revenue increased \$3.8 million for the year ended June 30, 2025 while last year had an increase of \$5.2 million. Electricity sales revenue increased \$4.2 million in FY 2025 while last year electric sales revenue increased by \$3.9 million.
- Excluding purchased power, depreciation and the balancing account, electric fund operating expenses for the year ended June 30, 2025 increased slightly by \$51K while last year had an increase of \$4.2 million. Prior year's significant increase was mainly due to general and administration costs increase of \$2.2 million from higher pension expense & liability insurance, and operations & maintenance increase of \$2 million mainly due to increased transformer repairs, poles maintenance and tree trimming for preventative purposes.
- Purchased power expenses decreased \$3.3 million for the year ended June 30, 2025, while last year a \$405K decrease was reported.
- Depreciation and amortization expense increased \$296K for the year ended June 30, 2025, while last year a \$111K increase was reported.
- The balancing account, which is used to stabilize rates, increased by \$3.9 million, while last year it increased by \$838K (see note 1C for additional information on the deferred inflows of resources related to balancing account).

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT'S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

- Electric fund non-operating revenues/expenses had a net increase of \$1.9 million in revenues for the year ended June 30, 2025 while last year a net increase in spending of \$5.1M was reported.
 - Fair value of NCPA Projects and Reserves increased by \$1.1 million during the year ended June 30, 2025, while last year a decrease of \$24K was reported.
 - Interest income was higher by \$367K for the year ended June 30, 2025 while last year's increase was \$1.4 million as a result of higher interest rates and change in fair market value that impacted several investments and called notes. Interest expense was lower by \$127K for the year ended June 30, 2025 while last year interest expense was lower by \$119K.
 - Fair market value adjustment increased by \$175K during the year ended June 30, 2025, while last year an increase of \$1 million was reported.
- AMP continued its support of the City's general fund with a voter approved contribution of \$4.5 million in FY 2025 and \$4.4 million in FY 2024.
- Cash and equivalents increased \$11.8 million for the year ended June 30, 2025 while last year an increase of \$4.7 million was reported. The results come from a combination of factors including:
 - Net cash provided by operating activities increased \$9.0 million for year ended June 30, 2025 and an increase of \$4.4 million for year ended June 30, 2024 was reported. Customer receipts increased \$5.6 million in FY 2025, while an increase of \$4.7 million was reported last year. Supplier payments decreased \$999K while prior year saw a decrease of \$1.7 million. Employee payments decreased \$2.8 million in FY 2025, while an increase of \$3.3 million was recognized in FY 2024.
 - Net cash used for non-capital financing activities increased \$162K for year ended June 30, 2025 while last year an increase of \$122K was reported, both as a result in the net change for City transfers and Pilot charges which are based on the CPI index.
 - Net cash used for capital and related financing activities increased \$6.9M while last year it was reported that net cash used in capital and related financing activities increased \$325K.
 - Net cash proceeds from investing activities increased \$5.1 million in FY 2025 while last year it was reported that net cash used for investing activities increased \$2.9 million. The increase from FY 2025 is mainly due to \$3.8 million higher proceeds from investments designated for special purposes and \$702K higher proceeds from sale or maturity of unrestricted investments, net purchases. In FY 2024, proceeds from unrestricted investments and investments designated for special purposes increased \$9.1 million from FY 2023. This increase was offset by \$1.4 million less interest receipts and \$5.4 million increase in purchases of unrestricted investments compared to FY 2023.

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT'S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

COMBINED NET POSITION

AMP's Combined Net Position as of June 30:

(Dollars in thousands)

	2025	2024	2023
Assets:			
Current Assets	\$ 107,154	\$ 92,113	\$ 81,898
Capital Assets, net of depreciation	43,021	36,067	35,810
Other Non-current Assets	45,574	47,812	46,784
Total Assets	195,749	175,991	164,491
Deferred Outflow of Resources	5,227	7,496	9,358
Liabilities:			
Current Liabilities	16,546	13,776	12,253
Non-current Liabilities	39,802	43,901	45,240
Total Liabilities	56,348	57,677	57,493
Deferred Inflow of Resources	58,871	48,320	42,584
Net Position			
Net Investment in Capital Assets	27,673	18,678	15,877
Restricted	5,441	5,259	5,046
Unrestricted	52,644	53,555	52,848
Total Net Position	\$ 85,758	\$ 77,491	\$ 73,772

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT'S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

ANALYSIS OF NET POSITION

AMP's combined total net position was \$85.8 million as of June 30, 2025, and was \$77.5 million as of June 30, 2024. This year's combined total net position increased by \$8.3 million, or 10.7% of last year, and last year's combined total net position increased \$3.7 million, or 5% of the combined total net position as of June 30, 2023.

The largest portion of combined total net position is the cash and cash equivalents and investments. The next largest portion is the unrestricted Net Position reserve accounts. AMP's board may designate how these funds are expended. The third largest contributor to AMP's combined total net position is net investment in capital assets (e.g., land, utility plant, buildings, vehicles and equipment) less any related debt still outstanding that was used to acquire those assets. The capital assets are used to provide electric services and, consequently, are not available for future spending. Although AMP's investment in capital assets is reported net of related debt, it should be noted that the resources to repay this debt must be provided from net revenues of the electric fund. The capital assets themselves cannot be used to liquidate these liabilities except under extraordinary circumstances.

The largest portion of combined total liabilities is used to finance AMP's operations, construction, and NCPA activities. Total combined assets increased \$19.8 million (11.2% increase) from year ended FY 2024 to year ended FY 2025, while the total combined assets increased \$11.5 million (7% increase) from year ended FY 2023 to year ended FY 2024. Total combined Deferred Outflow of Resources decreased \$2.3 million (30.3% decrease) from year ended FY 2024 to year ended FY 2025, while combined Deferred Outflow of Resources decreased \$1.9 million (19.9% decrease) from year ended FY 2023 to year ended FY 2024. Deferred Inflow of Resources increased \$10.6 million (21.8% increase) to last year's total relating to pensions, OPEB, and the balancing account while Deferred Inflow of Resources increased \$5.7 million (\$13.5% increase) from year ended FY 2023 to last year. Total combined liabilities decreased by \$1.3 million (2.3% decrease) compared to last year's total, while last year's total increased by \$184K (0.3% increase) compared to year ended June 30, 2023.

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT'S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

**Combined Statement of Revenues, Expenses and
Changes in Net Position as of June 30:**

(Dollars in thousands)

	2025	2024	2023
Operating Revenues			
Electric Sales	\$ 76,526	\$ 72,284	\$ 68,414
Other Services Revenue	5,395	5,843	4,556
Total Operating Revenues	<u>81,921</u>	<u>78,127</u>	<u>72,971</u>
Operating Expenses			
Purchased Power	32,416	35,697	36,102
Energy Efficiency, Solar, Other	1,317	1,637	1,401
Operations and Maintenance	9,831	8,104	6,125
Customer Accounts, Information Systems	3,407	3,114	3,179
Administrative and General	10,798	11,855	9,642
Depreciation and Amortization	3,632	3,336	3,225
Sales Expense	481	400	410
Jobbing Sales Expense	1,203	1,875	1,986
Balancing Account	10,038	6,116	5,278
Total Operating Expenses	<u>73,122</u>	<u>72,134</u>	<u>67,347</u>
Operating Income (Loss)			
Electric	8,799	5,993	5,624
Telecommunications	-	-	-
Total Operating Income (Loss)	<u>8,799</u>	<u>5,993</u>	<u>5,624</u>
Non-operating Revenue (Expense)			
Interest Income on Investments	5,220	4,678	1,696
Interest Expense	(852)	(979)	(1,098)
Gain (Loss) from Sale of Capital Assets	71	-	-
Other Expense	(10)	(3)	(4)
Increase (Decrease) in Value of NCPA Projects	1,146	(24)	(2,033)
Alameda Point Phone Maintenance-Net	34	35	43
Misc Non-operating Income (Expense)	25	21	17
Telecommunications			
Payment In-lieu of Taxes	(1,652)	(1,621)	(1,588)
Total Non-Operating Revenue (Expense)	<u>3,981</u>	<u>2,108</u>	<u>(2,967)</u>
Income (Loss) Before Transfers and Special Item	<u>12,780</u>	<u>8,101</u>	<u>2,656</u>
Transfers in (to Telecom)			
Transfer to City of Alameda	(4,513)	(4,382)	(4,293)
Transfers out (from Electric)			
Total Transfers	<u>(4,513)</u>	<u>(4,382)</u>	<u>(4,293)</u>
Change in Net Position			
Electric	8,267	3,719	(1,636)
Telecommunications			
Total Change In Net Position	\$ 8,267	\$ 3,719	\$ (1,636)

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT’S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

ANALYSIS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

Changes in Net Position

Electric net position increased \$8.3 million for the year ended June 30, 2025 while last year an increase of \$3.7 million was reported. Operating revenues were higher than prior year by \$3.8 million, while prior year was higher than fiscal year ended June 30, 2023 by \$5.2 million. Operating expenses increased \$989K from prior year due to higher operations and maintenance costs mainly related to increased tree trimming expenses for preventative purposes, while prior year was higher than FY 2023 by \$4.8 million mainly due to the increase in pension liability, increase in operation maintenance expense, and increase in new building electrification/EV charger rebate programs. Non-operating revenue increased from prior year by \$1.9 million mainly due to a \$1.2 million increase in value of the NCPA projects, compared to a \$5.1 million increase in non-operating revenue from FY 2023 to prior year. The \$5.1 million increase was mainly due to the change in the value of the NCPA projects (\$23.8K decrease in FY 2024 vs \$2M decrease in FY 2023), increased interest income on unrestricted investments of \$1.3 million, and \$1.6 million increase in fair market value of investments.

Condensed Statement of Changes in Net Position as of June 30:

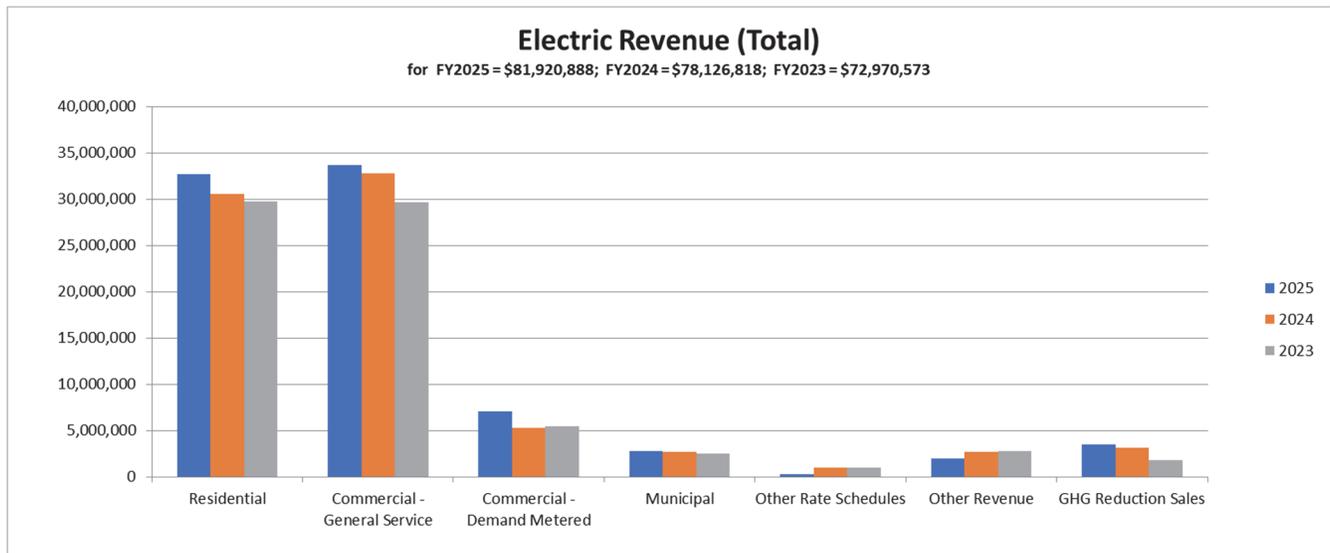
(Dollars in thousands)

	2025	2024	2023
Operating Revenues	\$ 81,921	\$ 78,127	\$ 72,971
Operating Expenses	73,122	72,134	67,347
Operating Income	8,799	5,993	5,624
Total Non-operating Revenue (Expense)	3,981	2,108	(2,967)
Transfers Out	(4,513)	(4,382)	(4,293)
Change In Net Position	\$ 8,267	\$ 3,719	\$ (1,636)

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT’S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

Operating Revenues

Electric operating revenue increased by \$3.8 million while last year an increase of \$5.2 million was reported. Electricity sales revenue in FY 2025 increased by \$4.2 million, trade revenue increase of \$279K, offset by jobbing sales decrease of \$671K. Electricity sales revenue in FY 2024 increased by \$3.9 million, trade revenue increase of \$1.4 million, offset by jobbing sales decrease of \$111K.



Sources of Electric Revenue

AMP’s operating revenues are based on rate schedules authorized by the Board. Such rates are designed to recover AMP’s cost of service and still be competitive with those in surrounding areas. Rates also provide a contribution to the City of Alameda; voters approved the contribution amount in November 2016.

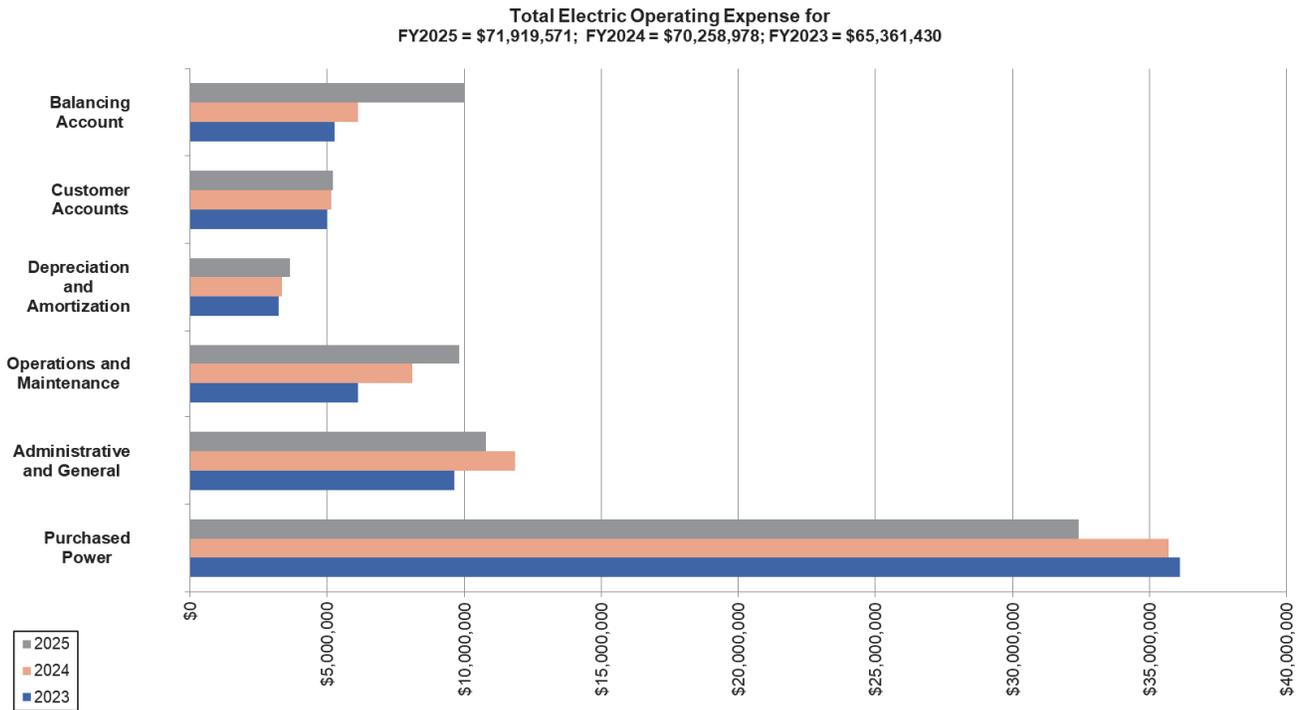
Operating Expenses

Operating expenses, excluding the adjustment for balancing account accumulation, were lower than last year’s results by \$2.9 million mainly due to a \$3.3 million decrease in purchased power. In FY 2024, a \$3.9 million increase in operating expenses was reported due to higher administrative and general expenses of \$2.2 million due to higher pension expense, and higher operations & maintenance of \$2 million due to increased transformer repairs, poles maintenance and tree trimming for preventative purposes compared to FY 2023.

The Balancing Account is used by AMP to stabilize rates by accumulating differences between the actual costs of providing service with the related revenues designated for recovery of such costs.

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT’S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

AMP continues to experience volatility in California energy markets as seasonal weather impacts hydroelectric generation, natural-gas prices impact peak-demand electricity prices, geothermal generation is impacted by aging facilities, new landfill-gas generation becomes operational and new state laws and regulations are implemented for GHG reduction strategies. Although AMP recognizes that energy markets have stabilized since the energy crisis of 2000-2001, it is keenly aware that adverse energy markets may return due to a variety of factors that affect both the supply of and demand for electric energy in the Western United States.



Non-Operating Revenues (Expenses)

Non-operating revenue increased by \$1.9 million from prior year mainly due to a \$1.2 million increase in value of NCPA projects and \$367K increase in interest income on investments. In prior year, a \$5.1 million increase in non-operating revenue was reported mainly due to return on investment revenues were \$3 million higher in FY 2024 than FY 2023 as a result of higher interest income on investments and change in fair market value, and expense from the value of NCPA projects & reserve significantly decreased by \$2 million from FY 2023.

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT’S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

ANALYSIS OF COMBINED CASH FLOWS

Net Change in Cash and Equivalents

Combined net change in cash and equivalents increased by \$11.8 million for the year ended June 30, 2025 while last year an increase of \$4.7 million was reported. AMP generates cash from its electric operations or utilizes its reserves to meet its operating needs including payments in lieu of taxes (PILOT), return on investment (ROI), and transfer to the City’s General Fund. AMP places Cap & Trade net revenues, GHG sales revenues, and Low carbon fuel standards sales revenues into investments for the Board designated special reserves for those funds. Changes in the cash flows are mainly due to improved customer receipts relating to rate adjustments, increased proceeds from sale or maturity of investments, offset by increased capital assets purchases.

Combined Condensed Statement of Cash Flows as of June 30:

(Dollars in thousands)

	2025	2024	2023
Operating Activities	\$ 25,671	\$ 16,679	\$ 12,253
Non-capital Financing Activities	(6,165)	(6,003)	(5,881)
Capital and Related Financing Activities	(13,244)	(6,339)	(6,014)
Investing Activities	5,522	401	(2,482)
Net increase (decrease) in cash and cash equivalents	\$ 11,785	\$ 4,738	\$ (2,123)

Cash Flows from Operating Activities

Cash from operating activities increased \$9.0 million for the year ended June 30, 2025 while last year increased \$4.4 million. Customer receipts increased \$5.6 million in FY 2025, compared to a \$4.7 million increase in FY 2024, both as a result of rate increases. Payments to employees in FY 2025 decreased \$2.8 million mainly due to vacancies during the current fiscal year, while an increase of \$3.3 million was reported last year due to increase in pension expense. Payments to suppliers decreased \$999K in FY 2025, while a decrease of \$1.7 million last year was reported mainly due to purchased power.

Cash Flows from Non-Capital Financing Activities

Cash flows from noncapital financing consisted of the transfer to the City and payments in lieu of taxes which were consistent with prior year and increase by the CPI on an annual basis. Payment in lieu of taxes is capped at 2% or CPI whichever is greater.

Cash Flows from Capital and Related Financing Activities

Cash flows used for capital and related financing activities increased \$6.9 million compared to a \$325K increase prior year. Current year increase in capital and related financing activities is mainly due to a \$7 million increase in capital purchases.

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT’S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

During FY 2025, AMP’s capital asset additions for the electric system were \$10.6 million compared to \$3.6 million last year. AMP’s capital asset additions for the electric system included projects to expand, replace, and enhance facilities, to improve their efficiency and reliability, to extend their useful life, to comply with laws and regulations, and/or to meet the increasing demands on the electric system. During FY 2025 specific capital purchases that occurred include continued construction of the Underground Utility District 38 Project, six vehicles purchased including an All-Electric Boom Truck and 65’ Digger Derrick, and the start of switchgear bottle replacements at the Cartwright substation. Specific capital purchases that occurred during FY 2024 include a Cable handler, Cayenta Upgrade, Security Camera System, and the start of construction of the Underground Utility District 38 Project.

Cash Flows from Investing Activities

Cash flows net proceeds from Investing activities increased \$5.1 million compared to a \$2.9 million increase prior year. The increase from FY 2025 is mainly due to \$3.8 million higher proceeds from investments designated for special purposes and \$702K higher proceeds from sale or maturity of unrestricted investments, net purchases. In FY 2024, proceeds from sale or maturity of unrestricted investments increased by \$9 million from last year, offset by a \$1.4 million decrease in interest receipts and \$5.4 million increase in purchase of unrestricted investments.

ANALYSIS OF LONG-TERM DEBT

On August 4, 2010, AMP authorized the issuance of \$8.7 million in Revenue Bonds, Series 2010A, and \$22.99 million in taxable Revenue Bonds, Series 2010B. Proceeds were used to prepay the outstanding Electric System Revenue Series 2000A COPs and the Series 2000AT taxable COPs, to fund a security deposit for the 2010A/B bonds, and to pay the cost of issuance for the 2010 A/B bonds. The maturity date for the Series 2010A is July 1, 2030 and the maturity date for the Series 2010B is July 1, 2027. The reader is encouraged to read Note 4, and the statistical section of this report, for additional information regarding long-term debt and expected payments for this bond. We did not require any additional long-term borrowing to meet our objectives this year.

Long-Term Debt as of June 30:

(Dollars in thousands)

	2025	2024	2023
Revenue Bonds, Series 2010A	\$ 8,700	\$ 8,700	\$ 8,700
Taxable Revenue Bonds, Series 2010B	4,740	6,555	8,260
Long-Term Debt	<u>\$ 13,440</u>	<u>\$ 15,255</u>	<u>\$ 16,960</u>

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT'S DISCUSSION AND ANALYSIS
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ANALYSIS OF LEASE LIABILITY

In March 2016, AMP entered into a property lease agreement with the 1835 Alameda Property, LLC for warehousing/distributing space. The lease terms for the agreement started on May 1, 2016 and will expire on April 30, 2031. The base rent is \$24,700 per month. The monthly lease payments are increased annually in the amount of 3% every May 1. The reader is encouraged to read Note 11B for additional information regarding AMP's lease agreement with 1835 Alameda Property, LLC.

Lease Liability as of June 30:

(Dollars in thousands)

	2025	2024	2023
Lease liability (non-current portion)	\$ 1,792	\$ 288	\$ 269
Lease liability (current portion)	308	2,100	2,388
Lease Liability - 1835 Alameda Property, LLC	<u>\$ 2,100</u>	<u>\$ 2,388</u>	<u>\$ 2,657</u>

ANALYSIS OF CAPITAL ASSETS

AMP's investment in capital assets for its electric operations amounts to \$43 million, net of accumulated depreciation. The investment in capital assets includes land, buildings, construction-in-progress, electric utility plant, machinery and equipment, transportation, and computer equipment. Readers desiring more detailed information on capital asset activity should see Note 3 and information in the Statistical Section of this report.

Electric Capital Assets as of June 30:

(Dollars in thousands)

	2025	2024	2023
Land and Rights	\$ 220	\$ 220	\$ 220
Construction In Progress	13,913	7,700	6,316
Utility Plant	94,864	92,066	90,818
Service Center Building	8,168	8,168	8,168
Machinery & Equipment	10,095	10,118	9,952
Transportation Equipment	4,220	4,536	4,299
Computer Equipment	5,113	5,252	4,695
Furniture & Fixtures	978	980	980
Oak Warehouse-Capital Lease	3,143	3,143	3,143
Less Accum Amortization-Capital Lease	(1,278)	(959)	(639)
Less Accum Depreciation	<u>(96,414)</u>	<u>(95,158)</u>	<u>(92,142)</u>
Capital Assets, Net	<u>\$ 43,021</u>	<u>\$ 36,067</u>	<u>\$ 35,810</u>

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT'S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

ANALYSIS OF ECONOMIC FACTORS

Economic Factors and Next Year's Budget

AMP's financial outlook for FY 2026 reflects continued operational stability, strengthened liquidity, and a sustained commitment to long-term financial planning. FY 2025 closed with an \$8.3 million increase in net position, an \$11.8 million increase in cash and cash equivalents, and a \$10 million increase in the balancing account. These results position AMP to manage cost pressures, fund capital priorities, and maintain rates that are both stable and predictable for customers.

AMP continues to use its 10-year pro-forma, Board-established financial guidelines, and reserve policies to guide long-range planning. This framework supports the annual budget process and ensures that AMP is able to balance operational needs, regulatory requirements, and customer expectations. For FY 2026, the adopted budget anticipates electric operating revenues of \$88.7 million, reflecting the approved four-percent rate adjustment. The FY 2026 budget incorporates higher procurement and operating costs, including an estimated \$1.3 million increase in purchased power relative to the original FY 2025 budget, as well as higher labor, service, and material costs.

Excluding purchased power, FY 2026 operating expenses total \$37.7 million, an increase of 22.8 percent from FY 2025. This increase is driven primarily by expected growth in operations and maintenance activities, rising labor and benefit costs, and expanded customer and program offerings aligned with AMP's strategic priorities. The FY 2026 non-operating budget is projected to decrease by \$941,000 and includes funding for outside billing projects, debt service, PILOT/ROI obligations, and a \$4.6 million transfer to the City of Alameda as authorized by voters. No additional long-term debt is anticipated in FY 2026.

AMP's FY 2026 capital program totals \$27.8 million and includes continued investment in undergrounding projects, system reliability upgrades, new load additions, long-lead inventory, and ongoing substation improvements. These projects address infrastructure aging, system resilience, and customer growth.

Based on current projections, operating revenues in FY 2026 are expected to meet operating needs. Special reserves will continue to be used to supplement capital investments as necessary, and working capital will serve as a buffer for timing differences between revenues and expenditures. AMP will continue prioritizing small, consistent annual rate adjustments to reduce volatility and maintain customer affordability while supporting long-term financial stability.

Market Risk

Each year during budget development, AMP considers the risk exposure that it faces. The risk exposure can be categorized into broad categories including power supply risks, credit risks, other supply-based risks, demand side risks, legislative / regulatory risks, and other utility risks. AMP manages energy price risks through its involvement with NCPA and their energy commodity risk management policies, processes, and procedures to help mitigate fluctuations in energy prices. NCPA also monitors and manages credit risk with its trading counter parties. In addition to policies, processes and procedures, AMP manages its risk exposure by maintaining adequate reserves and establishing new reserves as needed. AMP is exposed to changes in interest rates primarily because of its borrowing and investing activities used for liquidity purposes and to fund business operations as well as finance capital expenditures.

**ALAMEDA MUNICIPAL POWER
ELECTRIC ENTERPRISE FUND
MANAGEMENT'S DISCUSSION AND ANALYSIS
JUNE 30, 2025 and 2024**

AMP's investment policy limits investments to financial instruments that maximize the safety of principal (See Note 2 to the Basic Financial Statements). In addition, AMP has restricted investments invested in accordance with guidelines established in the related bond documents.

Each year during budget development, AMP evaluates the various risks that may affect its financial position and operations. These risks generally fall into several broad categories, including power supply risk, credit and counterparty risk, supply-based and commodity risks, demand-side variability, legislative and regulatory changes, and other operational risks inherent to a public electric utility.

AMP manages energy price and supply risk through its participation in the Northern California Power Agency (NCPA). NCPA implements established energy commodity risk-management policies, procedures, and controls designed to mitigate exposure to fluctuations in energy prices and to strengthen portfolio stability. NCPA also monitors and manages credit exposure to trading counterparties to reduce the risk of financial loss.

In addition to these formal risk-management processes, AMP actively manages its overall financial risk by maintaining adequate reserves and establishing designated reserves when needed. The balancing account continues to serve as a key financial tool to absorb short-term volatility between actual power supply costs and revenues collected through rates. AMP is also exposed to interest-rate risk related to both borrowing and investing activities used to support liquidity, operational needs, and capital investments.

AMP's investment policy emphasizes the safety of principal and compliance with state law, while maintaining sufficient liquidity to meet operational requirements (see Note 2 to the Basic Financial Statements). Restricted investments are held in accordance with guidelines established in applicable bond documents.

REQUESTS FOR INFORMATION

This financial report is designed to provide the Board, Alameda citizens, taxpayers, creditors, and investors with a general overview of AMP's finances. Questions concerning any of the information provided in this report or requests for additional information should be addressed to Alameda Municipal Power; Assistant General Manager - Administration; 2000 Grand Street; Alameda, California 94501.

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Alameda Municipal Power

Electric Enterprise Fund

Statements of Net Position

June 30, 2025 and 2024

ASSETS	2025	2024
CURRENT ASSETS		
Cash and cash equivalents (Note 2)	\$51,946,078	\$40,161,267
Investments (Note 2)	37,477,312	34,598,854
Interest receivable	790,146	763,105
Accounts receivable, net	8,558,603	9,138,356
Materials and supplies	8,330,763	7,411,184
Prepaid and other	50,687	40,000
Total current assets	<u>107,153,589</u>	<u>92,112,766</u>
NON-CURRENT ASSETS		
Capital assets (Note 3):		
Nondepreciable	14,133,355	7,919,827
Depreciable	126,580,493	124,264,205
Accumulated Depreciation	<u>(97,692,690)</u>	<u>(96,117,172)</u>
Total capital assets, net	<u>43,021,158</u>	<u>36,066,860</u>
Restricted investments (Note 2)	<u>5,440,578</u>	<u>5,258,532</u>
Investments designated for special purposes (Note 2)	<u>31,386,625</u>	<u>35,362,198</u>
Investments in Joint Venture - Share of certain NCPA projects and reserves (Note 8)	<u>8,747,196</u>	<u>7,191,054</u>
Total non-current assets	<u>88,595,557</u>	<u>83,878,644</u>
TOTAL ASSETS	<u>195,749,146</u>	<u>175,991,410</u>
DEFERRED OUTFLOWS OF RESOURCES		
Deferred amount on refunding	191,891	253,542
Pension related (Note 6)	4,912,184	7,158,222
OPEB related (Note 7)	<u>123,227</u>	<u>84,017</u>
Total deferred outflows of resources	<u>5,227,302</u>	<u>7,495,781</u>

(Continued)

See accompanying notes to financial statements

Alameda Municipal Power
Electric Enterprise Fund
Statements of Net Position (Continued)
June 30, 2025 and 2024

LIABILITIES	2025	2024
CURRENT LIABILITIES		
Accounts payable and accrued payroll	\$1,941,405	\$2,998,108
Due to City of Alameda (Note 5)	2,844,553	
Interest payable	361,502	420,644
Refundable deposits	7,826,138	7,443,781
Current portion of long term debt (Note 4)	1,935,000	1,815,000
Current portion of compensated absences (Note 1C)	1,167,587	602,387
Current portion of claims liability (Note 10B)	161,793	207,964
Current portion of lease liability (Note 11B)	307,545	287,969
Total current liabilities	16,545,523	13,775,853
NON-CURRENT LIABILITIES		
Long term debt, net of current portion (Note 4)	11,505,000	13,440,000
Claims liability (Note 10B)	552,767	820,417
Net pension liability (Note 6)	24,993,984	26,538,237
Net OPEB liability (Note 7)	958,114	1,002,488
Lease liability (Note 11B)	1,792,292	2,099,837
Total non-current liabilities	39,802,157	43,900,979
TOTAL LIABILITIES	56,347,680	57,676,832
DEFERRED INFLOWS OF RESOURCES		
Balancing account (Note 1C)	57,926,500	47,888,828
Pension related (Note 6)	672,149	83,491
OPEB related (Note 7)	272,539	347,365
Total deferred inflows of resources	58,871,188	48,319,684
NET POSITION (Note 1E)		
Net investment in capital assets	27,673,212	18,677,596
Restricted for debt service (Note 2I)	5,440,578	5,258,532
Unrestricted	52,643,790	53,554,547
TOTAL NET POSITION	\$85,757,580	\$77,490,675

See accompanying notes to financial statements

Alameda Municipal Power
Electric Enterprise Fund
Statements of Revenues, Expenses and Changes in Fund Net Position
Years Ended June 30, 2025 and 2024

	2025	2024
OPERATING REVENUES		
Sales	\$76,525,668	\$72,283,912
Miscellaneous services	593,038	656,643
Plant leased to others	140,912	132,070
Jobbing sales	1,202,689	1,874,528
Cap and trade revenue	2,010,849	3,179,665
Greenhouse gas related sales	452,162	
Low carbon fuel standard credit sales	995,569	
Total operating revenues	<u>81,920,887</u>	<u>78,126,818</u>
OPERATING EXPENSES		
Purchased power	32,416,136	35,696,806
Energy efficiency, solar and other	1,317,000	1,637,182
Operations and maintenance	9,831,397	8,104,162
Customer service, information systems	3,406,570	3,113,980
Administrative and general	10,797,776	11,854,975
Depreciation and amortization (Note 5)	3,631,695	3,335,839
Customer relations	481,324	400,463
Jobbing sales expense	1,202,689	1,874,528
Balancing account adjustment	10,037,672	6,115,571
Total operating expenses	<u>73,122,259</u>	<u>72,133,506</u>
OPERATING INCOME	<u>8,798,628</u>	<u>5,993,312</u>
NONOPERATING REVENUES (EXPENSES)		
Interest income on unrestricted investments	3,866,039	3,482,735
Fair Market Value Adjustment	1,179,689	1,005,056
Interest income on restricted investments	173,848	190,531
Interest expense	(852,375)	(978,991)
Gain from sales of capital assets	71,259	
Other income (expense)	(9,777)	(2,533)
Increase (decrease) in value of certain NCPA projects and reserves	1,146,366	(23,756)
Alameda Point phone maintenance Net	33,593	34,990
Miscellaneous income (expense)	24,635	20,737
Payment in lieu of taxes (Note 5)	(1,652,000)	(1,621,000)
Total nonoperating revenue (expense)	<u>3,981,277</u>	<u>2,107,769</u>
INCOME BEFORE TRANSFERS	<u>12,779,905</u>	<u>8,101,081</u>
Transfers to City of Alameda (Note 5)	(4,513,000)	(4,382,000)
CHANGE IN NET POSITION	8,266,905	3,719,081
NET POSITION, BEGINNING OF YEAR	<u>77,490,675</u>	<u>73,771,594</u>
NET POSITION, END OF YEAR	<u><u>\$85,757,580</u></u>	<u><u>\$77,490,675</u></u>

See accompanying notes to financial statements

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Alameda Municipal Power

Electric Enterprise Fund

Statements of Cash Flows

For the Year Ended June 30, 2025 and 2024

	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$77,105,421	\$71,495,653
Receipts from Special Sales (C&T and REC)	5,395,219	5,842,906
Payments to suppliers	(39,058,139)	(40,057,424)
Payments to employees and related benefits	(17,771,400)	(20,602,589)
Net cash provided by operating activities	25,671,101	16,678,546
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Transfers to General Fund of City of Alameda	(4,513,000)	(4,382,000)
Payments in-lieu of taxes	(1,652,000)	(1,621,000)
Net cash (used) for noncapital financing activities	(6,165,000)	(6,003,000)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Purchase of Capital Assets	(10,585,992)	(3,592,932)
Gain from sales of capital assets	71,259	
Long-term debt repayments	(1,815,000)	(1,705,000)
Interest paid on long-term debt	(914,026)	(1,040,641)
Net cash (used) for capital and related financing activities	(13,243,759)	(6,338,573)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest receipts	173,848	190,531
Proceeds from sale or maturity of unrestricted investments	25,009,658	16,157,994
Proceeds from investments designated for special purposes	3,975,573	143,518
Proceeds (purchases) from investments in certain NCPA projects and reserves	(409,776)	(983,269)
Purchases of investments in restricted assets	(182,046)	(212,225)
Purchases of unrestricted investments	(23,044,788)	(14,895,240)
Net cash (used) for investing activities	5,522,469	401,309
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	11,784,811	4,738,282
Cash, beginning of year	40,161,267	35,422,985
Cash, end of year	\$51,946,078	\$40,161,267

(Continued)

See accompanying notes to financial statements

Alameda Municipal Power
Electric Enterprise Fund
Statements of Cash Flows (Continued)
For the Year Ended June 30, 2025 and 2024

	2025	2024
Reconciliation of operating (loss) to net cash provided by operating activities:		
Operating income	8,798,628	5,993,312
Adjustments to reconcile operating losses to cash flows from operating activities:		
Depreciation and amortization	3,631,695	3,335,839
Changes in assets and liabilities:		
Pension expense	1,290,443	2,149,457
OPEB expense	(158,410)	(142,623)
Decrease (increase) in accounts receivable	579,753	(788,259)
Decrease (increase) in materials and supplies	(919,579)	(1,611,458)
Decrease (increase) in prepaids	(10,687)	
Increase (decrease) in accounts payable and accrued payroll	(1,056,703)	1,439,353
Increase (decrease) in due to the City of Alameda	2,844,553	(365,218)
Increase (decrease) in balancing account	10,037,672	6,115,571
Increase (decrease) in refundable deposits	382,357	372,628
Increase (decrease) in compensated absences	565,200	(10,077)
Increase (decrease) in claims liability	(313,821)	190,021
Increase (decrease) in deferred amount on refunding		
	\$25,671,101	\$16,678,546
 SCHEDULE OF NON CASH ACTIVITY		
Change in fair value of investments	\$3,975,573	\$3,482,735

See accompanying notes to financial statements

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NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. General

Alameda Municipal Power (AMP) is a department of the City of Alameda (City) that operates the electric system. AMP provides this service to the businesses and residents of the City, Alameda Point (former Alameda Naval Air Station) and Coast Guard Island. AMP is under the policy control of the Public Utilities Board (Board), as set forth in the City Charter. The Board consists of five members appointed by the City Council, one of whom is the City Manager. The accompanying financial statements only reflect the activity of AMP, an enterprise fund of the City. These financial statements present only AMP and do not purport to, and do not, present fairly the financial position of the City and the changes in its financial position and cash flows, where applicable, in conformity with accounting principles generally accepted in the United States of America.

B. Basis of Presentation

AMP's basic financial statements are prepared in conformity with accounting principles generally accepted in the United States of America. The Governmental Accounting Standards Board is the acknowledged standard setting body for establishing accounting and financial reporting standards followed by governmental entities in the United States of America.

C. Basis of Accounting

AMP is accounted for as an enterprise fund (proprietary fund type). A fund is an accounting entity with a self-balancing set of accounts established to record the financial position and results of operations of a specific activity. The activities of an enterprise fund closely resemble those of the private sector in which the purpose is to conserve and add to economic resources. Enterprise funds account for operations that provide services on a continuous basis and are substantially financed by revenues derived from user charges.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of when the related cash flows take place.

Investments in Joint Ventures – AMP records its equity in the general operating reserve of the Northern California Power Agency (NCPA), and its net equity in those projects in which it participates, as discussed in Note 8. AMP's share of individual project obligations has been netted against its share of the related project assets, as reported by NCPA, because AMP does not actively manage these projects and does not expect to become directly liable for any of the obligations of these projects. Amounts paid to the Transmission Agency of Northern California (TANC) are expensed currently because AMP's estimated equity, if any, in TANC is not material, as discussed in Note 9. Amounts paid to the Local Agency Workers Compensation Excess Joint Powers Authority are charged currently to insurance expense, as discussed in Note 10.

Cash and Cash Equivalents – For purposes of the statements of cash flows, AMP defines cash and cash equivalents to include all cash and temporary investments with original maturities of three months or less from the date of acquisition.

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Investments – are carried at fair value, as required by generally accepted accounting principles in the United States of America. AMP adjusts the carrying value of its investments to reflect their fair value at each fiscal year end, and it includes the effects of these adjustments in income for that fiscal year.

Materials and Supplies – are valued at average cost and are used primarily for internal purposes.

Maintenance and Repairs – are charged to maintenance expense as incurred.

Capital Assets – are valued at historical cost or estimated historical cost if actual historical cost is not available, except for intangible right-to-use lease assets, the measurement of which is discussed in Note 1J below. AMP capitalizes all assets with a historical cost of at least \$10,000 and a useful life of at least three years.

All capital assets with limited useful lives are depreciated over their estimated useful lives. The purpose of depreciation is to spread the cost of capital assets equitably among all users over the life of these assets. The amount charged to depreciation expense each year represents that year's pro rata share of the cost of capital assets.

Depreciation is provided using the straight-line method which means the cost of the asset is divided by its expected useful life in years and the result is charged to expense each year until the asset is fully depreciated. AMP has assigned the useful lives listed below to capital assets:

Utility Plant and Buildings	30-50 years
Machinery and Equipment	10-40 years
Transportation Equipment	5-10 years
Computer Equipment	5 years
Furniture and Fixtures	25 years
Right-to-use Leased Building	10 years

Major outlays for capital assets and improvements are capitalized as projects are constructed.

Some capital assets may be acquired using federal and state grant funds, or they may be contributed by developers or other governments. Contributions are accounted for at their acquisition cost at the time the capital assets are contributed.

Deferred Outflows and Inflows of Resources – Deferred outflows of resources represent a consumption of net assets that applies to future periods and deferred inflows of resources represent an acquisition of net assets that applies to future periods. A deferred outflow of resources has a positive effect on net position, similar to assets, and a deferred inflow of resources has a negative effect on net position, similar to liabilities. AMP has certain items, which qualify for reporting as deferred outflows of resources and deferred inflows of resources.

Deferred Outflows of Resources – Deferred Loss on Refunding – is used by AMP to report the difference in the carrying value of the refunded debt and its reacquisition price for the 2010A/B Refunding Bonds. This amount is deferred and amortized over the shorter of the life of the refunded or refunding debt.

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Deferred Inflows of Resources – Balancing Account – is used by AMP to help stabilize rates. Specifically, the balancing account accumulates differences between the actual costs of providing a utility service with the related revenues designated for recovery of such costs. Deferred amounts are refunded to or recovered from customers through authorized rate adjustments, but can be reciprocally the beneficiaries of any temporary over-collection. The effect of using the balancing account is that unanticipated changes in sales levels and purchased power costs do not immediately affect AMP's rates because they are included in operating expenses as they are matched by revenues.

Deferred Inflows and Outflows Related to Pensions – Deferred outflows related to pensions relates to the payment of pension contributions after the measurement date and differences between expected and actual experience. Deferred inflows related to pensions relates to the net differences between projected and actual earnings on pension plan investments, changes of assumptions, and differences between actual and expected experience. See Note 6 for further discussion.

Deferred Inflows and Outflows Related to Other Postemployment Benefits (OPEB) – Deferred outflows related to OPEB relates to the payment of OPEB contributions after the measurement date, the net differences between projected and actual earnings on plan investments and changes of assumptions. Deferred inflows related to OPEB relates to changes of assumptions and differences between actual and expected experience. See Note 7 for further discussion.

Refundable Deposits – Customer deposits are required by AMP from commercial customers when they establish their account. Deposits from residential customers are not required unless they abuse their credit privileges. Developers requesting higher rated transformers are required to provide deposits that are retained by AMP for approximately three years. At the end of the three-year period, AMP will evaluate the usage and determine if the transformer requirements are met. Developers also prepay for the distribution system substructure and part of the trunk costs for new developments within Alameda.

Unearned Revenue – AMP reports unearned revenue in connection with resources that have been received, but not yet earned.

Compensated Absences – Including accumulated unpaid vacation, sick pay and other employee benefits are accounted for as expenses in the year earned. The liability for compensated absences includes the vested portions of vacation and compensated time off. The liability is calculated in accordance with generally accepted accounting principles and based on whether or not is it more likely than not that leave will be used before the employee leaves the District.

Changes in compensated absences payable consist of the following as of June 30:

	2025	2024
Beginning Balance	\$602,387	\$612,464
Net Change	565,200	(10,077)
Ending Balance	\$1,167,587	\$602,387
Current Portion	\$1,167,587	\$602,387

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Sales Revenues – Sales of electricity are recognized based on cycle billings periodically rendered to customers. Revenues for services provided but not billed at the end of a fiscal year are recognized and accrued based on the estimated consumption.

D. Budgets and Budgetary Accounting

Although not required by California Government Code, AMP adopts an annual budget to serve as its approved financial plan. AMP follows these procedures in establishing the budget:

1. The General Manager submits to the Board a proposed operating budget for the fiscal year commencing the following July 1. The operating budget includes proposed expenditures and the means of financing them.
2. Ratepayer comments are solicited during regular Public Utilities Board meetings.
3. The budget is legally enacted through passage of a resolution.
4. The General Manager is authorized to transfer budgeted amounts between divisions; however, any revisions that increase the total expenditures must be approved by the Board. Expenditures may not legally exceed budgeted appropriations at the fund level without Board approval.
5. Unexpended appropriations lapse at year-end and must be re-appropriated in the following year.
6. Formal budgetary integration is employed as a management control device during the year.
7. Budgets are adopted on a basis consistent with generally accepted accounting principles, except that AMP budgets capital asset outlays as current year expenditures.

E. Net Position

It is AMP's policy to apply restricted resources first when an expense is incurred for purposes for which both restricted and unrestricted net position is available.

Net Position is the excess of all AMP's assets and deferred outflows over all its liabilities and deferred inflows, regardless of fund. Net Position is divided into the captions below:

Net Investment in Capital Assets describes the portion of net position which is represented by the current net book value of AMP's capital assets, less the outstanding balance of any debt issued to finance these assets.

Restricted describes the portion of net position which is restricted as to use by the terms and conditions of agreements with outside parties, governmental regulations, laws, enabling legislation, or other restrictions which AMP cannot unilaterally alter.

Unrestricted describes the portion of net position which is not restricted to use.

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Designations are imposed by the Board to reflect future spending plans or concerns about the availability of future resources. Designations may be modified, amended or removed by Board action and are classified under unrestricted net position.

F. Classification of Revenues

Operating revenues consist mainly of electric services sales. Operating revenues are used to finance the cost of operations, including the cost of delivering and providing services, maintenance and recurring capital replacement and paying debt service. All other revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

AMP distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with AMP's principal ongoing operations. The principal operating revenues are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

G. Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles (GAAP) requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, deferred outflows of resources, deferred inflows of resources and disclosures at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

H. Pension

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of AMP's proportionate share of the City of Alameda's agent multiple-employer defined benefit miscellaneous retirement plan (the Plan) administered by California Public Employees' Retirement System (CalPERS) and additions to deductions from the Plan's net position have been determined on the same basis as they are reported by the Plan. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

I. OPEB

For purposes of measuring the net other post-employment benefits (OPEB) liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of AMP's proportionate share of the City's Single-Employer OPEB Plan, as administered by the City, and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the Plan. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

J. Leases

A lease is defined as a contract that conveys control of the right to use another entity's nonfinancial asset (the underlying asset) as specified in the contract for a period of time in an exchange or exchange-like transaction. Examples of nonfinancial assets include buildings, land, vehicles, and equipment.

Lessee – AMP is a lessee for noncancellable leases of a building. AMP recognizes a lease liability and an intangible right-to-use lease asset (lease asset) in the financial statements. AMP recognizes lease liabilities with an initial individual value of \$10,000 or more.

At the commencement of a lease, AMP initially measures the lease liability at the present value of payments expected to be made during the lease term. Subsequently, the lease liability is reduced by the principal portion of lease payments made. The lease asset is initially measured as the initial amount of the lease liability, adjusted for lease payments made at or before the lease commencement date, plus certain initial direct costs. Subsequently, the lease asset is amortized on a straight-line basis over the lesser of its useful life or the life of the lease agreement.

Key estimates and judgments related to leases include how AMP determines (1) the discount rate it uses to discount the expected lease payments to present value, (2) lease term, and (3) lease payments as follows:

- AMP uses the interest rate charged by the lessor as the discount rate. When the interest rate charged by the lessor is not provided, AMP generally uses its estimated incremental borrowing rate as the discount rate for leases.
- The lease term includes the noncancellable period of the lease.
- Lease payments included in the measurement of the lease liability are composed of fixed payments and purchase option price that AMP is reasonably certain to exercise, if applicable.

AMP monitors changes in circumstances that would require a remeasurement of its lease and will remeasure the lease asset and liability if certain changes occur that are expected to significantly affect the amount of the lease liability.

Lease assets are reported with other capital assets and lease liabilities are reported with long-term lease liabilities on the statement of net position.

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

K. New and Upcoming Governmental Accounting Standards Board Statement Pronouncements

GASB Statement No. 103 – In April 2024, GASB issued Statement No. 103, Financial Reporting Model Improvements. The objective of this Statement is to improve key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government's accountability. This Statement also addresses certain application issues. The requirements of this statement are effective for the District's fiscal year ending June 30, 2026.

GASB Statement No. 104 – In September 2024, GASB issued Statement No. 104, Disclosure of Certain Capital Assets. The objective of this Statement is to provide users of government financial statements with essential information about certain types of capital assets. This Statement requires certain types of capital assets to be disclosed separately in the capital assets note disclosures required by Statement 34 and also requires additional disclosures for capital assets held for sale. The requirements of this statement are effective for the District's fiscal year ending June 30, 2026.

NOTE 2 – CASH AND INVESTMENTS AND RESTRICTED ASSETS

A. Classification

Cash and investments are classified in the financial statements as shown below, based on whether or not their use is restricted under the terms of AMP debt instruments.

Cash and investments as of June 30 are as follows:

	2025	2024
Cash and cash equivalents	\$51,946,078	\$40,161,267
Investments	37,477,312	34,598,854
Restricted Investments	5,440,578	5,258,532
Investments designated for special purposes	31,386,625	35,362,198
Total Cash and Investments	\$126,250,593	\$115,380,851

NOTE 2 – CASH AND INVESTMENTS AND RESTRICTED ASSETS (Continued)

B. Policies

California law requires banks and savings and loan institutions to pledge government securities with a market value of 110 percent of AMP's cash on deposit, or first trust deed mortgage notes with a market value of 150 percent of the deposit, as collateral for these deposits. Under California law this collateral is held in a separate investment pool by another institution in AMP's name and places AMP ahead of general creditors of the institution.

AMP and its fiscal agents invest in individual investments and in investment pools. Individual investments are evidenced by specific identifiable securities instruments, or by an electronic entry registering the owner in the records of the institution issuing the security, called the book entry system. Individual investments are generally made by AMP's fiscal agents as required under its debt issues.

C. Investments Authorized by the California Government Code and AMP's Investment Policy

AMP's investment policy and the California Government Code allow AMP to invest in the following, provided the credit ratings of the issuers are acceptable to AMP, and approved percentages and maturities are not exceeded. The table below also identifies certain provisions of the California Government Code, or AMP's Investment Policy where AMP's Investment Policy is more restrictive, that addresses interest rate risk, credit risk and concentration of credit risk.

This table does not address investments of debt proceeds held by bond trustees that are governed by the provisions of debt agreements of AMP, rather than the general provisions of the California Government Code or AMP's investment policy. AMP's investment policy and the California Government Code allow AMP to invest in the investments in the table below:

Authorized Investment Type	Maximum Remaining Maturity	Maximum Investment in One Issuer	Maximum Percentage of Portfolio	Minimum required rating
Bank/Time Deposits	5 years	No limit	No limit	N/A
U.S. Treasury Obligations	5 years	No limit	No limit	N/A
U.S. Agency Securities	5 years	25%	75%	N/A
Mutual Funds and Money Market Funds	5 years	10%	20%	Highest rating by 2 NRSROs
Bankers Acceptances	180 days	5%	30%	A1/P1 or its equivalent
Commercial Paper	270 days	5%	40% (under the provision Sunsetting on 1/1/26)	A1/P1 or its equivalent (with issuer rated A or its equivalent)
Non-Negotiable Certificates of Deposit/CDARS	3 years	5%	30% (combined with NCDs)	N/A No Rating for amount under FDIC Insurance; A-1/A for amounts greater than FDIC Insurance
Negotiable Certificates of Deposit	5 years	5%	30% (combined with CDARS)	Insurance
Local Agency Investment Fund (LAIF)	N/A	No limit	LAIF Limit	N/A
CAMP/Caltrust	N/A	No limit	No limit	N/A
Municipal Obligations	5 years	5%	30%	A (except City's own bonds)
Medium Term Notes	5 years	5%	30%	A or equivalent
Supranationals	5 years	10%	15%	AA or equivalent
Asset-Backed Securities	5 years	5%	20%	AA or equivalent (with issuer rated A or equivalent)

NOTE 2 – CASH AND INVESTMENTS AND RESTRICTED ASSETS (Continued)

D. Investments Authorized by Debt Agreements

AMP must maintain required amounts of cash and investments with trustees or fiscal agents under the terms of certain debt issues. These funds are unexpended bond proceeds or are pledged as reserves to be used if AMP fails to meet its obligations under these debt issues. The California Government Code requires these funds to be invested in accordance with AMP’s ordinance, bond indentures or State Statute. The table on the next page identifies the investment types that are authorized for investments held by fiscal agents.

The table also identifies certain provisions of these debt agreements:

Authorized Investment Type	Maximum Remaining Maturity	Maximum Investment in One Issuer	Maximum Percentage Allowed Percentage of Portfolio	Minimum required rating
U.S Treasury Obligations	N/A	No limit	No limit	N/A
State Obligations	N/A	No limit	No limit	N/A
U.S. Agency Securities (a)	N/A	No limit	No limit	N/A
Commercial Paper	N/A	5%	25%	A1/P1/A
Certificates of Deposit	5 years	5%	30%	A1/A
Bankers Acceptances	180 days	5%	30%	A1/P1
Money Market Mutual Funds	N/A	No limit	20%	A
Local Agency Investment Fund	N/A	LAIF limit	No limit	N/A
Investment Agreements (b)	N/A	No limit	No limit	AA

(a) Securities issued by agencies of the Federal government such as the Federal Farm Credit Bank (FFCB), the Federal Home Loan Bank (FHLB), the Federal National Mortgage Association (FNMA), and the Federal Home Loan Mortgage Corporation (FHLMC).

(b) Investment agreements, including guaranteed investment contracts, repurchase agreements, forward purchase agreements and reserve fund put agreements.

E. Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to changes in market interest rates. One of the ways that AMP manages its exposure to interest rate risk is by purchasing a combination of shorter term and longer-term investments and by timing cash flows from maturities so that a portion of the portfolio is maturing or coming close to maturity evenly over time as necessary to provide the cash flow and liquidity needed for operations.

NOTE 2 – CASH AND INVESTMENTS AND RESTRICTED ASSETS (Continued)

Information about the sensitivity of the fair values of AMP's investments (including investments held by bond trustees) to market interest rate fluctuations is provided by the following table that shows the distribution of AMP's investments by maturity, as of June 30:

Investment Type	2025			Total
	12 Months or less	13 to 24 Months	25 to 60 Months	
U.S. Agency Securities				
Non-callable	\$2,376,641		\$999,505	\$3,376,146
Callable	489,235	\$886,276	748,745	2,124,256
U.S. Treasury Notes	2,948,610			2,948,610
U.S. Treasury Bonds	9,021,412			9,021,412
Local Agency Investment Fund	71,318,035			71,318,035
Corporate Bonds				
Non-callable	2,729,224	967,490		3,696,714
Callable	1,662,522	485,798	1,041,115	3,189,435
Non-Negotiable Certificates of Deposit	3,405,674			3,405,674
Negotiable Certificates of Deposit	1,288,832	150,242	245,575	1,684,649
Municipal Obligations	5,155,200	1,453,361	945,879	7,554,440
Money Market Mutual Funds	475,976			475,976
<i>Held by fiscal agent:</i>				
Money Market Mutual Funds	5,440,578			5,440,578
Total Investments	<u>106,311,939</u>	<u>3,943,167</u>	<u>3,980,819</u>	<u>114,235,925</u>
Total Cash in bank and petty cash				12,014,668
Total Cash and Investments	<u>\$106,311,939</u>	<u>\$3,943,167</u>	<u>\$3,980,819</u>	<u>\$126,250,593</u>
Investment Type	2024			Total
	12 Months or less	13 to 24 Months	25 to 60 Months	
U.S. Agency Securities				
Non-callable	\$247,030	\$1,689,248	\$438,649	\$2,374,927
Callable	739,761	399,381	299,715	1,438,857
U.S. Treasury Notes	9,314,395			9,314,395
U.S. Treasury Bonds		570,006		570,006
Local Agency Investment Fund	67,177,805			67,177,805
Corporate Bonds				
Non-callable		1,498,707	928,255	2,426,962
Callable	541,208	2,232,254	2,782,873	5,556,335
Non-Negotiable Certificates of Deposit	2,300,625	632,062		2,932,687
Negotiable Certificates of Deposit	998,128	1,002,841	890,232	2,891,201
Municipal Obligations	2,693,512	2,954,175	1,253,969	6,901,656
Money Market Mutual Funds	191,829			191,829
<i>Held by fiscal agent:</i>				
Money Market Mutual Funds	5,258,532			5,258,532
Total Investments	<u>89,462,825</u>	<u>10,978,674</u>	<u>6,593,693</u>	<u>107,035,192</u>
Total Cash in bank and petty cash				8,345,659
Total Cash and Investments	<u>\$89,462,825</u>	<u>\$10,978,674</u>	<u>\$6,593,693</u>	<u>\$115,380,851</u>

AMP is a participant in the Local Agency Investment Fund (LAIF) that is regulated by California Government Code Section 16429 under the oversight of the Treasurer of the State of California. AMP reports its investment in LAIF at the fair value amount provided by LAIF, which is the same as the value of the pool share. The balance is available for withdrawal on demand and is based on the accounting records maintained by LAIF, which are recorded on an amortized cost basis. LAIF is not registered with the Securities and Exchange Commission and is not rated.

NOTE 2 – CASH AND INVESTMENTS AND RESTRICTED ASSETS (Continued)

F. Fair Value Measurement

AMP categorizes the fair value measurements of its investments based on the hierarchy established by generally accepted accounting principles. The fair value hierarchy, which has three levels, is based on the valuation inputs used to measure an assets' fair value: Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs such as quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; and inputs that are derived principally from or corroborated by observable market data by correlation or other means; Level 3 inputs are significant unobservable inputs.

Deposits and withdrawals in Local Agency Investment Fund (LAIF) are made on the basis of \$1 and amounts are reported on an amortized basis which approximates fair value. Accordingly, AMP's proportionate share in LAIF is an uncategorized input not defined as Level 1, Level 2, or Level 3 input.

The following is a summary of the fair value hierarchy of the fair value of investments as of June 30, 2025:

Investment Type	2025	
	Level 2	Total
Investments by Fair Value:		
U.S. Agency Securities	\$5,500,402	\$5,500,402
U.S. Treasury Notes	2,948,610	2,948,610
U.S. Treasury Bonds	9,021,412	9,021,412
Corporate Bonds	6,886,149	6,886,149
Negotiable Certificates of Deposit	1,684,649	1,684,649
Non-Negotiable Certificates of Deposit	3,405,674	3,405,674
Municipal Obligations	7,554,440	7,554,440
Total	<u>\$37,001,336</u>	<u>37,001,336</u>
Investments Exempt from Fair Value Hierarchy:		
California Local Agency Investment Fund		71,318,035
Investments Measured at Amortized Cost:		
Money Market Mutual Funds		475,976
Money Market Funds Held with Fiscal Agents		5,440,578
Total Investments		<u>\$114,235,925</u>

U.S. Agency Securities, U.S. Treasury Notes, U.S. Treasury Bonds, Corporate Bonds, Certificates of Deposit and Municipal Obligations totaling \$37,001,336 classified in Level 2 of the fair value Hierarchy, are valued using matrix pricing techniques-maintained by various pricing vendors. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices.

NOTE 2 – CASH AND INVESTMENTS AND RESTRICTED ASSETS (Continued)

The following is a summary of the fair value hierarchy of the fair value of investments as of June 30, 2024:

	2024	
Investment Type	Level 2	Total
Investments by Fair Value Level:		
U.S. Agency Securities	\$3,813,784	\$3,813,784
U.S. Treasury Notes	9,314,395	9,314,395
U.S. Treasury Bonds	570,006	570,006
Corporate Bonds	7,983,297	7,983,297
Non-Negotiable Certificates of Deposit	2,891,201	2,891,201
Negotiable Certificates of Deposit	2,932,687	2,932,687
Municipal Obligations	6,901,656	6,901,656
Total	\$34,407,026	34,407,026
Investments Exempt from Fair Value Hierarchy:		
California Local Agency Investment Fund		67,177,805
Investments Measured at Amortized Cost:		
Money Market Mutual Funds		191,829
Money Market Funds Held with Fiscal Agents		5,258,532
Total Investments		\$107,035,192

U.S. Agency Securities, Corporate Bonds, Certificates of Deposit and Municipal Obligations totaling \$34,407,026 classified in Level 2 of the fair value Hierarchy, are valued using matrix pricing techniques-maintained by various pricing vendors. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices.

NOTE 2 – CASH AND INVESTMENTS AND RESTRICTED ASSETS (Continued)

G. Credit Risk

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. Presented below is the actual rating of each investment type as provided by Moody’s investment rating system as of June 30:

Investment Type	2025			Total
	AAA/Aaa	AA+/AA/AA-	A+/A/A-	
Money Market Mutual Funds	\$5,916,554			\$5,916,554
U.S. Agency Securities				
Non-callable		\$2,825,849		2,825,849
Callable		1,737,440		1,737,440
Corporate Bonds				
Non-callable		1,711,387	\$1,625,686	3,337,073
Callable		150,200	2,849,915	3,000,115
Municipal Obligations		5,626,442	894,241	6,520,683
Total	<u>\$5,916,554</u>	<u>\$12,051,318</u>	<u>\$5,369,842</u>	<u>23,337,714</u>
Not Rated:				
U.S. Agency Securities:				
Non-callable				550,297
Callable				386,816
Corporate Bonds:				
Non-callable				359,641
Callable				189,320
Municipal Obligations				1,033,757
Non-Negotiable Certificates of Deposit				3,405,674
Negotiable Certificates of Deposit				1,684,649
Local Agency Investment Fund				71,318,035
Exempt:				
US Treasury Notes				2,948,610
US Treasury Bonds				9,021,412
Cash in bank and petty cash				12,014,668
Total Cash and Investments				<u>\$126,250,593</u>

NOTE 2 – CASH AND INVESTMENTS AND RESTRICTED ASSETS (Continued)

Investment Type	2024			Total
	AAA/Aaa	AA+/AA/AA-	A+/A/A-	
Money Market Mutual Funds (Bond)	\$5,450,361			\$5,450,361
US Agency Securities				
Non-callable		\$1,853,131		1,853,131
Callable		1,438,857		1,438,857
Corporate Bonds				
Non-callable		1,369,355	\$245,610	1,614,965
Callable		595,176	5,252,279	5,847,455
Municipal Obligations	224,829	5,037,586	756,049	6,018,464
Total	<u>\$5,675,190</u>	<u>\$10,294,105</u>	<u>\$6,253,938</u>	<u>22,223,233</u>
Not Rated:				
U.S. Agency Securities				
Non-callable				521,796
Callable				
Corporate Bonds:				
Non-callable				342,257
Callable				178,620
Municipal Obligations				883,192
Non-Negotiable Certificates of Deposit				2,932,687
Negotiable Certificates of Deposit				2,891,201
Local Agency Investment Fund				67,177,805
Exempt:				
US Treasury Notes				9,314,395
US Treasury Bonds				570,006
Cash in bank and petty cash				8,345,659
Total Cash and Investments				<u>\$115,380,851</u>

Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, AMP will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. The custodial credit risk for investments is the risk that, in the event of the failure of the counterparty (e.g., broker-dealer) to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party. The California Government Code has provisions for financial institutions that limit custodial credit risk for deposits. Financial institutions are required to secure deposits made by State or local government units by pledging securities in an undivided collateral pool held by a depository regulated under State law. The market value of the pledged securities in the collateral pool must equal at least 110 percent of the total amount deposited by public agencies. California law also allows financial institutions to secure AMP deposits by pledging first trust deed mortgage notes having a value of 150 percent of the secured public deposits. AMP's financial institutions also have insurance through the Federal Depository Insurance Corporation (FDIC). AMP's investment policy has no additional provisions for limiting custodial credit risk for deposits.

NOTE 2 – CASH AND INVESTMENTS AND RESTRICTED ASSETS (Continued)

As of June 30, 2025, AMP’s bank balance of \$12,227,118 was either collateralized or insured by the Federal Deposit Insurance Corporation (FDIC). AMP’s deposits with Hilltop Securities were insured up to \$250,000 by FDIC. Hilltop Securities also had Securities Investor Protection Corporation (SIPC) coverage which provided an additional \$500,000 coverage. Furthermore, Hilltop Securities had private insurance in excess of SIPC coverage with a \$1.9M per-client limit. As of June 30, 2025, AMP’s investments balance with Hilltop Securities was \$37,477,312.

Investments

As of June 30, 2025, none of AMP’s investments were held with counterparty. All of AMP’s investments were held with an independent third-party custodian bank. All of AMP investments held in custody and safekeeping are held in the name of AMP and segregated from securities owned by the bank. This is the lowest level of custodial credit risk exposure.

H. Concentration of Credit Risk

Concentration of credit risk is the loss risk attributed to the magnitude of investment in a single issuer. AMP’s investment policy places certain maximum percentage limitations of investments by investment type and AMP have adhered to this policy with no exception.

I. Restricted Assets

Restricted assets as of June 30 are as follows:

	2025	2024
Restricted by Revenue Bond 2010 A&B		
Indenture-Reserve Fund-Bond Mutual Funds	\$2,342,960	\$2,288,305
Restricted by Revenue Bond Series 2010 A&B		
Indenture-Reserve Fund-Bond Mutual Funds	3,097,618	2,970,227
Total Restricted Assets	\$5,440,578	\$5,258,532

Restricted by Revenue Bond Series 2010A&B Indenture - Bond Fund represents investments held with fiscal agent as required by the Revenue Bond indenture. The funds held by the trustee are to be used for the defeasance of certain obligations with respect to the Series 2010 A/B Revenue Bonds.

Restricted by Revenue Bond Series 2010A&B Indenture - Reserve Fund represents investments held with fiscal agent as required by the Revenue Bond indenture. The funds held by the trustee are to meet the “Common Reserve Fund Requirement” of the indenture.

NOTE 2 – CASH AND INVESTMENTS AND RESTRICTED ASSETS (Continued)

J. Designated Investments

Investments designated by the Board for special purposes comprise of the following as of June 30:

	2025	2024
Insurance Reserve	\$1,200,000	\$1,200,000
Underground Special Fund	11,269,174	15,664,793
Renewable Energy Credits Energy Reserve	16,095,944	16,109,599
Cap and Trade Net Revenue Reserve	1,805,357	1,794,512
Low Carbon Fuel Standard Revenue Reserve	1,016,150	593,294
Total	\$31,386,625	\$35,362,198

Insurance Reserve – This reserve represents a portion of the retained risk, or deductible amount under AMP's liability insurance policy, which is purchased independent of the City's overall insurance program.

Underground Special Fund – This reserve represents the amount set aside for the funding of the conversion of overhead facilities to underground facilities.

Renewable Energy Credits (REC) Energy Reserve – This reserve represents the set aside of the resources generated from the sale of renewable energy credits through the REC trading markets regulated by the California Energy Commission.

Cap and Trade Net Revenue Reserve – This reserve represents the set aside of resources generated by the Cap and Trade program which took effect in early 2012 to reduce greenhouse gas (GHG) emissions and is regulated by the California Air Resources Board.

Low Carbon Fuel Standard Revenue Reserve – This reserve represents the set aside of resources generated from the sale of the banked credits to reduce the carbon intensity of transportation fuels in California by 10 percent by 2020. The program is administered by the California Air Resources Board (CARB).

NOTE 3 – CAPITAL ASSETS

Capital asset activity for the years ended June 30, 2025 and 2024 is as follows:

	Balance at June 30, 2024	Additions	Retirements	Transfers & Adjustments	Balance at June 30, 2025
Capital assets not being depreciated:					
Land and Rights	\$220,143				\$220,143
Construction Work in Progress	7,699,684	\$10,336,564		(\$4,123,036)	13,913,212
Total capital assets not being depreciated	7,919,827	10,336,564		(4,123,036)	14,133,355
Capital assets being depreciated and amortized:					
Utility Plant	92,066,257			2,797,513	94,863,770
Service Center Building	8,168,069				8,168,069
Machinery and Equipment	10,118,053			(23,408)	10,094,645
Transportation Equipment	4,536,409	249,429	(\$2,056,177)	1,490,730	4,220,391
Computer Equipment	5,252,015			(139,216)	5,112,799
Furniture and Fixtures	980,488			(2,583)	977,905
Intangible right-to-use building	3,142,914				3,142,914
Total capital assets being depreciated	124,264,205	249,429	(2,056,177)	4,123,036	126,580,493
Less accumulated depreciation and amortization:					
Utility Plant	71,375,810	2,511,954		419,699	74,307,463
Service Center Building	5,323,548	158,903			5,482,451
Machinery and Equipment	9,734,673	114,431		(17,792)	9,831,312
Transportation Equipment	3,452,143	354,574	(2,056,177)	(8,889)	1,741,651
Computer Equipment	4,478,002	154,896		(392,381)	4,240,517
Furniture and Fixtures	794,141	17,319		(637)	810,823
Intangible right-to-use building	958,855	319,618			1,278,473
Total accumulated depreciation	96,117,172	3,631,695	(2,056,177)		97,692,690
Total capital assets being depreciated, net	28,147,033	(3,382,266)		4,123,036	28,887,803
Capital assets, net	\$36,066,860	\$6,954,298			\$43,021,158

NOTE 3 – CAPITAL ASSETS (Continued)

	Balance at June 30, 2023	Additions	Transfers & Adjustments	Balance at June 30, 2024
Capital assets not being depreciated:				
Land and Rights	\$220,143			\$220,143
Construction Work in Progress	6,315,866	\$3,355,590	(\$1,971,772)	7,699,684
Total capital assets not being depreciated	<u>6,536,009</u>	<u>3,355,590</u>	<u>(1,971,772)</u>	<u>7,919,827</u>
Capital assets being depreciated and amortized:				
Utility Plant	90,817,974		1,248,283	92,066,257
Service Center Building	8,168,069			8,168,069
Machinery and Equipment	9,951,651		166,402	10,118,053
Transportation Equipment	4,299,067	237,342		4,536,409
Computer Equipment	4,694,928		557,087	5,252,015
Furniture and Fixtures	980,488			980,488
Intangible right-to-use building	3,142,914			3,142,914
Total capital assets being depreciated	<u>122,055,091</u>	<u>237,342</u>	<u>1,971,772</u>	<u>124,264,205</u>
Less accumulated depreciation and amortization:				
Utility Plant	69,015,886	2,359,924		71,375,810
Service Center Building	5,142,589	180,959		5,323,548
Machinery and Equipment	9,635,021	99,652		9,734,673
Transportation Equipment	3,224,109	228,034		3,452,143
Computer Equipment	4,357,186	120,816		4,478,002
Furniture and Fixtures	767,306	26,835		794,141
Intangible right-to-use building	639,236	319,619		958,855
Total accumulated depreciation	<u>92,781,333</u>	<u>3,335,839</u>		<u>96,117,172</u>
Total capital assets being depreciated, net	<u>29,273,758</u>	<u>(3,098,497)</u>	<u>1,971,772</u>	<u>28,147,033</u>
Capital assets, net	<u>\$35,809,767</u>	<u>\$257,093</u>		<u>\$36,066,860</u>

Depreciation and amortization on capital assets and intangibles included in the statement of revenues, expenses and changes in net position for the years ended June 30, 2025 and 2024 was \$3,631,696 and \$3,335,839 respectively.

4 – LONG-TERM DEBT

A. Composition and Changes

AMP generally incurs long-term debt to finance projects or purchase assets which will have useful lives equal to or greater than the related debt. AMP's debt issues and transactions are summarized below and discussed in detail thereafter.

NOTE 4 – LONG-TERM DEBT (Continued)

AMP does not have any debt that are direct borrowings or direct placements for the year ended June 30, 2025.

Long term debt activity for the years ended June 30, 2025 and 2024 is as follows:

	<u>Original Issue Amount</u>	<u>Balance June 30, 2024</u>	<u>Retirements</u>	<u>Balance June 30, 2025</u>	<u>Current Portion</u>
Revenue Bonds, Series 2010A	\$8,700,000	\$8,700,000		\$8,700,000	
Taxable Revenue Bonds, Series 2010B	22,985,000	<u>6,555,000</u>	<u>(\$1,815,000)</u>	<u>4,740,000</u>	<u>\$1,935,000</u>
Total Long Term Debt		<u>\$15,255,000</u>	<u>(\$1,815,000)</u>	<u>\$13,440,000</u>	<u>\$1,935,000</u>

	<u>Original Issue Amount</u>	<u>Balance June 30, 2023</u>	<u>Retirements</u>	<u>Balance June 30, 2024</u>	<u>Current Portion</u>
Revenue Bonds, Series 2010A	\$8,700,000	\$8,700,000		\$8,700,000	
Taxable Revenue Bonds, Series 2010B	22,985,000	<u>8,260,000</u>	<u>(\$1,705,000)</u>	<u>6,555,000</u>	<u>\$1,815,000</u>
Total Long Term Debt		<u>\$16,960,000</u>	<u>(\$1,705,000)</u>	<u>\$15,255,000</u>	<u>\$1,815,000</u>

B. Description of Long-Term Debt Issues

Revenue Bonds, Series 2010A/B (AMP Refinancing) – As described in an indenture agreement dated August 1, 2010, Revenue Bonds, Series 2010A/B were issued through Alameda Public Financing Authority on behalf of AMP to provide funds, together with certain other available monies, to 1) prepay the obligations of AMP for the Electric System Revenue Certificates of Participation Series 2000A, 2) prepay the obligations of AMP for the Taxable Electric System Revenue Certificates of Participation, Series 2000AT, 3) fund a deposit to the Common Reserve Account, and 4) prepay the costs of issuance of the 2010 Bonds. Revenue Bonds, Series 2010A bear interest at 4.375 percent to 5.25 percent, payable January 1 and July 1 of each year. The Revenue Bonds, Series 2010B bear interest at 1.829 percent to 6.517 percent, payable January 1, and July 1 of each year.

Principal on the Series 2010B Bonds will be payable beginning July 1, 2011, and each succeeding July 1 until final maturity in 2027. Principal on the Series 2010A Bonds will be payable beginning July 1, 2027, and each succeeding July 1 until final maturity in 2030. The 2010 Bonds are subject to optional and mandatory sinking fund redemption prior to maturity. The 2010 Bonds are special obligations payable solely from electric revenues, other amounts held in the bond funds and accounts established pursuant to the indenture and amounts on deposit in the Common Reserve Account. The initial book entry principal obligation for the Series 2010A and Series 2010B bonds was \$8,700,000 and \$22,985,000, respectively.

AMP does not have unused line of credits for the year ended June 30, 2025.

NOTE 4 – LONG-TERM DEBT (Continued)

AMP’s outstanding revenue bonds (Series 2010A) and Taxable Revenue Bonds (Series 2010B) are secured solely by a pledge of net revenues of AMP. Both revenue bonds contain a rate covenant that AMP will at all times fix, prescribe and collect rates, fees and charges for the services and facilities of AMP during each fiscal year that will be at least sufficient to yield:

Adjusted Annual Revenues for such fiscal year at least equal to the sum of the following for such fiscal year:

- a. Operating and Maintenance Cost.
- b. Adjusted Annual Debt Service.
- c. All other payments required to meet any other obligations of AMP which are charges, liens and encumbrances upon or payable from the Electric System Revenue Fund, including all amounts owed to any issuer of a Qualified Reserve Fund Credit Instrument then in effect and deposited in the Common Reserve Account under the terms of such Qualified Reserve Fund Credit Instrument and all amounts owing under subordinate debt, and Adjusted Annual Net Revenues for such fiscal year equal to at least 110% of Adjusted Annual Debt Service for such fiscal year.

If any event of default shall occur, then, and in each and every such case during the continuance of such event of default, the trustee may, and shall at the written direction of the owners of not less than a majority in aggregate principal amount of the bonds at the time outstanding, upon notice in writing to Alameda Municipal Power, declare the principal of all of the bonds then outstanding, and the interest accrued thereon, to be due and payable immediately, and upon any such declaration the same shall become and shall be immediately due and payable, anything in the indenture or in the bonds contained to the contrary notwithstanding.

C. Debt Service Requirements

Annual debt service requirements for AMP’s revenue bonds, loan from City of Alameda and leases are as follows:

For The Year Ending June 30	Principal	Interest	Total
2026	\$1,935,000	\$659,954	\$2,594,954
2027	2,060,000	529,777	2,589,777
2028	2,195,000	406,657	2,601,657
2029	2,305,000	298,800	2,603,800
2030	2,410,000	183,675	2,593,675
2031	2,535,000	60,206	2,595,206
Total	<u>\$13,440,000</u>	<u>\$2,139,069</u>	<u>\$15,579,069</u>

NOTE 5 – TRANSACTIONS WITH THE CITY OF ALAMEDA

Effective July 1, 2017, and each year thereafter, the City Charter states that AMP shall annually transfer to the City, the amount of \$3,700,000 plus an adjustment for inflation, minus any deduction for the amount of any exemptions granted by the AMP Board pursuant to Article XII, Section 12 6, subdivision (d) of the City Charter, in twelve equal monthly installments. As of June 30, 2025 and 2024, \$4,513,000 and \$4,382,000 was transferred to the City's General Fund.

Alameda Municipal Code provides that AMP pays the City an annual amount equal to one percent of the net book value of AMP's utility plant in service at the previous fiscal year end. AMP paid \$1,652,000 and \$1,621,000 in lieu of taxes to the City during the fiscal years ended June 30, 2025 and 2024, respectively.

Disbursements by AMP to the City for services provided by the City for the years ended June 30, 2025 and 2024 were \$4,513,000 and \$4,382,000, respectively. Utility taxes collected by AMP and remitted to the City's General Fund for the years ended June 30, 2025 and 2024 were \$5,108,776 and \$5,168,433, respectively. Amounts payable to the City as of June 30, 2025 and 2024 were \$2,844,553 and \$0, respectively.

Billings of electricity to the City for the years ended June 30, 2025 and 2024 were \$2,623,417 and \$2,533,404, respectively.

NOTE 6 – DEFINED BENEFIT PLAN

A. CalPERS Miscellaneous Employees Plan

Plan Description – Substantially all City employees, including AMP employees, are eligible to participate in the City's Miscellaneous Plan offered by California Public Employees Retirement System (CalPERS), an agent multiple employer defined benefit pension plan which acts as a common investment and administrative agent for its participating member employers. CalPERS provides retirement and disability benefits, annual cost of living adjustments and death benefits to plan members, who must be public employees and beneficiaries. AMP only has miscellaneous employees that participate in the City of Alameda's separate Miscellaneous Employee Plan (all employees excluding Police and Fire). The City allocates a portion of the net pension liability, net pension expense, and related deferred inflows and outflows of resources to AMP on a cost sharing basis. Benefit provisions under the Plan is established by State statute and City resolution. Benefits are based on years of credited service, equal to one year of full time employment. Funding contributions for the Plan are determined annually on an actuarial basis as of June 30 by CalPERS; the City must contribute these amounts. CalPERS issues publicly available reports that include a full description of the pension plans regarding benefit provisions, assumptions and membership information can be found on the CalPERS website.

Benefits Provided – CalPERS provides retirement and disability benefits, annual cost of living adjustments and death benefits to plan members, who must be public employees and beneficiaries. Benefits are based on years of credited service, equal to one year of full time employment. Members with five years of total service are eligible to retire at age 50 with statutorily reduced benefits. All members are eligible for non duty disability benefits after 10 years of service. The death benefit is one of the following; the Basic Death Benefit, the 1957 Survivor Benefit, or the Optional Settlement 2W Death Benefit. The cost of living adjustments for each plan are applied as specified by the Public Employees' Retirement Law.

NOTE 6 – DEFINED BENEFIT PLAN (Continued)

The Plans’ provisions and benefits in effect at June 30, 2025 and 2024, are summarized as follows:

	Classic	PEPRA
	Prior to January 1, 2013	On or after January 1, 2013
Hire Date	Prior to January 1, 2013	On or after January 1, 2013
Formula	2% @55	2% @62
Benefit Vesting Schedule	5 years of service	5 years of service
Benefit Payments	monthly for life	monthly for life
Retirement Age	50-67+	50-67+
Monthly benefits, as a % of annual salary	1.426% to 2.418%	1.000% to 2.500%
Required employee contribution rates	8.868%	8.750%
Required employer contribution rates	9.100%	10.970%
Required UAL contribution	\$2,207,301	

Contributions – Section 20814(c) of the California Public Employees’ Retirement law requires that the employer contribution rates for all public employers are determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in rate. Funding contributions for the Plan are determined annually on an actuarial basis as of June 30 by CalPERS. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. AMP is required to contribute the difference between the actuarially determined rate and the contribution rates of employees. Employer contribution rates may change if plan contracts are amended. Payments made by the employer to satisfy contribution requirements that are identified by the pension plan terms as plan member contribution requirements are classified as plan member contributions. Employer contribution rates for the fiscal years ended June 30, 2025 and 2024 were 8.868 percent for the Classic Plan Members and 9.10 and 10.970 percent for the PEPRA Plan members.

Employee contribution rates for the fiscal years ended June 30, 2025 and 2024 were 8.868 percent for the Classic Plan Members and 8.75 and 8.25 percent for the PEPRA Plan members. AMP’s proportionate share of the City’s contributions to the miscellaneous plan was \$3,372,606 and \$3,143,794 for the years ended June 30, 2025, and 2024, respectively.

B. Pension Liability, Pension Expense and Deferred Outflows/Inflows of Resources Related to Pensions

As of June 30, 2025, and 2024, AMP reported a net pension liability of \$24,993,984 and \$26,538,237, respectively for its proportionate share of the City’s net pension liability.

The net pension liability of the Plan was measured as of June 30, 2024 and 2023, and the total pension liability for the Plan used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2023 and 2022. AMP’s proportion of the City’s net pension liability was based on AMP’s FY 2024 contributions to the City’s pension plan relative to the total contributions of the City as a whole. AMP’s proportionate share of the City’s net pension liability for the Plan as of the June 30, 2024, and 2023 measurement dates was 27.17 percent and 27.78 percent, respectively.

NOTE 6 – DEFINED BENEFIT PLAN (Continued)

For the years ended June 30, 2025, and 2024, AMP recognized pension expense of \$3,532,086 and \$5,532,822, respectively. AMP reported deferred outflows of resources and deferred inflows of resources related to pension from the following sources as of June 30:

	2025	
	Deferred Outflows of Resources	Deferred Inflows of Resources
Employer contributions paid by AMP subsequent to measurement date	\$3,372,606	
Differences between expected and actual experiences	581,404	
Change in assumptions		
Differences due to change in proportion		(\$672,149)
Net differences between projected and actual earnings on pension plan investments	958,174	
Total	\$4,912,184	(\$672,149)
	2024	
	Deferred Outflows of Resources	Deferred Inflows of Resources
Employer contributions paid by AMP subsequent to measurement date	\$3,143,794	
Differences between expected and actual experiences	165,622	(\$83,491)
Change in assumptions	384,593	
Differences due to change in proportion	320,436	
Net differences between projected and actual earnings on pension plan investments	3,143,777	
Total	\$7,158,222	(\$83,491)

The amount of \$3,372,606 reported as deferred outflows of resources related to pensions, resulting from AMP's contributions to the City's pension plan subsequent to the measurement date, will be recognized as a reduction of the net pension liability in the year ended June 30, 2026. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized as pension expense as follows as of June 30:

2025		2024	
Year ended June 30,		Year ended June 30,	
2026	\$275,947	2025	\$1,437,833
2027	1,987,297	2026	191,207
2028	(323,595)	2027	2,224,284
2029	(400,071)	2028	77,613
Total	\$1,539,578	Total	\$3,930,937

NOTE 6 – DEFINED BENEFIT PLAN (Continued)

Actuarial Assumptions – AMP’s proportion of the City’s total miscellaneous plan pension liability as of the June 30, 2024, and 2023, measurement date were determined using the following assumptions:

Valuation Date	July 1, 2023	June 30, 2022
Measurement Date	June 30, 2024	June 30, 2023
Actuarial Cost Method	Entry Age Actuarial Cost Method	
Actuarial Assumptions:		
Investment Rate	6.90%	7.00%
Discount Rate	6.90%	6.90%
Inflation Rate	2.30%	2.50%
Payroll Growth	2.80%	2.75%
Projected Salary Increase	(1)	(1)
Mortality	Derived using CalPERS' Membership data for all funds (2)	

(1) Depending on age, service and type of employment.

(2) The mortality table used was developed based on CalPERS' specific data.

The underlying mortality assumptions and all other actuarial assumptions used in the June 30, 2023 valuation were based on the results of a November 2021 actuarial experience study for the period of 2001 to 2019. Further details of the Experience Study can be found on the CalPERS website at: www.calpers.ca.gov under Forms and Publications.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations. Using historical returns of all the funds’ asset classes, expected compound (Geometric) returns were calculated over the next 20 years using a building-block approach. The expected rate of return was then adjusted to account for assumed administrative expenses of 10 basis points.

NOTE 6 – DEFINED BENEFIT PLAN (Continued)

The tables below reflect long-term expected real rate of return by asset class. The rate of return is calculated using the capital market assumptions applied to determine the discount rate and asset allocation.

Asset Class (1)	2025	
	Assumed Asset Allocation	Real Return 1,2
Global Equity - Cap-weighted	30.00%	4.54%
Global Equity - Non-Cap-weighted	12.00%	3.84%
Private Equity	13.00%	7.28%
Treasury	5.00%	0.27%
Mortgage-backed Securities	5.00%	0.50%
Investment Grade Corporates	10.00%	1.56%
High Yield	5.00%	2.27%
Emerging Market Debt	5.00%	2.48%
Private Debt	5.00%	3.57%
Real Assets	15.00%	3.21%
Leverage	-5.00%	-0.59%
Total	<u>100.00%</u>	

(1) An expected inflation of 2.30% used for this period.

(2) Figures are based on the 2021 Asset Liability Management study.

Asset Class (1)	2024	
	Assumed Asset Allocation	Real Return 1,2
Global Equity - Cap-weighted	30.00%	4.54%
Global Equity - Non-Cap-weighted	12.00%	3.84%
Private Equity	13.00%	7.28%
Treasury	5.00%	0.27%
Mortgage-backed Securities	5.00%	0.50%
Investment Grade Corporates	10.00%	1.56%
High Yield	5.00%	2.27%
Emerging Market Debt	5.00%	2.48%
Private Debt	5.00%	3.57%
Real Assets	15.00%	3.21%
Leverage	-5.00%	-0.59%
Total	<u>100%</u>	

(1) An expected inflation of 2.30% used for this period.

(2) Figures are based on the 2021 Asset Liability Management study.

NOTE 6 – DEFINED BENEFIT PLAN (Continued)

Discount Rate – The discount rate used to measure the total pension liability was 6.90% for the Plan. The projection of cash flows used to determine the discount rate for the Plan assumed contributions from all plan members in the Public Employees Retirement Fund (PERF) will be made at the current member contribution rates and that contributions from employers will be made at statutorily required rates, actuarially determined. Based on those assumptions, Plan’s fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of AMP’s proportionate share of the City’s Miscellaneous Plan Net Pension Liability to Changes in the Discount Rate – The following presents AMP’s proportionate share of the City’s Miscellaneous Plan net pension liability, calculated using the discount rate of 6.90 percent and 6.90 percent for the Plan as of June 30, 2025 and June 30, 2024, respectively, as well as what AMP’s proportionate share of the City’s Miscellaneous Plan net pension liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1 percentage point higher than the current rate:

	2025	2024
1% Decrease	5.90%	5.90%
Net Pension Liability	\$36,226,768	\$38,261,712
Current Discount Rate	6.90%	6.90%
Net Pension Liability	\$24,993,984	\$26,538,237
1% Increase	7.90%	7.90%
Net Pension Liability	\$14,243,503	\$16,459,187

Pension Plan Fiduciary Net Position – Detailed information about the City’s Miscellaneous Plan net pension liability is available in the City’s separately issued Annual Comprehensive Financial Report. The City’s financial statements may be obtained by contacting the City of Alameda’s Finance Department. That report may be obtained on the internet at alamedaca.gov. Detailed information about the pension plan’s fiduciary net position is available in the separately issued CalPERS financial reports.

NOTE 7 – POST EMPLOYMENT HEALTH CARE BENEFITS

A. City of Alameda Other Post-Employment Benefit Plan

Plan Description – The City of Alameda provides medical and dental benefits to retirees as specified below under the City of Alameda Other Post-Employment Benefit (OPEB) Plan, an agent multiple-employer defined benefit health care plan. The City is responsible for establishing and amending the funding policy of the Plan.

The City established an irrevocable trust with Public Agency Retirement Services (PARS) to fund its retiree health benefits. Contributions to the trust are made annually according to the City’s OPEB funding policy.

NOTE 7 – POST EMPLOYMENT HEALTH CARE BENEFITS (Continued)

The City is the Plan administrator, while PARS administers the investment trust. The City's OPEB Plan does not issue separate financial statements. PARS issues a separate annual financial report and copies of the report may be obtained by writing to PARS at 4350 Von Karman Ave., Suite 100, Newport Beach, California, 92660.

Benefits provided – The following is a summary of Plan eligibility requirements and benefits by employee group as of June 30, 2025:

Eligibility requires retiring from the City under CalPERS typically on or after age 50 (52 for PEPRAs employees) with at least 5 years of CalPERS service or disability retirement.

The City's contribution for medical coverage for Miscellaneous employees is the Public Employees' Medical and Hospital Care Act (PEMHCA) minimum required contribution (MRC) - \$158 per month in 2025.

As of June 30, 2025, and 2024, the total amount of benefits paid by AMP were \$71,647 and \$86,947, respectively.

B. OPEB Liability, OPEB Expense and Deferred Outflows/Inflows of Resources Related to OPEB

As of June 30, 2025, and 2024, AMP reported a net OPEB liability of \$958,114 and \$1,002,488, respectively, for its proportionate share of the City's net OPEB liability.

The net OPEB liability of the Plan was measured as of June 30, 2025, and the net OPEB liability for the Plan used to calculate the net OPEB liability was determined by an actuarial valuation as of June 30, 2023. AMP's proportion of the City's net OPEB liability was based on AMP's FY 2023 contributions to the City's OPEB plan relative to the total contributions of the City as a whole. AMP's proportionate share of the City's net OPEB liability for the Plan as of June 30, 2025, and 2024 measurement dates were 2.22 percent.

NOTE 7 – POST EMPLOYMENT HEALTH CARE BENEFITS (Continued)

For the years ended June 30, 2025, and 2024, AMP recognized OPEB expense of (\$63,956) and (\$142,623) respectively. At June 30, 2025 and 2024, AMP reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	2025	
	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actuarial experiences on liability	\$93,230	(\$64,046)
Net differences between projected and actual earnings on plan investments		
Changes in assumptions	29,997	(208,493)
Total	\$123,227	(\$272,539)
	2024	
	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actuarial experiences on liability	\$23,336	(\$127,775)
Net differences between projected and actual earnings on plan investments		
Changes in assumptions	1,163	(219,590)
Total	\$84,017	(\$347,365)

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized as OPEB expense as follows:

2025		2024	
Year ended June 30,	Annual Amortization	Year ended June 30,	Annual Amortization
2026	(\$161,648)	2025	(\$120,421)
2027	7,688	2026	(159,078)
2028	3,323	2027	10,258
2029	(2,570)	2028	5,893
2030	3,895	Total	(\$263,348)
Total	(\$149,312)		

NOTE 7 – POST EMPLOYMENT HEALTH CARE BENEFITS (Continued)

Actuarial Assumptions – AMP’s proportion of the City’s net OPEB liability in the June 30, 2023 actuarial valuations were determined using the following actuarial assumptions:

	2025	2024
Actuarial Cost Method	Entry-Age Normal Cost Method, level percent of pay	Entry-Age Normal Cost Method, level percent of pay
Actuarial Assumptions:		
Valuation Date	June 30, 2024	June 30, 2022
Measurement Date	June 30, 2025	June 30, 2024
Discount Rate	5.92%	5.07%
Inflation	2.30%	2.30%
Investment Rate of Return	6.50%	6.07%
Payroll Growth	2.80%, plus merit increases	2.88%, plus merit increases
Healthcare Cost Trend Rate:		
PPO	6.80%, trending down to 4.04%	6.40%, trending down to 3.73%
HMO	6.80%, trending down to 4.04%	6.40%, trending down to 3.73%

Mortality assumptions were based on the mortality rates under the CalPERS most recent pension experience study projected fully generational Scale MP-2014 modified to converge to ultimate rates in 2022.

NOTE 7 – POST EMPLOYMENT HEALTH CARE BENEFITS (Continued)

The long-term expected real rate of return by asset class. The rate of return was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the OPEB plan’s target asset allocation as of June 30, 2025 are summarized in the following table:

2025		
Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
<i>Moderate Plus</i>		
Equity	45.00%	
Fixed income	50.50%	
Real Estate	2.50%	
Cash	2.00%	
Total	100%	6.5%

2024		
Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
<i>Moderate Plus</i>		
Equity	48.00%	5.14%
Fixed income	45.00%	2.36%
Real Estate	2.00%	3.79%
Cash	5.00%	0.77%
Total	100%	

Discount rate – The discount rate used to measure the net OPEB liability was 5.92 percent, based on a blended rate of asset expected rates of return using the average of three 20 year municipal bond rate indices: S&P Municipal Bond 20 Year High Grade Rate Index, Bond Buyer GO 20-Bond Municipal Bond Index, and Fidelity 20 Year GO Municipal Bond Index.

Change in assumptions – For the measurement date of June 30, 2025, the discount rate increased from 5.07 percent to 5.92 percent and the healthcare cost trend rates were decreased from 6.90 percent to 6.80 percent.

NOTE 7 – POST EMPLOYMENT HEALTH CARE BENEFITS (Continued)

Sensitivity of AMP’s proportionate share of the City’s Net OPEB Liability to Changes in the Discount Rate – The following presents AMP’s proportionate share of the City’s net OPEB liability, calculated using the investment rate of return of 6.07 percent for the Plan, as well as what AMP’s proportionate share of the City’s net OPEB liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	2025		
	1% decrease (4.92%)	Discount Rate (5.92%)	1% Increase (6.92%)
Net OPEB Liability	\$1,067,709	\$958,114	\$865,478
	2024		
	1% decrease (4.07%)	Discount Rate (5.07%)	1% Increase (6.07%)
Net OPEB Liability	\$1,129,579	\$1,002,488	\$896,768

Sensitivity of AMP’s proportionate share of the City’s Net OPEB Liability to Changes in the Healthcare Cost Trend Rate – The following presents AMP’s proportionate share of the City’s net OPEB liability, calculated using the healthcare cost trend rate of 6.8 (2025)/6.40 (2024) percent for the Plan, as well as what AMP’s proportionate share of the City’s net OPEB liability would be if it were calculated using a healthcare cost trend rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	2025		
	(5.80% HMO/5.80% PPO)	(6.80% HMO/6.80% PPO)	(7.80% HMO/7.80% PPO)
Net OPEB Liability	\$872,746	\$958,114	\$865,478
	2024		
	(5.40% HMO/5.40% PPO)	(6.40% HMO/6.40% PPO)	(7.40% HMO/7.40% PPO)
Net OPEB Liability	\$876,108	\$1,002,488	\$1,153,897

NOTE 8 – NORTHERN CALIFORNIA POWER AGENCY (NCPA)

A. General

AMP participates in joint ventures through Joint Powers Authorities (JPAs) established under the Joint Exercise of Powers Act of the State of California. As separate legal entities, these JPAs exercise full powers and authorities within the scope of the related Joint Powers Agreement, including the preparation of annual budgets, accountability for all funds, the power to make and execute contracts and the right to sue and be sued. Obligations and liabilities of the JPAs are not those of AMP and the other participating entities unless assumed by them.

Each JPA is governed by a board consisting of representatives from each member agency. Each board controls the operations of its respective JPA, including selection of management and approval of operating budgets, independent of any influence by member agencies beyond their representation on the board.

The JPAs are discussed in this note and in Note 9.

AMP is a member of NCPA, a joint powers agency which operates under a joint powers agreement among fifteen (15) public agencies (AMP, BART, Biggs, Gridley, Healdsburg, Lompoc, Palo Alto, Ukiah, Lodi, Port of Oakland, Redding, Roseville, Shasta Lake, Silicon Valley Power, Truckee-Donner PUD). Turlock Irrigation District withdrew from NCPA on April 1, 2011. The City of Shasta Lake was added as a new member in 2016. The purpose of NCPA is to use the combined strength of its members to purchase, generate, sell and interchange electric energy and capacity through the acquisition and use of electrical generation and transmission facilities, as well as to optimize the use of those facilities and the member's position in the industry. Each agency member has agreed to fund a pro rata share of certain assessments by NCPA and certain members have entered into take-or-pay power supply contracts with NCPA. While NCPA is governed by its members, none of its obligations are those of its members unless expressly assumed by them.

Amounts paid by AMP, net of refunds, to NCPA during the fiscal years ending June 30, 2025 and 2024 for purchased power were \$32,416,136 and \$35,696,806 respectively. Additionally, purchased power was reduced by a refund of \$409,776 and \$503,269 for power exchange distribution and budget settlement monies returned to the NCPA General Operating Reserve (GOR), for the fiscal years ended June 30, 2025 and 2024, respectively.

AMP receives no income from NCPA and does not participate in all of its projects. Further, NCPA does not measure or determine AMP's equity in NCPA as a whole. NCPA reports only AMP's share of its General Operating Reserve, comprised of cash and investments, and AMP's share of those projects in which AMP is a participant. These amounts are reflected in the financial statements as Investment in Joint Venture - Share of Certain NCPA Projects and Reserve.

NOTE 8 – NORTHERN CALIFORNIA POWER AGENCY (NCPA) (Continued)

The changes in AMP’s share in NCPA projects and reserve are set forth below:

	June 30,	
	2025	2024
Beginning balance	\$7,191,054	\$6,231,541
Increase (decrease) in equity in NCPA projects	1,556,142	959,513
Ending balance	\$8,747,196	\$7,191,054

AMP's interest in NCPA Projects and Reserve, as computed by NCPA, is set forth below:

	June 30,	
	2025	2024
General Operating Reserve	\$2,420,548	\$1,501,035
Share of Scheduling Coordination Balancing Account	2,859,807	2,767,348
Share of Congestion Revenue Rights (CRR)	403,119	435,483
Share of ISO EAL Deposit	1,796	1,712
Associated Member Services	155,974	119,458
Market Purchase Program (MPP) Security Deposit	526,422	12,694
	6,367,666	4,837,730
Net book value of amounts contributed to fund		
Alameda Municipal Power's share of NCPA Power:		
Geothermal Projects/Power Line	2,370,806	1,452,837
Calaveras Hydroelectric Project	281,616	590,136
Combustion Turbine Project No. 1	10,168	162,797
Combustion Turbine Project No. 2	(283,060)	147,554
	\$8,747,196	\$7,191,054

The General Operating Reserve represents AMP's portion of funds which resulted from the settlement in prior years of issues with financial consequences and reconciliations of several prior years' budgets for programs. These funds are available on demand and earn interest.

Members of NCPA may participate in an individual project of NCPA without obligation for any other project. Member assessments collected for one project may not be used to finance other projects of NCPA without the member's permission.

NOTE 8 – NORTHERN CALIFORNIA POWER AGENCY (NCPA) (Continued)

B. Projects in which AMP is a Participant

Geothermal Projects – A power purchase agreement with NCPA obligates AMP for 18.31469 percent of the debt service and the operating costs for two geothermal steam powered generating plants, Plant Number 1 and Plant Number 2, located in the Geysers area in Northern California. In conjunction with these payments, AMP is entitled to receive 16.8825 percent of the output from these facilities. NCPA continues to pursue alternatives for improving and extending steam field reservoir performance, including supplemental water reinjection, plant equipment modifications, and changes in operating methodology. NCPA has increased steam production in the vicinity of reinjection wells and has evaluated a number of alternatives to increase water reinjection at strategic locations.

Calaveras Hydroelectric Project – NCPA contracted to finance, manage, construct, and operate Hydroelectric Project Number One for the licensed owner, Calaveras County Water District. In exchange, NCPA has the right to the electric output of the project for 50 years starting in February 1982 and also has an option to purchase power from the project in excess of the District's requirements for the subsequent 50 years, subject to regulatory approval. Debt service payments to NCPA began in February 1990 when the project was declared substantially complete and power was delivered to the participants. AMP is entitled to receive 10.0 percent of output from facility. The debt obligation increased to 11.582% as other members have opted out and a reallocation was done for the remaining members.

Combustion Turbine Project No. 1 – In October 1984, NCPA financed a five-unit, 125-megawatt combustion turbine project. The project, built in three member cities including Alameda, began full commercial operation in June 1986 and provides reserve and peaking power. During August 2010, phase two of the first amendment to the NCPA power purchase agreement finalized the transfer of ownership of two NCPA electricity generating units to the City of Roseville due to a misalignment of ISO control areas. The transfer reduced the generation output of the project to 74 MW, and increased the entitlement share to 21.82 percent. Although AMP's project percentage share increases, its resulting generating capacity entitlement remains constant at 16.05 MW.

Combustion Turbine Project No. 2 (Steam Injected Gas Turbine Project) – AMP is a participant in NCPA's 49.8 megawatt Steam Injected Gas Turbine (STIG) project which was built under turnkey contract near the City of Lodi and declared substantially complete on April 23, 1996. In 2010, the NCPA issued 2010 Refunding Series A Bonds for \$55,120,000 for the purpose of providing funds to refund all of the Refunded 1999 Bonds, to fund a deposit to the 2010 Series debt service reserve account and to pay cost of issuance of the 2010 Series A Bonds. Under the NCPA power purchase agreement, AMP is obligated to pay 19 percent of the debt service for the STIG project.

On December 20, 2019, NCPA issued Capital Facilities Revenue Bonds, 2019 Refunding Series A, in the amount of \$20,450,000 with an average interest rate of 5.0% to refund \$25,450,000 of outstanding Capital Facilities Revenue Bonds, 2010 Refunding Series A with an average interest rate of 5.1249%. The net proceeds were used to purchase US government securities. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt service payments on the old bonds. As a result, the old bonds are considered defeased. The outstanding 2010 Series A Bonds were called for redemption on February 1, 2020.

NOTE 8 – NORTHERN CALIFORNIA POWER AGENCY (NCPA) (Continued)

On April 2, 2019, NCPA issued Hydroelectric Project Number One Revenue Bonds, 2019 Refunding Series A, in the amount of \$39,250,000 with an average interest rate of 4.9126% to refund \$52,845,000 of outstanding Hydroelectric Project Number One Revenue Bonds, 2010 Refunding Series A with an average interest rate of 4.9003%. The net proceeds were used to purchase US government securities. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt service payments on the old bonds. As a result, the old bonds are considered defeased.

AMP's participation in procurement of natural gas for fuel for existing and new combustion turbine units was approved in 1993. Although there is currently no additional debt financing, AMP and NCPA have committed to long-term payments for gas transmission pipeline capacity, and entered a purchase contract for natural gas. AMP is obligated to pay 19.0 percent.

NCPA's notes from direct placement contain provisions that in an event of default, outstanding amounts become immediately due if (1) NCPA is unable to pay the principal or interest when due, (2) files bankruptcy or becomes insolvent, or (3) S&P issues a downgrade below "BBB-".

NCPA outstanding revenue bonds contain provisions that in the event of a participant default, the project entitlement percentage of each non-defaulting project participant will increase on a prorated basis up to a maximum of 25% for Hydroelectric, Geothermal and Capital Facilities projects and 35% for the Lodi Energy Center project. AMP does not participate in the Lodi Energy Center project but would be obligated under the other projects.

NOTE 8 – NORTHERN CALIFORNIA POWER AGENCY (NCPA) (Continued)

As of June 30, 2025, AMP's share of long-term debt for the Geothermal, Hydroelectric and Capital Facilities Projects are set forth below:

	Final Maturity	Total			Balance June 30, 2025	Current Portion	AMP	
		Balance July 1, 2024	Additions	Retirements			AMP's Obligation (a) %	\$
Geothermal Project								
2016A	7/1/2024	\$3,425,000		\$3,425,000			16.8825%	
Total Geothermal Project		3,425,000		3,425,000				
Hydroelectric Project								
2012A&B	7/1/2032	7,120,000		7,120,000			10.0000%	
2018A&B (a)	7/1/2025	14,245,000		14,245,000			11.5821%	
2022A	7/1/2032	120,300,000		3,260,000	\$117,040,000	\$9,985,000	10.0000%	\$11,704,000
2022B	7/1/2027	8,060,000		2,795,000	5,265,000	2,450,000	10.0000%	526,500
Unamortized premium	7/1/2025	24,392,133		2,838,103	21,554,030		10.0000%	
Total Hydroelectric Project		174,117,133		30,258,103	143,859,030	12,435,000		12,230,500
Capital Facilities (STIG)								
2019A	7/1/2025	4,815,000		4,815,000			19.0000%	
Unamortized premium		162,567		162,567			19.0000%	
Total Capital Facilities		4,977,567		4,977,567				
Total Long-Term Debt		\$182,519,700		\$38,660,670	\$143,859,030	\$12,435,000		\$12,230,500

NCPA Geothermal (2009A & 2016A) and Hydroelectric bonds pay principal July 1. Geothermal 2012A bonds pay principal both January 1 and July 1.

(a) AMP's share is 10%, the above reflects the other member opt out allocation %.
NCPA Capital Facilities bond pay principal August 1.

Defeased Debt - Various bond refundings were undertaken to defease debt and realize future debt service savings. Debt was defeased by using the proceeds of the refunding issues and other available monies to irrevocably place in trust cash and US Gov't securities, which together with interest earned thereon, will be sufficient to pay both the interest and the appropriate maturity or redemption value of the refunded bonds as required.

Graeagle Hydroelectric Project – AMP's participation in this small hydroelectric project was approved in 1993. Although this project does not involve any financing, it does involve a long-term contractual commitment to purchase the power produced by the project. AMP receives 100 percent of the power output from this small 440 kilowatt hydroelectric project.

Western Area Power Administration – AMP has an allocation of power from the Federal Central Valley Project generating resources contracted through the U.S. Department of Energy's Western Area Power Administration. This allocation has been temporarily assigned to NCPA for scheduling and delivery to AMP. AMP pays 1.08075 percent of the base resource costs and receives that same amount of the base resource, power generated in one federal fiscal year.

NOTE 8 – NORTHERN CALIFORNIA POWER AGENCY (NCPA) (Continued)

Other Power Purchase Agreements – AMP has also entered into a number of other power purchase agreements which are scheduled by or through NCPA.

Highwinds Project Power Purchase

In December 2004, AMP entered into a long-term power purchase agreement with PPM Energy, Inc. for power supplied by the Highwinds Project in Solano County, California. In 2008, Iberdrola Renewables succeeded PPM Energy as the seller counterparty for this power purchase agreement. AMP receives 6.17 percent of the output of the 162 megawatt project (nameplate rating) – 10 megawatts – as delivered through June 30, 2028.

Landfill Gas Projects Power Purchase

Since 2004, AMP has entered into five long-term power purchase agreements for power supplied by multiple generating facilities, of which only four are still active. These facilities utilize combustible gaseous emissions from landfills, located in or near the San Francisco Bay area to create power. AMP began receiving nearly 3.45 megawatts of base-load power from each of the first two facilities in 2004 and early 2006. An additional 5.2 megawatts of base-load output were added to AMP's portfolio in April 2009 when the Ox Mountain facility commenced operation. An additional 1.9 megawatts of power were added to AMP's portfolio as the Keller Canyon facility commenced base-load operation in August 2009. The final landfill facility, Butte, commenced operation at the end of 2012.

Silicon Valley Power Renewable Power Purchase

Since 2018, AMP has entered into a long-term power purchase agreement with Silicon Valley Power for winter-only, renewable power. Silicon Valley Power supplies AMP with 10MW of baseload renewable energy production from various renewable energy generators for the months of October through February.

California Electric Industry Restructuring – In September 1996, the California State legislature signed into law Assembly Bill 1890 (AB 1890) deregulating the electric power supply market and restructuring the electric power industry in California. While the majority of the legislation was directed at investor-owned utilities (IOUs), AMP and other California publicly owned utilities were greatly affected by the restructuring of markets and the ensuing wild fluctuations in prices that resulted from a deficiency in generating capacity and an immature and flawed market structure. Because AMP has its own generating resources and is not heavily dependent on the wholesale market to purchase power, it was not significantly impacted by these price swings.

In April 2008, the California Independent System Operator (CAISO) launched a new wholesale market structure in the state which is referred to as the Market Redesign and Technology Upgrade (MRTU).

While MRTU features a day-ahead energy market with a nodal locational marginal price calculation, both load and resources are currently priced as aggregated pricing. The MRTU initiative has introduced new risks and uncertainties for AMP because the Federal Energy Regulatory Commission (FERC) continues requiring CAISO to implement a disaggregated market that will negatively affect AMP because it is in a transmission constrained location. To establish the extent of the risk and identify its impact to rates, AMP continues to monitor changes that CAISO makes to its market structure and operations.

NOTE 8 – NORTHERN CALIFORNIA POWER AGENCY (NCPA) (Continued)

NCPA plays an active role in protecting members' contractual rights in Federal Energy Regulatory Commission (FERC), California Public Utilities Commission (CPUC), and other legislative/regulatory proceedings. Priorities related to industry restructuring include the preservation of local control authority for publicly owned utilities, assuring open and fair access to wholesale markets and the transmission grid, and maintaining members' preference access to power from the Central Valley Project and Western Area Power Administration.

NCPA Financial Information – NCPA's financial statements can be obtained from NCPA, 651 Commerce Drive, Roseville, California 95678.

NOTE 9 – TRANSMISSION AGENCY OF NORTHERN CALIFORNIA (TANC)

AMP is a member of a joint powers agreement with fifteen other entities in TANC. TANC's purpose is to provide electrical transmission or other facilities for the use of its members. While governed by its members, none of TANC's obligations are those of its members unless expressly assumed by them. The California-Oregon Transmission Project (COTP) is one of three high voltage transmission lines connecting Oregon and California. The 500 kV line is able to transmit 1,600 MW/h of electricity. The COTP participants include the Transmission Agency of Northern California, Western, PG&E, City of Redding, Carmichael Water District, and the San Juan Water District. Currently, the COTP provides a transmission path for resources that is outside of the CAISO balancing authority. According to the 1985 Project Agreement with TANC for the development of the COTP and subsequent related project agreements, AMP is obligated to pay its share of the project's costs, including debt service and is entitled to the use of a percentage of the project's transmission or transfer capacity.

AMP's entitlement share on COTP is 1.2274 percent and AMP is obligated to pay 1.33 percent of the project's operating costs.

AMP is obligated to pay 1.33 percent of TANC's debt-service related to the California – Oregon Transmission Project (COTP). AMP's share on the 2009 Series A bonds is 1.4496 percent. AMP is not obligated for any portion of the 2009 Series B bonds.

These obligations provide AMP with a COTP transfer capability of 17.05 MW. AMP is also obligated to pay for a portion of the debt associated with the South of Tesla transmission which is provided under an agreement between TANC and Pacific Gas & Electric Company.

NOTE 9 – TRANSMISSION AGENCY OF NORTHERN CALIFORNIA (TANC) (Continued)

In May 2009, TANC issued \$67.0 million of tax-exempt 2009 Series A bonds and \$61.8 million of taxable 2009 Series B bonds. The proceeds of the Series A bonds were used to retire a bank loan that refinanced \$30.3 million of TANC's tax-exempt commercial paper and also to refund \$34.7 million of TANC's 2003 Series C Auction Rate Securities. The proceeds of the Series B bonds were used to retire a bank loan that refinanced \$56.3 million of TANC's taxable commercial paper. The 2009 refunding increased future aggregate debt service payments by \$19.3 million, but resulted in a total economic gain of \$6.5 million, the difference between present value of the old and new debt service payments. TANC has issued Revenue Bonds for \$435,790,000 and eliminated its obligations for the Tax Exempt Commercial Paper notes. As of June 30, 2025 and 2024, AMP's share of this debt is \$0 and \$0, respectively.

As of July 1, 2014, AMP and other NCPA members executed a multiparty Long-Term Layoff Agreement (the Agreement) that laid off their participating percentage share of the COTP to other TANC participants namely the Sacramento Municipal Utility District, the Turlock Irrigation District, and Modesto Irrigation District, for twenty-five (25) years with the option to extend for an additional five years upon all parties approval. During the layoff period AMP and other NCPA members will not pay any debt service or operating costs. During the term of the Agreement, AMP would relinquish its voting rights on all short-term decisions and actions at TANC related to the COTP.

In 2016, TANC issued \$173.9 million of tax-exempt 2016 Series A Revenue Refunding Bonds. The proceeds of the bonds were used to refund the certain outstanding bonds issued by TANC to finance or refinance a portion of the costs of the California – Oregon Transmission Project, fund the costs of terminating in full certain interest rate swap agreements relating to the variable rate Refunded Bonds, and fund a debt service reserve account for the 2016A bonds, and pay costs of the issuance of the 2016A Bonds. The 2016 Series A “small member” debt portion is \$2,517,565. AMP is obligated to pay \$52,301, or 2.104 percent of that debt.

TANC Financial Information - TANC's financial statements can be obtained from TANC, P.O. Box 15129, Sacramento, California 95851 or from their website at <http://www.tanc.us/about-tanc/financials>.

NOTE 10 – RISK MANAGEMENT

AMP, as a department of the City, participates in the City's risk management program. The City manages risk by participating in two public entity risk excess pools described below and by retaining certain risks.

Public entity risk pools are formally organized and separate entities established under the Joint Exercise of Powers Act of the State of California. As separate legal entities, those entities exercise full powers and authorities within the scope of the related Joint Powers Agreements including the preparation of annual budgets, accountability for all funds, the power to make and execute contracts and the right to sue and be sued. Each risk pool is governed by a board consisting of representatives from member municipalities. Each board controls the operations of the respective risk pool, including selection of management and approval of operating budgets, independent of any influence by member municipalities beyond their representation on that board. Obligations and liabilities of these risk pools are not AMP's or the City's responsibility.

NOTE 10 – RISK MANAGEMENT (Continued)

AMP has not reduced its risk pool coverage from the prior year. Furthermore, settlements have not exceeded insurance coverage for the past three fiscal years.

A. Risk Coverage

The City is a member of the Local Agency Workers' Compensation Excess Joint Powers Authority (LAWCX) which covers workers' compensation claims up to \$5,000,000 and provides additional coverage up to statutory limits. The City has a deductible or uninsured liability of up to \$500,000 per claim. During the fiscal years ended June 30, 2025 and 2024, AMP contributed \$152,829 and \$152,617 for the coverage, respectively.

The contributions made to each risk pool equal the ratio of their respective payrolls to the total payrolls of all entities participating in the same layer of each program, in each program year. Actual surpluses or losses are shared according to a formula developed from overall loss costs and spread to member entities on a percentage basis after a retrospective rating.

The City is also a member of the California Joint Powers Risk Management Authority (CJPRMA), an excess risk-sharing pool providing general liability, auto liability, physical vehicle damage, property and boiler and machinery insurance coverage. For the liability policies, the Authority provides \$40,000,000 in coverage subject to a self-insured retention limit of \$500,000. The physical vehicle damage coverage covers both owned and leased vehicles valued at \$25,000 or more, subject to a \$10,000 deductible. With regard to the property and boiler and machinery coverage, the Authority provides “all risk” (excluding flood and quake) replacement cost coverage subject to a \$25,000 deductible.

The following types of loss risks are covered by the above authority under the terms of their respective joint-powers agreements, through commercial insurance policies, and self-insured programs as follows:

Type of Coverage	Coverage Limits
Excess General Liability	\$40,000,000
Pollution	5,000,000
Auto-Physical damage	10,000,000
Workers' Compensation	Statutory Limits
Property Coverage	400,000,000
Boiler & Machinery	100,000,000
Computer Software	Self-Insured
Terrorism	12,500,000
Aircraft Policy - Drones	5,000,000
Deadly Weapon Response Program	500,000

Financial statements for the workers' compensation excess risk pool may be obtained from LAWCX, c/o Bickmore & Associates, 6371 Auburn Boulevard, Citrus Heights, California 95621. Financial statements for the liability/property excess risk pool may be obtained from CJPRMA, 3201 Doolan Drive, Suite 285, Livermore, California 94551.

NOTE 10 – RISK MANAGEMENT (Continued)

B. General Liability and Workers' Compensation Claims Payable

The Governmental Accounting Standards Board (GASB) requires municipalities to record their liability for uninsured claims and to reflect the current portion of this liability as an expenditure in their financial statements. As discussed above, AMP has coverage for such claims, but it has retained the risk for the deductible or uninsured portion of these claims. The change in general liability and workers' compensation claims liability, including claims incurred but not reported as estimated by the City's independent actuary, is based on historical trend information provided by its third-party administrators and was computed as follows at June 30:

	<u>Worker's Compensation</u>	<u>General Liability</u>	<u>Total</u>
Beginning balance as of July 1, 2022	\$131,721	\$988,356	\$1,120,077
Change in liability for current and prior fiscal year claims	(18,992)	(312,073)	(331,065)
Payments made on claims	49,348		49,348
Liability as of June 30, 2023	<u>162,077</u>	<u>676,283</u>	<u>838,360</u>
Change in liability for current and prior fiscal year claims	(19,599)	159,390	139,791
Payments made on claims	50,230		50,230
Liability as of June 30, 2024	<u>192,708</u>	<u>835,673</u>	<u>1,028,381</u>
Change in liability for current and prior fiscal year claims	(35,340)	(252,179)	(287,519)
Payments made on claims	(26,302)		(26,302)
Ending Balance as of June 30, 2025	<u>131,066</u>	<u>583,494</u>	<u>714,560</u>
Less Current Portion	<u>131,066</u>	<u>30,727</u>	<u>161,793</u>
Long-term portion	<u><u> </u></u>	<u><u>\$552,767</u></u>	<u><u>\$552,767</u></u>

NOTE 11 – COMMITMENTS AND LEASE

A. Take -or- Pay Agreements

Under the terms of its NCPA and TANC joint venture agreements, AMP is liable for a portion of the bonded indebtedness issued by these agencies under take-or-pay or similar agreements, as discussed in Notes 8 and 9. AMP's estimated share of such debt outstanding at June 30, 2025 was \$12,230,500. Under certain circumstances, AMP may also be responsible for a portion of the costs of operating these entities. Under certain circumstances, such as default or bankruptcy of other participants, AMP may also be liable to pay a portion of the debt of these joint ventures on behalf of the other participants. These "step up" provisions are generally capped at a 25 percent increase.

NOTE 11 – COMMITMENTS AND LEASE (Continued)

Take-or-Pay commitments expire upon final maturity of outstanding debt for each project. Final fiscal year debt expirations are as follows:

Project	<u>Debt Expiration</u>	<u>Entitlement</u>	<u>Debt service %</u>
NCPA - Calaveras Hydroelectric Project (NCHP)	Jul-2032	10.00000%	8.50173%

As discussed in Note 9, as of July 1, 2014, AMP and other NCPA members executed a multiparty Long-Term Layoff Agreement that laid off their participating percentage share of the COTP to other TANC participants.

A summary of AMP’s “Take or Pay” contracts and related projects and its contingent liability for the debt service including principal and interest payments at June 30, 2025 is as follows:

Fiscal Year	<u>NCHP</u>	<u>Total</u>
2026	\$1,332,261	\$1,332,261
2027	1,638,369	1,638,369
2028	1,459,667	1,459,667
2029	1,498,500	1,498,500
2030	1,595,000	1,595,000
2031-2033	<u>4,706,703</u>	<u>4,706,703</u>
Total	<u>\$12,230,500</u>	<u>\$12,230,500</u>

B. Lease Agreement with 1835 Alameda Property, LLC

In March 2016, AMP entered into a property lease agreement with the 1835 Alameda Property, LLC for warehousing/distributing space. The lease terms for the agreement started on May 1, 2016 and will expire on April 30, 2031. The base rent is \$24,700 per month. The monthly lease payments are increased annually in the amount of 3% every May 1. AMP recorded an initial lease liability and intangible right-to-use asset in the amount of \$3,142,914, respectively, as of July 1, 2021. As of June 30, 2025, the balance of the lease liability was \$2,099,837 and the value of the right-to-use asset was \$3,142,914, and accumulated amortization was \$1,208,473.

NOTE 11 – COMMITMENTS AND LEASE (Continued)

A summary of the lease transactions for the fiscal year ended June 30, 2025, are as follows:

	Balance June 30, 2024	Retirements	Balance June 30, 2025	Current Portion
Lease Liability				
1835 Alameda Property, LLC	\$2,387,806	(\$287,969)	\$2,099,837	\$307,545
Total	<u>\$2,387,806</u>	<u>(\$287,969)</u>	<u>\$2,099,837</u>	<u>\$307,545</u>

Annual principal and interest payments due on the lease are as follows:

For the Year Ended June 30	Principal	Interest	Total
2026	\$307,545	\$58,812	\$366,357
2027	328,042	49,306	377,348
2028	349,496	39,172	388,668
2029	371,948	28,381	400,329
2030	395,437	16,902	412,339
2031	347,369	4,794	352,163
Totals	<u>\$2,099,837</u>	<u>\$197,367</u>	<u>\$2,297,204</u>

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Required Supplementary Information
June 30, 2025

Alameda Municipal Power

Alameda Municipal Power
Schedule of AMP's Proportionate Share of the
City's Miscellaneous Agent Multiple-Employer Plan Net Pension Liability
Last 10 Fiscal Years

Measurement Date	2025	2024	2023	2022	2021
AMP's proportion of the City's Net pension liability	27.17%	27.78%	27.67%	28.23%	32.00%
AMP's proportionate share of the City's net pension liability	\$24,993,984	\$26,538,237	\$25,976,605	\$14,247,182	\$27,294,740
AMP's Covered payroll	\$9,540,161	\$8,428,246	\$8,062,367	\$9,412,682	\$9,317,305
AMP's proportionate share of the City's net pension liability as a percentage of covered payroll	261.99%	314.87%	322.20%	151.36%	292.95%
Miscellaneous Plan fiduciary net position as a percentage of the total pension liability	75.53%	72.96%	72.65%	84.40%	72.64%
Measurement date:	June 30, 2024	June 30, 2023	June 30, 2022	June 30, 2021	June 30, 2020
Measurement Date	2020	2019	2018	2017	2016
AMP's proportion of the City's Net pension liability	31.99%	30.26%	30.19%	29.84%	29.00%
AMP's proportionate share of the City's net pension liability	\$26,437,127	\$24,012,403	\$24,557,226	\$21,006,196	\$16,040,814
AMP's Covered payroll	\$8,610,858	\$8,319,740	\$8,023,529	\$8,023,529	\$7,471,151
AMP's proportionate share of the City's net pension liability as a percentage of covered payroll	307.02%	288.62%	306.07%	261.81%	214.70%
Miscellaneous Plan fiduciary net position as a percentage of the total pension liability	72.80%	72.90%	71.50%	72.92%	77.96%
Measurement date:	June 30, 2019	June 30, 2018	June 30, 2017	June 30, 2016	June 30, 2015

Alameda Municipal Power
Schedule of AMP's Pension Contributions
Last 10 Fiscal Years

Fiscal Year End	<u>2025</u>	<u>2024</u>	<u>2023</u>	<u>2022</u>	<u>2021</u>
Actuarially determined contributions	\$3,372,606	\$3,143,794	\$3,065,003	\$2,796,392	\$2,981,913
Contributions in relation to the actuarially determined contribution	<u>3,372,606</u>	<u>3,143,794</u>	<u>3,065,003</u>	<u>2,796,392</u>	<u>2,981,913</u>
Contribution deficiency (excess)	<u>\$ -</u>				
Covered payroll	\$9,999,629	\$9,540,161	\$8,428,246	\$8,062,367	\$9,412,682
Contributions as a percentage of covered payroll	33.73%	32.95%	36.37%	34.68%	31.68%
Fiscal Year End	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>
Actuarially determined contributions	\$2,504,271	\$2,105,125	\$1,739,297	\$1,631,001	\$1,312,978
Contributions in relation to the actuarially determined contribution	<u>2,504,271</u>	<u>2,105,125</u>	<u>1,739,297</u>	<u>1,631,001</u>	<u>1,312,978</u>
Contribution deficiency (excess)	<u>\$ -</u>				
Covered payroll	\$9,317,305	\$8,610,858	\$8,442,308	\$8,319,740	\$8,023,529
Contributions as a percentage of covered payroll	26.88%	24.45%	20.60%	19.60%	16.36%

Alameda Municipal Power
 Schedule of AMP's Proportionate Share of the City's OPEB Liability and Related Ratios
 Last 10 Fiscal Years*

	2025	2024	2023	2022	2021
AMP's proportion of the City's net OPEB Liability	2.22%	2.22%	2.22%	2.22%	2.22%
AMP's proportion share of the City's net OPEB Liability	\$958,114	\$1,002,488	\$977,460	\$1,343,869	\$1,754,728
AMP's covered-employee payroll	\$10,209,072	\$9,521,728	\$9,225,705	\$9,753,126	\$10,219,761
AMP's Proportionate share of the City's net OPEB Liability as a percentage of covered employee payroll	9.38%	10.53%	10.59%	13.78%	17.17%
Measurement date:	June 30, 2025	June 30, 2024	June 30, 2023	June 30, 2022	June 30, 2021
	2020	2019	2018*		
AMP's proportion of the City's net OPEB Liability	2.22%	2.22%	1.92%		
AMP's proportion share of the City's net OPEB Liability	\$1,584,849	\$1,495,574	\$1,495,574		
AMP's covered-employee payroll	\$10,122,337	\$9,583,967	\$9,250,613		
AMP's Proportionate share of the City's net OPEB Liability as a percentage of covered employee payroll	15.66%	15.60%	16.17%		
Measurement date:	June 30, 2020	June 30, 2019	June 30, 2018		

* Fiscal year 2018 was the first year of implementation of GASB 75

Alameda Municipal Power
Schedule of AMP's OPEB Contributions
Last 10 Fiscal Years*

Fiscal Year	2025	2024	2023	2022	2021
AMP's proportion of the City's net OPEB Liability	\$958,114	\$1,002,488	\$977,460	\$1,343,869	\$1,754,728
Actuarially determined Contributions**	71,647	77,410	77,410	77,410	77,410
AMP's proportion share of the City's net OPEB Liability	<u>71,647</u>	<u>77,410</u>	<u>77,410</u>	<u>77,410</u>	<u>77,410</u>
Contribution deficiency (excess)	<u>\$ -</u>				
AMP's covered-employee payroll	\$10,209,072	\$9,521,728	\$9,225,705	\$9,753,126	\$10,219,761
AMP's Proportionate share of the City's net OPEB Liability as a percentage of covered employee payroll	0.093849274	11%	0%	10%	17%
Contributions as a percentage of covered employee payroll	0.007017974	0.81%	0.84%	0.79%	0.76%
Fiscal Year	2020	2019	2018*		
AMP's proportion of the City's net OPEB Liability	\$1,584,849	\$1,495,574	\$1,979,781		
Actuarially determined Contributions**	77,410	77,410			
AMP's proportion share of the City's net OPEB Liability	<u>77,410</u>	<u>77,410</u>			
Contribution deficiency (excess)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		
AMP's covered-employee payroll	\$10,122,337	\$9,583,967	\$9,250,613		
AMP's Proportionate share of the City's net OPEB Liability as a percentage of covered employee payroll	16%	16%	21%		
Contributions as a percentage of covered employee payroll	0.76%	0.81%	0.00%		

* Fiscal year 2018 was the first year of implementation of GASB 75

** The City established an irrevocable trust in fiscal year 2019

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Statistical Section

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STATISTICAL SECTION

This part of the Alameda Municipal Power's (AMP) Annual Comprehensive Financial Report presents detailed information as a context for understanding what the information in the financial statements, note disclosures, and required supplementary information says about AMP's overall financial health. In contrast to the financial section, the statistical section information is not subject to independent audit.

Financial Trends

These schedules contain trend information to help the reader understand how AMP's financial performance and well being have changed over time:

1. Net Position by Component
2. Changes in Net Position of Consolidated Operations
3. Changes in Net Position of Electric Operations and Telecommunication Operations

Revenue Capacity

These schedules contain information to help the reader assess AMP's revenue sources:

1. Electric Operating Revenues by Source
2. Customer Accounts
3. Pricing Changes

Debt Capacity

These schedules present information to help the reader assess the affordability of AMP's current levels of outstanding debt and AMP's ability to issue additional debt in the future:

1. Outstanding Debt by Type
2. Revenue Bonds/Certificates of Participation Coverage – Electric Operations
3. Certificates of Participation Coverage – Telecommunication Operations

Demographic and Economic Information

These schedules offer demographic and economic indicators to help the reader understand the environment within which AMP's financial activities take place:

1. Demographic and Economic Statistics
2. Top 10 Customers and City's Principal Employers

Operating Information

These schedules contain service and infrastructure data to help the reader understand how the information in AMP's financial report relates to the services that AMP provides and the activities it performs:

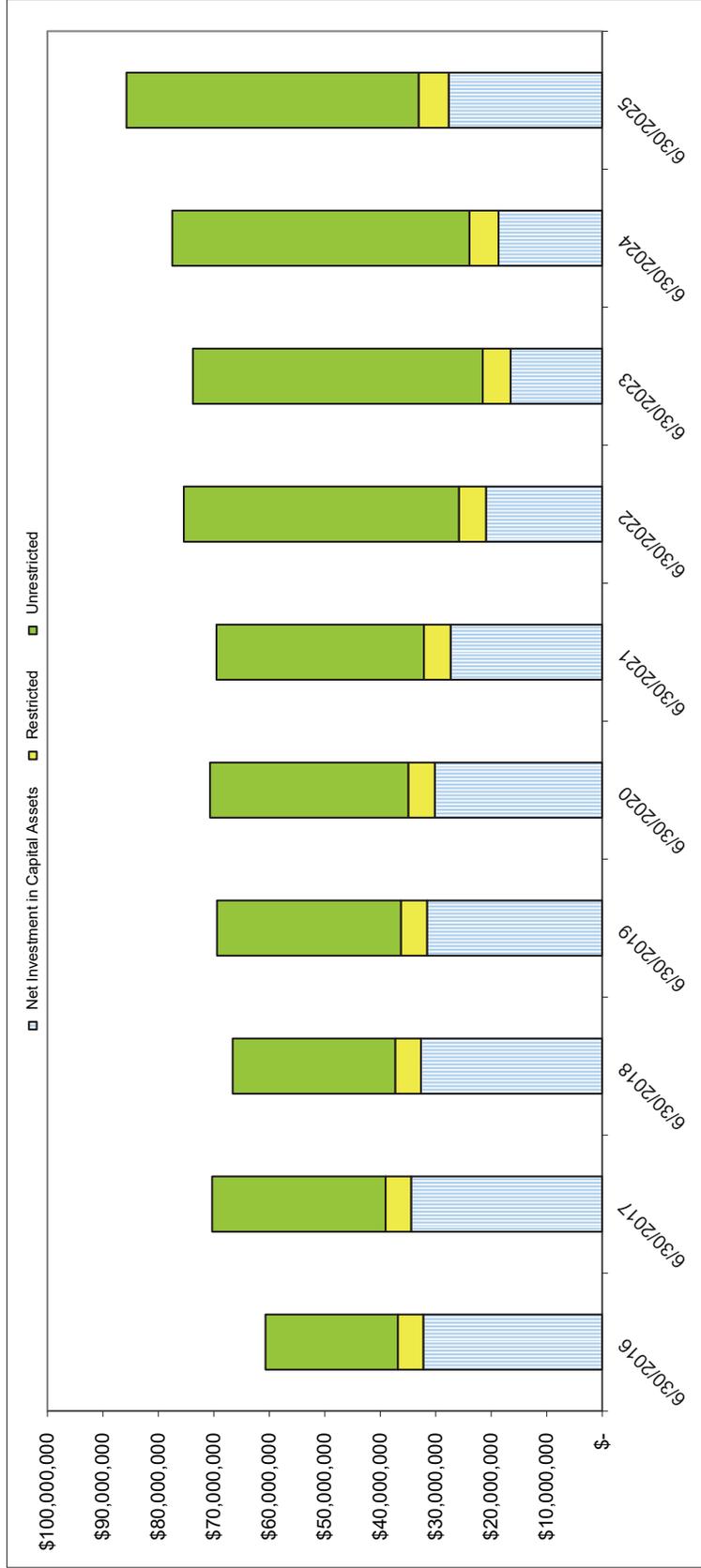
1. Operating Expenses by Function per FERC Codes – Electric Operations
2. Operating Expenses by Function per FERC Codes – Telecommunications Operations
3. Capital Asset Statistics by Function/Program
4. Operation Indicators
5. Days Cash on Hand

Sources

Unless otherwise noted, the information in these schedules is derived from the Annual Comprehensive Financial Reports for the relevant year.

Alameda Municipal Power
 Net Position by Component
 Last Ten Fiscal Years

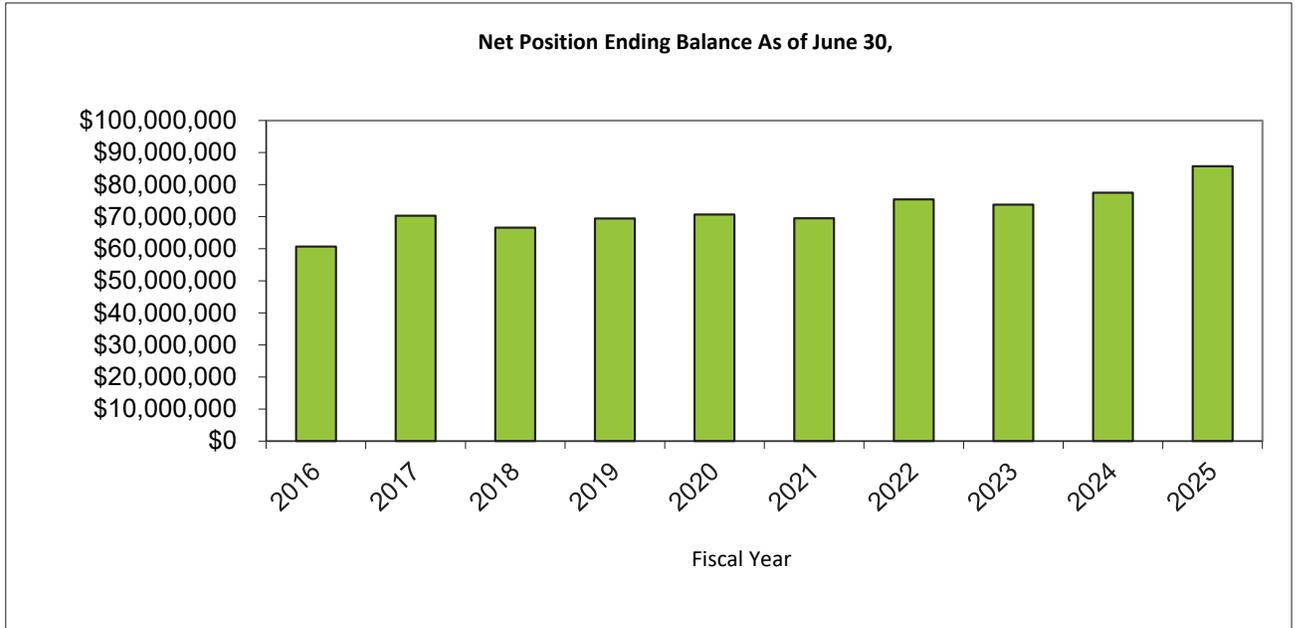
ALAMEDA MUNICIPAL POWER
 NET POSITION BY COMPONENT
 LAST TEN FISCAL YEARS



Net Position:

	6/30/2016	6/30/2017	6/30/2018	6/30/2019	6/30/2020	6/30/2021	6/30/2022	6/30/2023	6/30/2024	6/30/2025
Net Investment in Capital Assets	\$ 32,252,428	\$ 34,437,310	\$ 32,661,774	\$ 31,576,345	\$ 30,184,887	\$ 27,332,261	\$ 20,968,253	\$ 16,507,878	\$ 18,677,596	\$ 27,673,212
Restricted	4,581,311	4,608,923	4,661,503	4,719,758	4,777,285	4,806,648	4,882,008	5,046,307	5,258,532	5,440,578
Unrestricted	23,848,220	31,259,576	29,278,601	33,134,340	35,731,238	37,380,508	49,557,794	52,217,409	53,554,547	52,643,790
Total Net Position	\$ 60,681,959	\$ 70,305,809	\$ 66,601,878	\$ 69,430,443	\$ 70,693,410	\$ 69,519,417	\$ 75,408,055	\$ 73,771,594	\$ 77,490,675	\$ 85,757,580

Alameda Municipal Power
Changes in Net Position of Consolidated Operations
Last Ten Fiscal Years



Fiscal Year	Operating Revenues	Operating Expenses	Operating Income	Non-Operating Revenue, Expenses & Transfers	Change in Net Position	Net Position	
						Beginning Balance	Ending Balance
2016	62,012,528	51,230,776	10,781,752	(4,193,192)	6,588,560	54,093,399	60,681,959
2017	63,449,233	50,432,498	13,016,735	(3,392,887)	9,623,848	60,681,959	70,305,807
2018	64,602,195	54,463,482	10,138,713	(11,840,882)	(1,702,169)	68,304,047	66,601,878
2019	67,078,362	59,472,881	7,605,481	(4,776,916)	2,828,565	66,601,878	69,430,443
2020	67,066,350	60,324,301	6,742,049	(5,479,082)	1,262,967	69,430,443	70,693,410
2021	66,545,894	61,467,744	5,078,150	(6,252,143)	(1,173,993)	70,693,410	69,519,417
2022	66,299,177	54,345,047	11,954,130	(6,065,492)	5,888,638	69,519,417	75,408,055
2023	72,970,573	67,346,932	5,623,641	(7,260,102)	(1,636,461)	75,408,055	73,771,594
2024	78,126,818	72,133,506	5,993,312	(2,274,231)	3,719,081	73,771,594	77,490,675
2025	81,920,888	73,122,260	8,798,628	(531,723)	8,266,905	77,490,675	85,757,580

Alameda Municipal Power
Changes in Net Position of Electric Operations and Telecommunication Operations
Last Ten Fiscal Years

Changes in Net Position of Electric Operations

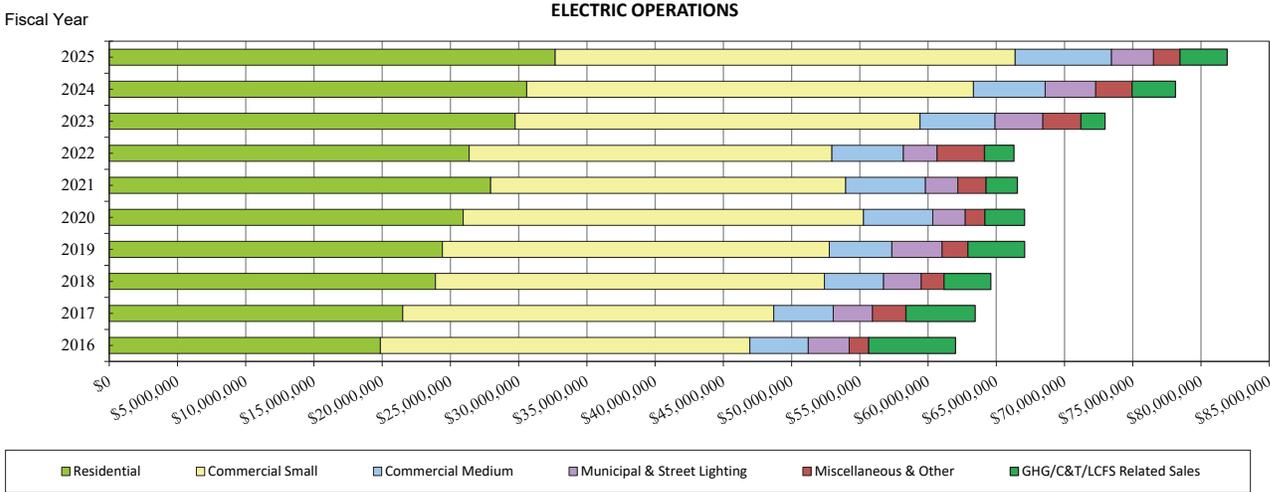
Fiscal <u>Year</u>	Operating <u>Revenues</u>	Operating <u>Expenses</u>	Operating <u>Income</u>	Non-Operating	Change in	<u>Net Position</u>	
				Revenue, Expenses & <u>Transfers</u>		<u>Net Position</u>	Beginning <u>Balance</u>
2016	62,012,528	51,230,776	10,781,752	(4,193,192)	6,588,560	54,093,399	60,681,959
2017	63,449,233	50,432,498	13,016,735	(3,392,887)	9,623,848	60,681,959	70,305,807
2018**	64,602,195	54,463,482	10,138,713	(11,840,882)	(1,702,169)	68,304,047	66,601,878
2019	67,078,362	59,472,881	7,605,481	(4,776,916)	2,828,565	66,601,878	69,430,443
2020	67,066,350	60,324,301	6,742,049	(5,479,082)	1,262,967	69,430,443	70,693,410
2021	66,545,894	61,467,744	5,078,150	(6,252,143)	(1,173,993)	70,693,410	69,519,417
2022	66,299,177	54,345,047	11,954,130	(6,065,492)	5,888,638	69,519,417	75,408,055
2023	72,970,573	67,346,932	5,623,641	(7,260,102)	(1,636,461)	75,408,055	73,771,594
2024	78,126,818	72,133,506	5,993,312	(2,274,231)	3,719,081	73,771,594	77,490,675
2025	81,920,888	73,122,260	8,798,628	(531,723)	8,266,905	77,490,675	85,757,580

** 2018 Net Position Beginning Balance is restated adopting GASB No. 68 "Accounting and Financial Reporting for Pensions (OPEB)"

Changes in Net Position of Telecommunications Operations

Fiscal <u>Year</u>	Operating <u>Revenues</u>	Operating <u>Expenses</u>	Operating <u>Income</u>	Non-Operating	Change in	<u>Net Position</u>	
				Revenue, Expenses, Transfers and Special <u>Items</u>		<u>Net Position</u>	Beginning <u>Balance</u>
2016	-	-	-	2,200,000	2,200,000	(2,200,000)	-
2017	-	-	-	-	-	-	-
2018	-	-	-	-	-	-	-
2019	-	-	-	-	-	-	-
2020	-	-	-	-	-	-	-
2021	-	-	-	-	-	-	-
2022	-	-	-	-	-	-	-
2023	-	-	-	-	-	-	-
2024	-	-	-	-	-	-	-
2025	-	-	-	-	-	-	-

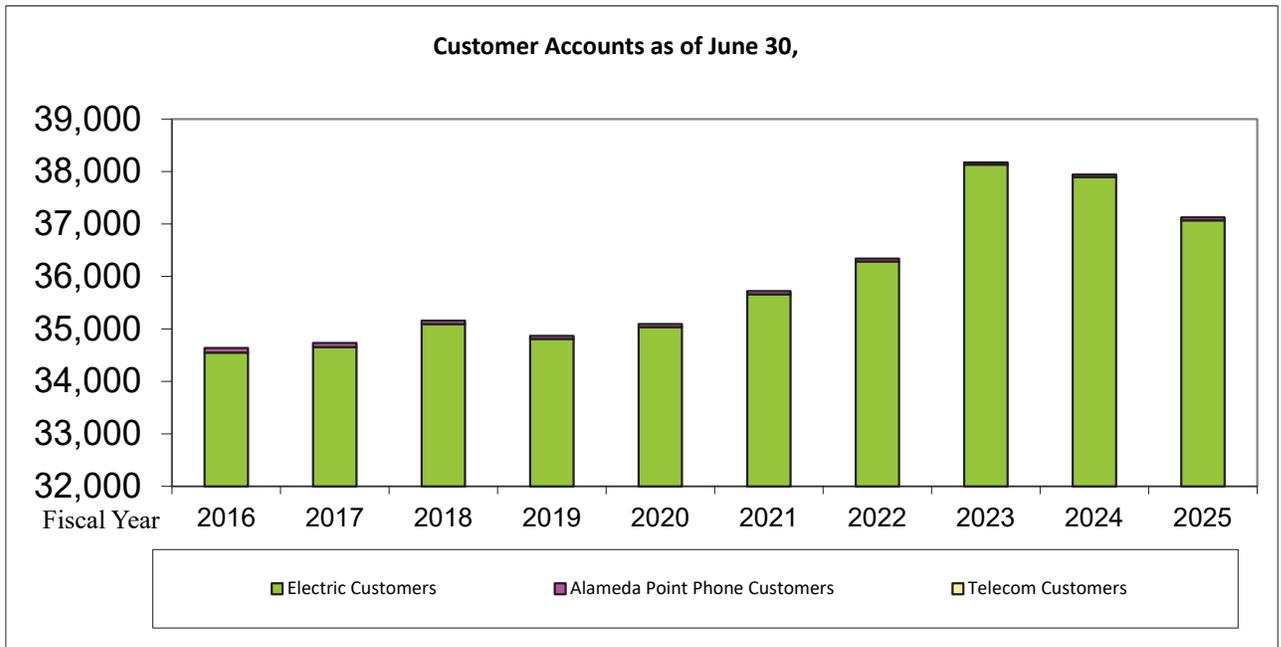
Alameda Municipal Power
Electric Operating Revenues by Source
Last Ten Fiscal Years



Fiscal Year	Sales of Electricity								Total
	Residential	Commercial Small	Commercial Medium	Municipal	Street Lighting/ Other	Miscellaneous Services	Plant Lease & Jobbing Sales	GHG/C&T/LCFS Related Sales	
2016	\$ 19,869,104	\$ 27,071,358	\$ 4,278,240	\$ 1,973,689	\$ 1,028,631	\$ 947,765	\$ 479,791	\$ 6,363,950	\$ 62,012,528
2017	21,510,126	27,177,335	4,366,885	1,958,154	913,248	1,275,191	1,177,119	5,071,175	63,449,233
2018	23,902,788	28,500,186	4,338,898	1,965,664	793,870	1,146,507	519,200	3,435,082	64,602,195
2019	24,414,010	28,354,299	4,580,711	2,225,142	1,453,471	510,524	1,380,846	4,159,358	67,078,362
2020	25,933,443	29,341,107	5,069,275	2,238,296	149,514	362,644	1,062,614	2,909,457	67,066,350
2021	27,946,417	26,015,342	5,845,303	2,058,753	320,052	284,931	1,778,194	2,296,903	66,545,894
2022	26,375,111	26,584,210	5,230,140	2,455,536	15,350	499,947	2,973,677	2,165,206	66,299,177
2023	29,742,058	29,670,943	5,493,443	2,536,925	970,954	682,855	2,108,141	1,765,255	72,970,573
2024	30,590,103	32,733,484	5,256,043	2,722,668	981,614	656,643	2,006,598	3,179,665	78,126,818
2025	32,679,325	33,702,969	7,060,102	2,791,253	292,019	593,039	1,343,601	3,458,580	81,920,888

Fiscal Year	Kilowatt- Hour Sales					Total KWH	Peak Demand (KW)
	Residential	Commercial Small	Commercial Medium	Municipal	Street Lighting/ Other		
2016	125,831,929	176,575,883	31,490,040	12,375,517	2,546,494	348,819,863	64,283
2017	126,850,402	172,520,353	30,127,960	11,428,198	2,838,825	343,765,738	63,738
2018	124,589,523	168,873,305	28,321,180	10,723,565	2,518,330	335,025,903	59,624
2019	125,510,907	164,807,447	28,712,440	11,064,274	2,034,011	332,129,079	54,362
2020	129,591,566	166,745,235	31,301,090	11,539,236	2,605,615	341,782,742	61,990
2021	138,607,950	146,664,721	35,641,270	10,470,953	2,548,136	333,933,030	62,664
2022	130,100,333	150,731,047	31,576,810	12,536,267	1,763,268	326,707,725	60,551
2023	142,845,315	160,854,387	31,982,570	12,541,574	2,307,674	350,531,520	64,002
2024	135,285,528	167,903,386	28,368,710	12,555,799	1,912,228	346,025,651	60,014
2025	139,424,569	168,243,579	37,107,650	12,566,651	1,705,736	359,048,185	67,239

Alameda Municipal Power
Customer Accounts
Last Ten Fiscal Years



Number of Electric Customer Accounts:

Fiscal Year	Residential	Commercial Small	Commercial Medium	Commercial Large	Municipal	Street Lighting & Other	Total Customer Accounts
2016	30,470	3,425	280	8	354	11	34,548
2017	30,495	3,437	327	12	365	18	34,654
2018	30,798	3,577	321	12	373	13	35,094
2019	30,650	3,479	303	7	356	14	34,809
2020	30,872	3,481	294	10	361	18	35,036
2021	31,349	3,627	283	9	378	15	35,661
2022	32,058	3,542	312	11	348	14	36,285
2023	33,850	3,608	286	9	363	14	38,130
2024	33,711	3,531	279	15	350	9	37,895
2025	32,877	3,526	287	20	351	9	37,070

NOTE: Telecommunication operation was sold in November 2008 - 10 year historical data is zero for 2009 onwards

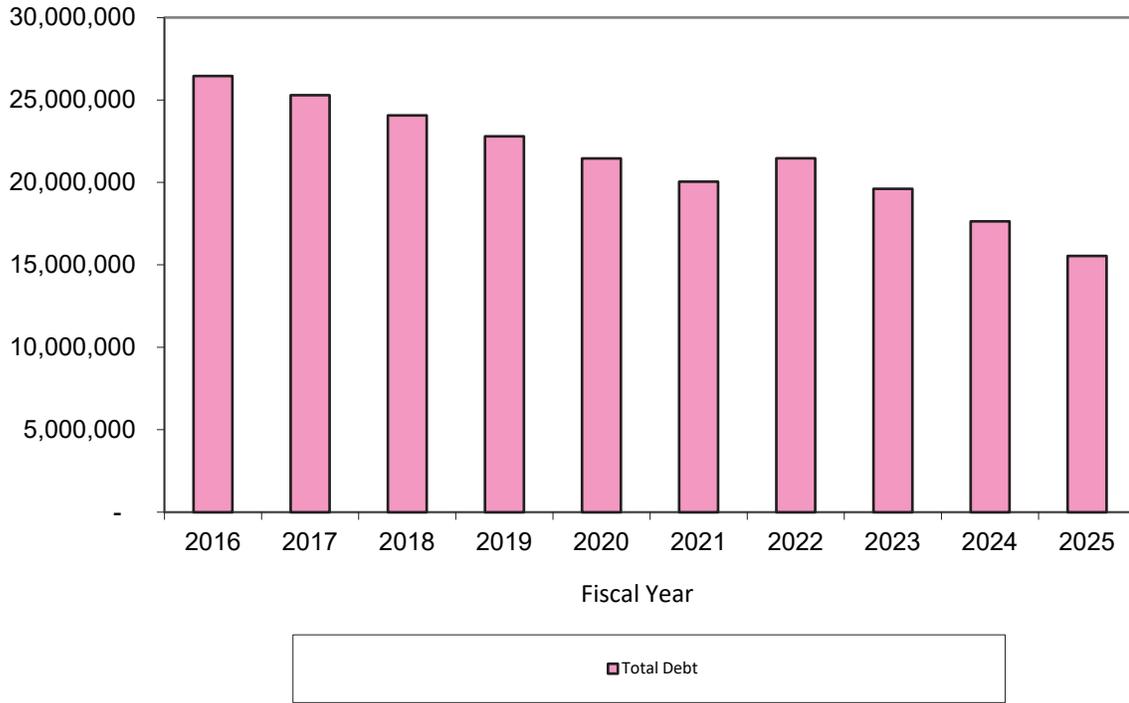
Fiscal Year	Cable TV	Internet Data	Telecommunications* Customer Accounts	Alameda Point Telephone Customer Accounts
2016	-	-	-	88
2017	-	-	-	79
2018	-	-	-	66
2019	-	-	-	59
2020	-	-	-	58
2021	-	-	-	61
2022	-	-	-	57
2023	-	-	-	44
2024	-	-	-	48
2025	-	-	-	56

*Telecommunication operation was sold in November 2008

Electric Rate Changes

<u>Date</u>	<u>Percent Change</u>	
July 1, 2016	5.00%	
July 1, 2017	5.00%	
July 1, 2018	1.00%	
July 1, 2019	2.50%	
July 1, 2020	0.00%	
July 1, 2021	0.00%	
July 1, 2022	5.00%	
July 1, 2023	7.00%	
July 1, 2024	3.00%	
July 1, 2025	4.00%	(Fiscal Year 2026)

Alameda Municipal Power
Outstanding Debt by Type
Last Ten Fiscal Years

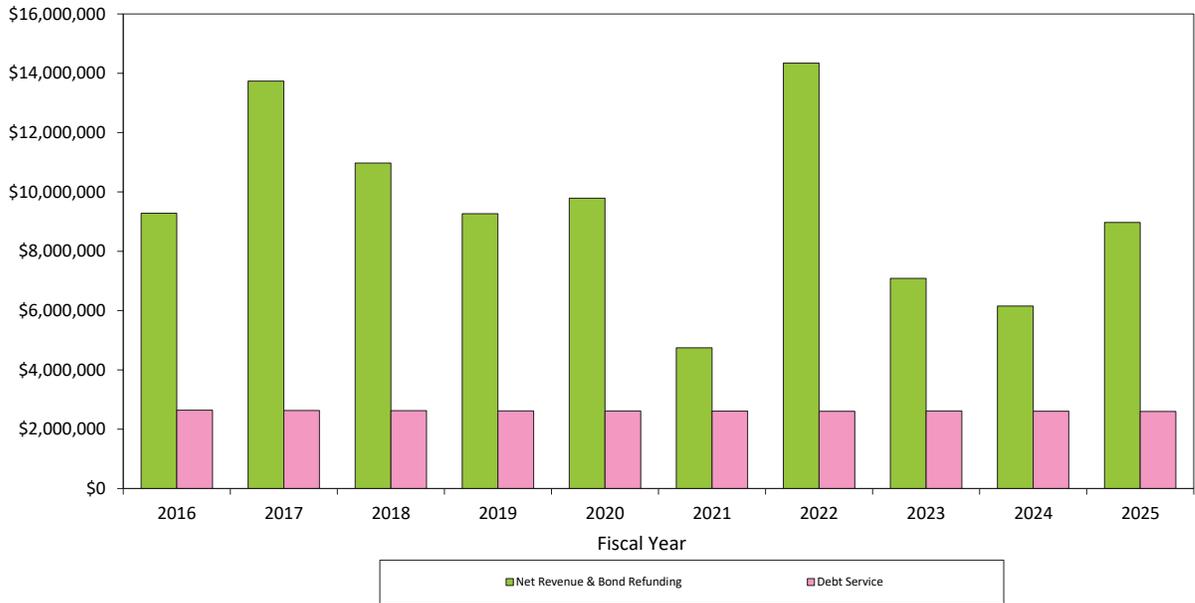


Fiscal Year	Certificates of Participation	Revenue Bonds/ Anticipation Notes	Loans and Lease Purchases	Total	Per Customer Accounts	Per Capita (a)
2016	-	26,460,000	-	26,460,000	767.09	333.77
2017	-	25,290,000	-	25,290,000	726.93	316.41
2018	-	24,070,000	-	24,070,000	680.02	301.15
2019	-	22,795,000	-	22,795,000	644.00	287.39
2020	-	21,455,000	-	21,455,000	594.87	263.86
2021	-	20,045,000	-	20,045,000	562.10	257.70
2022	-	18,560,000	2,908,512	21,468,512	511.51	240.14
2023	-	16,960,000	2,657,081	19,617,081	447.55	219.44
2024	-	15,255,000	2,387,806	17,642,806	465.57	225.98
2025	-	13,440,000	2,099,837	15,539,837	419.20	196.66

Source: (a) City of Alameda (population)

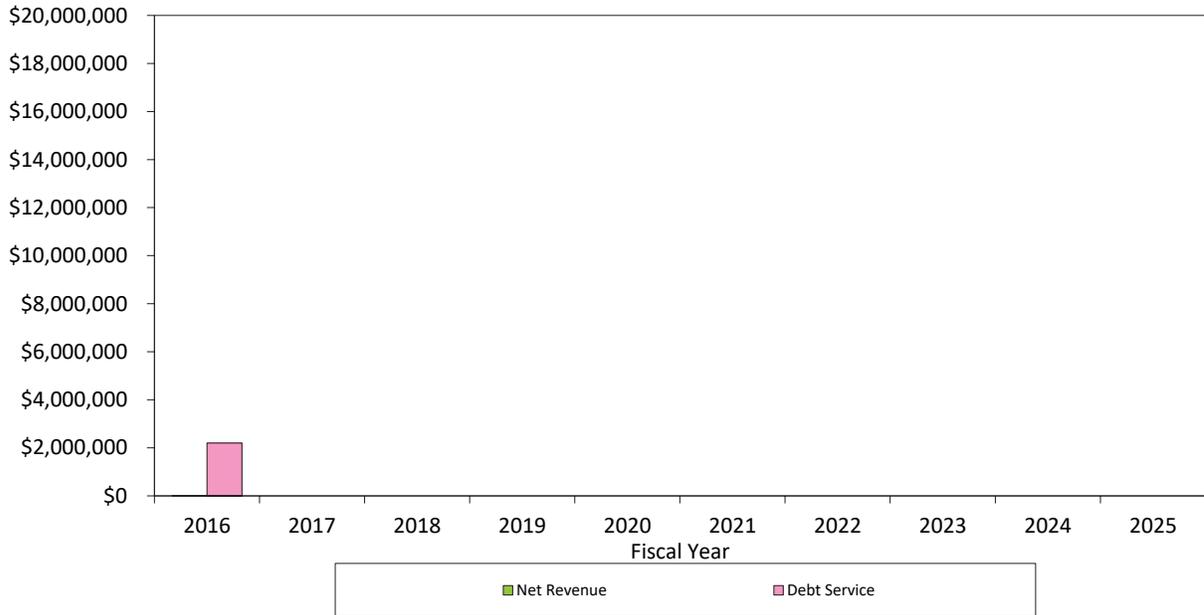
Alameda Municipal Power
Revenue Bonds / Certificates of Participation Coverage – Electric Operations
Last Ten Fiscal Years

ELECTRIC OPERATIONS



Fiscal Year	Electric Gross Revenue Including Non-Operating Revenue	GHG/C&T Related Sales Net Revenue Not Available for Debt Service	Electric Direct Operating Expenses (Excluding Depreciation)	Net Revenue Available for Debt Service, Renewals, Replacements and Additions	Debt Service		Total	Coverage
					Principal	Interest and Fiscal Charges		
2016	63,509,684	6,363,950	47,864,750	9,280,984	1,130,000	1,510,325	2,640,325	3.52
2017	65,735,599	5,071,175	46,926,046	13,738,378	1,170,000	1,461,044	2,631,044	5.22
2018	65,532,532	3,435,082	51,123,219	10,974,231	1,220,000	1,406,364	2,626,364	4.18
2019	69,044,773	4,159,358	55,616,579	9,268,836	1,275,000	1,342,703	2,617,703	3.54
2020	69,124,622	2,909,457	56,426,290	9,788,875	1,340,000	1,273,787	2,613,787	3.75
2021	64,305,751	2,296,903	57,265,781	4,743,067	1,410,000	1,199,156	2,609,156	1.82
2022	66,299,177	2,165,206	49,791,154	14,342,817	1,485,000	1,118,327	2,603,327	5.51
2023	72,970,573	1,765,255	64,122,157	7,083,161	1,600,000	1,014,055	2,614,055	2.71
2024	78,126,818	3,179,665	68,797,667	6,149,486	1,705,000	902,940	2,607,940	2.36
2025	81,920,888	3,458,580	69,490,564	8,971,744	1,815,000	784,656	2,599,656	3.45

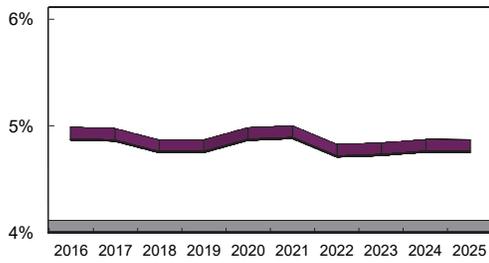
TELECOMMUNICATIONS OPERATIONS



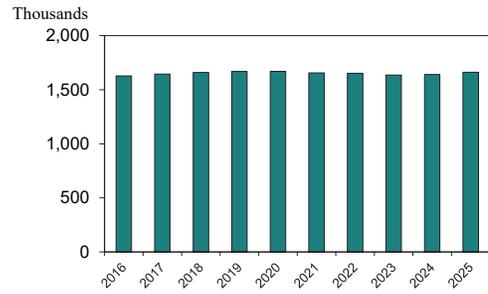
Fiscal Year	Gross Revenue Including Non-Operating Revenue	Direct Operating Expenses (Excluding Depreciation)	Net Revenue Available for Debt Service, Renewals, Replacements and Additions	Debt Service			Coverage
				Principal	Interest and Fiscal Charges	Total	
2016	9,977	-	9,977	2,200,000	-	2,200,000	0.00
2017	-	-	-	-	-	-	Not Applicable
2018	-	-	-	-	-	-	Not Applicable
2019	-	-	-	-	-	-	Not Applicable
2020	-	-	-	-	-	-	Not Applicable
2021	-	-	-	-	-	-	Not Applicable
2022	-	-	-	-	-	-	Not Applicable
2023	-	-	-	-	-	-	Not Applicable
2024	-	-	-	-	-	-	Not Applicable
2025	-	-	-	-	-	-	Not Applicable

*Telecommunication operations was sold in November 2008. Sale proceed was used to pay debt principal.

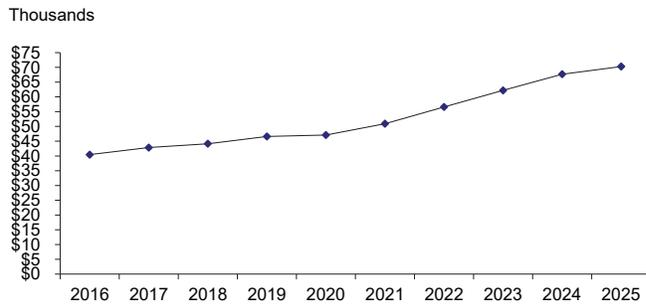
Alameda Municipal Power
Demographics and Economic Statistics
Last Ten Fiscal Years



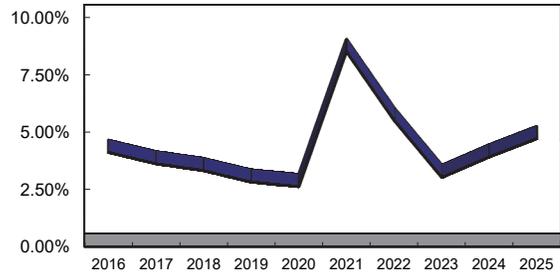
■ City Population % of County



■ Alameda County Population



◆ Per Capita Personal Income



■ Unemployment Rate (%)

Fiscal Year	City Population	Total Personal Income	Per Capita Personal Income	Unemployment Rate (%)	Alameda County Population	City Population % of County
2016	79,277	3,207,096,000	40,454	4.1%	1,627,865	4.87%
2017	79,928	3,423,524,000	42,832	3.6%	1,645,359	4.86%
2018	78,863	3,529,109,000	44,153	3.3%	1,660,202	4.75%
2019	79,316	3,695,508,000	46,592	2.8%	1,669,301	4.75%
2020	81,312	3,828,228,000	47,080	2.6%	1,670,834	4.87%
2021	80,884	4,118,360,000	50,916	8.5%	1,656,591	4.88%
2022	77,784	4,401,297,000	56,583	5.5%	1,651,979	4.71%
2023	77,287	4,807,291,000	62,200	3.0%	1,636,194	4.72%
2024	78,071	5,283,851,000	67,680	3.9%	1,641,869	4.76%
2025	79,020	5,553,945,000	70,285	4.7%	1,662,482	4.75%

Source: California State Department of Finance

Alameda Municipal Power
Top Ten Customers and City's Principal Employers
Year Ended June 30, 2025

Top 10 Customers

No.	Customer	Type of Business	KWHS	Percent of System		Percent of System
				Total	Revenues	
1	U.S. Coast Guard	Regulation, Admin. of Transportation	18,801,447	5.24%	\$ 3,415,181	4.46%
2	Penumbra, Inc.	Medical Devices Developer/Manufacturer	9,920,172	2.76%	1,917,388	2.51%
3	G&I IX Marina Research Park LP	Life Science & Research Tenants	8,761,701	2.44%	1,817,752	2.38%
4	Exelixis	Biopharmaceutical Company	6,737,955	1.88%	1,386,605	1.81%
5	City of Alameda	Local Government	6,147,810	1.71%	1,402,793	1.83%
6	Alameda Unified School District	Public School District	5,958,022	1.66%	1,256,822	1.64%
7	Sila Nanotechnologies	An Engineered Materials Company	5,268,408	1.47%	1,022,529	1.34%
8	Abbott Diabetes Care	Healthcare Industry	4,992,926	1.39%	876,511	1.15%
9	Peets Coffee & Tea	Coffee Roaster and Retailer	4,761,440	1.33%	922,398	1.21%
10	San Leandro Health System	Hospital, Medical and Emergency Services	4,478,097	1.25%	861,205	1.13%
Top 10 Customers KWHS			75,827,978	21.12%	14,879,184	19.44%
Total Kilowatt Hour Sales			359,048,185	100%	76,525,668	100%

Principal Employers

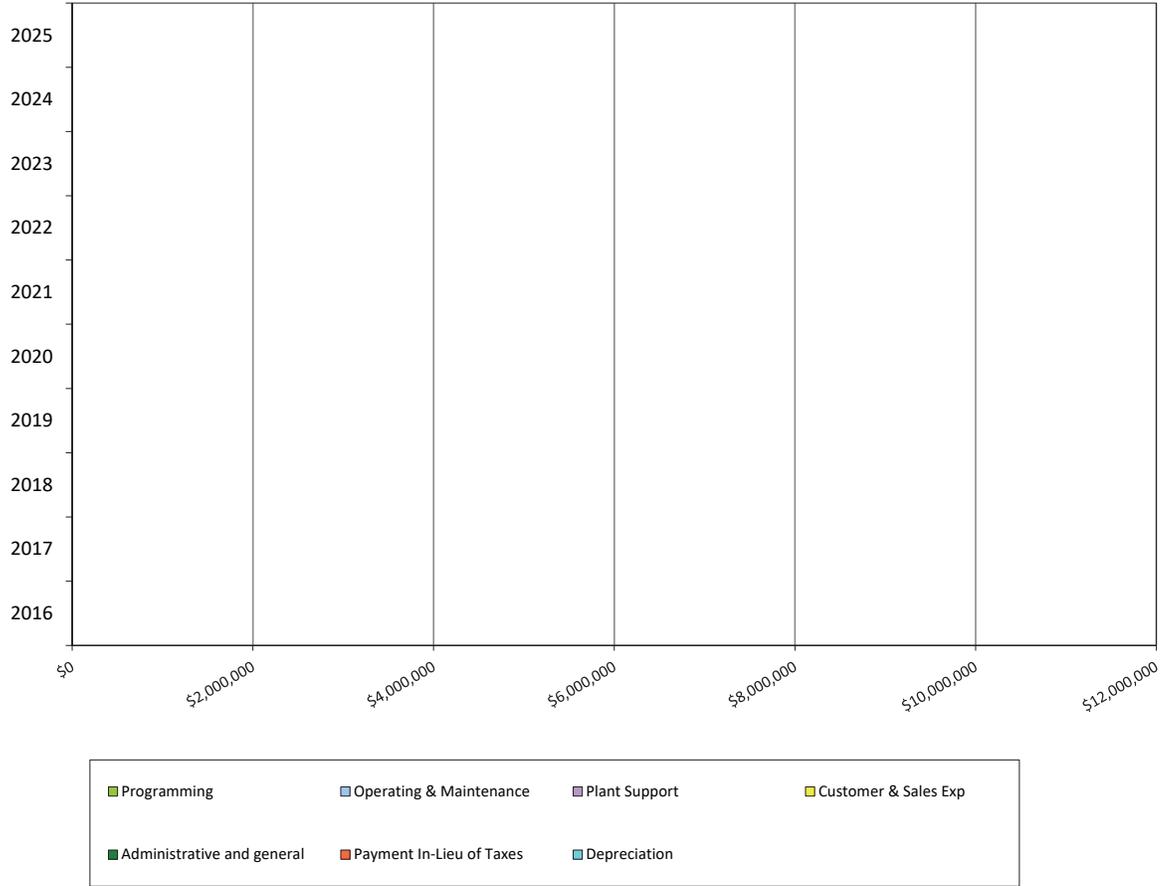
Employer	2024-25			2015-16		
	Number of Employees	Rank	Percentage of Total City Employment	Number of Employees	Rank	Percentage of Total City Employment
Penumbra, Inc.	1848	1	2.34 %	858	2	1.08 %
Alameda Unified School District	1695	2	2.15 %	876	1	1.10 %
Exelixis	749	3	0.95 %			
Alameda Alliance for Health	670	4	0.85 %	694	4	0.88 %
City Of Alameda	584	5	0.74 %	518	6	0.65 %
Sila Nanotechnologies	407	6	0.52 %			
World Market Management Services	383	7	0.48 %			
Safeway Stores	365	8	0.46 %	480	8	0.61 %
Bay Ship & Yacht Company	340	9	0.43 %			
Webcor Craft	295	10	0.37 %			
VF Outdoor				751	3	0.95 %
Oakland Raiders				604	5	0.76 %
Abbott Diabetes Care				512	7	0.65 %
Wind River Systems				447	9	0.56 %
Kaiser Foundation Health Plan				425	10	0.54 %
Subtotal	7336		9.28 %	6165		7.78 %
Total City Day Population	79020			79277		

Source: City of Alameda

Alameda Municipal Power
 Operating Expenses by Function per FERC Codes (Continued)
 Last Ten Fiscal Years

Fiscal Year

TELECOMMUNICATIONS OPERATIONS

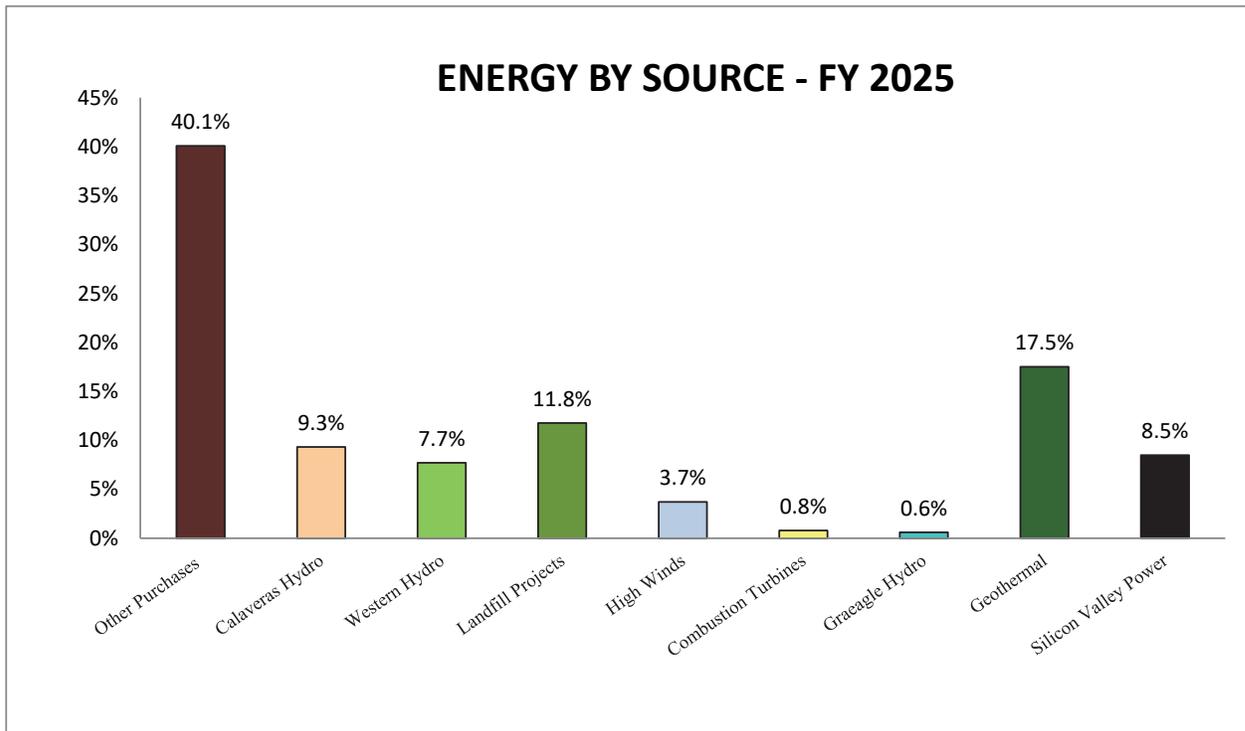


Fiscal Year	Programming & Access	Operating & Maintenance	Plant Support	Customer A/C & Sale Expenses	Administration	Payment In-lieu of Taxes	Depreciation	Total
2016	-	-	-	-	-	-	-	-
2017	-	-	-	-	-	-	-	-
2018	-	-	-	-	-	-	-	-
2019	-	-	-	-	-	-	-	-
2020	-	-	-	-	-	-	-	-
2021	-	-	-	-	-	-	-	-
2022	-	-	-	-	-	-	-	-
2023	-	-	-	-	-	-	-	-
2024	-	-	-	-	-	-	-	-
2025	-	-	-	-	-	-	-	-

*Telecommunication operation was sold in November 2008

Alameda Municipal Power
Capital Asset Statistics by Function / Program
Last Ten Fiscal Years

ELECTRIC OPERATIONS											
Fiscal Year	Plant	Service Center Building	Land, Rights & Easements	Machinery & Equipment	Transportation Equipment	Computer Equipment	Furniture & Fixtures	Right to Use Capital Asset	Construction in Progress	Less: Accumulated Depreciation	Net Electric Capital Assets
2016	84,548,411	7,850,886	339,143	9,439,316	3,048,241	3,832,459	835,790		1,736,459	(71,425,024)	40,205,681
2017	84,654,592	8,071,667	339,143	9,510,378	3,240,418	4,158,116	835,790		6,452,324	(74,534,854)	42,727,575
2018	86,123,810	8,130,625	339,143	9,620,376	3,318,156	4,168,912	899,922		2,872,673	(74,267,672)	41,205,945
2019	86,915,116	8,168,069	220,143	9,725,953	3,402,639	4,377,329	899,922		3,862,220	(77,856,842)	39,714,550
2020	87,421,782	8,168,069	220,143	9,725,953	3,405,737	4,683,748	923,119		5,198,491	(81,362,299)	38,384,743
2021	90,553,163	8,168,069	220,143	9,951,651	3,846,642	4,694,928	980,488		3,007,674	(85,453,930)	35,968,827
2022	90,860,802	8,168,069	220,143	9,928,243	4,007,652	4,302,479	977,905	3,142,914	3,728,600	(89,556,558)	35,780,248
2023	91,245,305	8,168,069	220,144	9,928,243	4,290,177	4,302,479	977,905	3,142,914	6,315,865	(92,781,333)	35,809,766
2024	92,493,588	8,168,069	220,144	10,094,645	4,527,519	4,859,566	977,905	3,142,914	7,699,683	(96,117,172)	36,066,859
2025	94,863,770	8,168,069	220,144	10,094,645	4,220,390	5,112,799	977,905	3,142,914	13,913,211	(97,692,690)	43,021,157



Energy By Source Last Ten Fiscal Years										
Fiscal Year	Other Purchases	Calaveras Hydro	Western Hydro	Landfill Projects	High Winds	Combustion Turbines	Graeagle Hydro	Geothermal	Silicon Valley Power	Total
2016	63.57%	10.91%	7.05%	12.07%	5.44%	0.40%	0.55%	0.00%	0.00%	100.00%
2017	38.52%	25.67%	16.00%	12.29%	5.71%	1.03%	0.77%	0.00%	0.00%	100.00%
2018	52.13%	13.98%	10.41%	11.68%	5.54%	1.42%	0.80%	4.03%	0.00%	100.00%
2019	37.00%	24.22%	11.97%	8.52%	5.88%	1.50%	0.58%	10.32%	0.00%	100.00%
2020	26.92%	12.79%	11.30%	14.91%	5.28%	0.90%	0.70%	16.90%	10.30%	100.00%
2021	5.11%	6.14%	7.60%	23.51%	6.35%	3.21%	0.46%	37.13%	10.50%	100.00%
2022	5.48%	7.91%	4.88%	22.36%	5.63%	2.23%	0.65%	40.17%	10.71%	100.00%
2023	0.00%	24.77%	5.98%	22.87%	5.14%	0.78%	0.59%	29.70%	10.16%	100.00%
2024	7.52%	17.31%	11.58%	22.73%	3.69%	0.62%	0.78%	25.57%	10.21%	100.00%
2025	40.08%	9.33%	7.71%	11.77%	3.72%	0.79%	0.60%	17.52%	8.49%	100.00%

Alameda Municipal Power
 Operation Indicators (Continued)
 Last Ten Fiscal Years

Fiscal Year	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Since:	1887	1887	1887	1887	1887	1887	1887	1887	1887	1887
Budgeted Employees	98	98	97	94	92	92	94	91	91	91
Vehicles in Service	46	46	46	45	42	42	43	49	49	39
Service Area (Miles)	22.80	22.80	22.80	22.80	22.80	22.80	22.80	22.80	22.80	22.80
Transmission Lines (115kV)										
Overhead Pole Miles	6.77	6.77	6.77	6.77	6.77	6.77	6.77	6.77	6.77	6.77
Underground Circuit Miles	1.93	1.93	1.93	1.93	1.93	1.93	1.93	1.93	1.93	1.93
Distribution Lines (12kV)										
Overhead Pole Miles	86.08	86.08	86.10	86.10	86.10	85.50	85.50	85.61	85.80	85.80
Underground Circuit Miles	177.17	178.06	179.00	179.00	185.70	194.20	194.20	196.58	199.38	200.06
Street Lights (excluding inactivated lights) ⁽¹⁾	5,470	5,470	6,415	-	-	-	-	-	-	-

⁽¹⁾ Street Lights were transferred to the City of Alameda in FY2018 per Voter approval in November 2016

Alameda Municipal Power
Days Cash on Hand
Last Ten Fiscal Years

<u>Fiscal Year</u>	<u>Actual</u>	<u>Budget</u>
2016	236	235
2017	206	230
2018	233	208
2019	278	197
2020	307	186
2021	330	267
2022	397	272
2023	350	202
2024	364	210
2025	388	233

Bond Disclosure Section

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December 4, 2025

Subject: Bond Disclosure Information

We are pleased to provide bond disclosure information for Alameda Municipal Power (AMP), an enterprise fund and department of the City of Alameda, California. The information presented is for AMP's five (5) most recent fiscal years, which includes those ended June 30, 2025, 2024, 2023, 2022, and 2021. AMP believes that the data presented here is accurate in all material respects, that the data is presented in a manner designed to set forth fairly the financial position of the organization and that all disclosures necessary to gain an understanding of the financial activity of AMP are included in this report.

This Bond Disclosure Section is provided to fulfill requirements for an Annual Financial Report, and other information, as required by the:

Continuing Disclosure Certificates for the Alameda Public Financing Authority, Revenue Bonds, Series 2010A/B (Alameda Municipal Power Refinancing).

Continuing Disclosure Certificates obligation for the Bureau of Electricity/City of Alameda with respect to the Northern California Power Agency's revenue bonds:

Geothermal-2016 Series A due 7/1/2024

Hydroelectric-2012 Refunding Series A&B due 7/1/2032

Hydroelectric-2018 Refunding Series A&B due 7/1/2025

Hydroelectric-2022 Refunding Series A due 7/1/2032

Hydroelectric-2022 Refunding Series B due 7/1/2027

Capital Facilities-2019 Refunding Series A due 7/1/2025

Annual Financial Report

This Bond Disclosure Section, included within AMP’s Annual Comprehensive Financial Report (ACFR) for Fiscal Years Ended 2025 and 2024, provides the most recent information required by the Continuing Disclosure Certificates (the Certificates). The ACFR, in turn, will be filed with the appropriate Dissemination Agent(s) for transmittal to the repositories in accordance with the requirements of the Certificates. The Annual Financial Report is incorporated into the ACFR and includes by reference the audited financial statements of AMP for the prior fiscal year.

This Bond Disclosure Section incorporated into this fiscal year’s ACFR, also contains the following information required by the Certificates:

1. Updated information comparable to the information in the table entitled “City of Alameda, Alameda Municipal Power, Power Supply Resources”
2. Updated information comparable to the information in the table entitled “City of Alameda, Alameda Municipal Power, Electric Rate Changes”
3. Updated information comparable to the information in the table entitled “City of Alameda, Alameda Municipal Power, Electric Customers, Sales, Revenues and Demand;” and,
4. Updated information comparable to the information in the table entitled “City of Alameda, Alameda Municipal Power, Condensed Operating Results and Selected Balance Sheet Information.”

Reporting of Significant Events

As of June 30, 2025, none of the events listed in Section 5 of the Certificates have occurred for the Series 2010 A/B bonds issued by the Alameda Public Financing Authority. As of June 30, 2025, Alameda Municipal Power has no knowledge of any impending significant event that would require disclosure under the provisions of the Certificates.

Additional Information

Senate Bill (SB) 1X 2 requires that load serving entities like AMP maintain their percentage of eligible renewable power used to supply their retail end-use customers at no less than an average of 20% for the calendar years (CY) 2011 through 2015, and gradually increasing to 33 percent for 2020. In January 2016 AMP’s Public Utilities Board (Board) approved a revised RPS Policy that is consistent with that of the State for the years 2014 through 2021. Since then, more stringent requirements have been adopted in addition to SB X1 2 requirements. In October 2015, SB 350 was signed into law mandating a 33 percent RPS target by 2020 and 50 percent by 2030. In September 2018, SB 100 was signed into law, further accelerating the RPS targets to 50 percent by 2026 and 60 percent by 2030. Starting January 2020, the Board approved and committed to supplying AMP’s customers with 100% Carbon-Free Energy and adopted a revised RPS Plan in November 2020 to align with the State’s current RPS requirements.

Additionally, AMP's Board approved a Renewable Energy Sales and Use of Resulting Revenues Policy that allowed AMP to sell any eligible renewable power through 2019 not required to comply with AMP's RPS. The resulting revenues from these sales are used to support initiatives to reduce Green House Gas (GHG) emissions associated with electricity use by AMP's customers. AMP established a Board designated reserve in compliance with the policy. AMP sold its share of eligible renewable energy generated by NCPA's Geothermal Project and Ameresco's Ox Mountain LFGE facility from January 2013 to December 2017 to the California Department of Water Resources. Subsequent to the expiration of this contract, AMP negotiated a similar sale to Shell Energy North America from January 1, 2017 – December 31, 2019. Net revenue from the renewable energy sales is held in a designated reserve that is part of a Rate Stabilization Fund and, as such, is not pledged to secure the payment of the 2010 Installment Payments, the payments with respect to any Parity Obligations or any payment with respect to any Subordinate Debt. During fiscal year (FY) 2025, the revenue from the REC sales resulted in an additional \$452,162 funding for the program and allocated \$1,577,203 for purchased power, capital, and energy efficiency programs from the sales of eligible renewable power (see *Statement of Revenues, Expenses and Changes in Net Position*) toward the Board designated reserve as part of the Rate Stabilization Fund. This allocated net revenue included \$16,095,944 of cash and \$0 of receivables (see *Statement of Net Position*).

Additionally, the California Cap-and-Trade (C&T) program began implementation of auction sales of directly allocated allowances from the California Air Resources Board (CARB). The resulting revenues from these sales must be used for the benefit of retail ratepayers consistent with the goals of Assembly Bill 32. AMP established a Board designated reserve in compliance with the requirements of these directions. An expenditure plan that complies with current C&T regulations has been reviewed by the Board. Net revenue from auction sales of directly allocated allowances are held in a designated reserve that is part of a Rate Stabilization Fund and, as such, is not pledged to secure the payment of the 2010 Installment Payments, the payments with respect to any Parity Obligations or any payment with respect to any Subordinate Debt. During FY 2025, the revenue from C&T sales resulted in an additional \$2,010,849 and allocated \$2,000,004 for purchased power (see *Statement of Revenues, Expenses and Changes in Net Position*) toward the Board designated reserve as part of the Rate Stabilization Fund. This allocated net revenue included \$1,805,357 of cash and \$0 of receivables (see *Statement of Net Position*).

In FY 2025, AMP sold 17,699 Low Carbon Fuel Standards (LCFS) Program credits. The revenue from the sale resulted in an additional \$999,994 funding for the program that is administered by CARB. The program is to reduce the carbon intensity of transportation fuels in California by 20 percent by 2030. Pursuant to the California Code of Regulations Sec. 95483(e)(1), LCFS program proceeds may only be used to: benefit current or future EV customers, educate the public on the economic, environmental, and societal values of EV adoption (total cost of ownership compared to gasoline-fueled vehicles), and provide rate options that encourage off-peak charging and minimize grid impacts. Net revenue from auction sales of directly allocated credits are held in a designated reserve that is part of a Rate Stabilization Fund and, as such, is not pledged to secure the payment of the 2010 Installment Payments, the payments with respect to any Parity Obligations or any payment with respect to any Subordinate Debt. During FY 2025, AMP allocated \$577,137 for EV capital purchase and EV charger rebates of net revenue from the sale to LCFS sales of directly allocated allowances (see *Statement of Revenues, Expenses and Changes in Net Position*) toward the Board designated reserve as part of the Rate Stabilization Fund. This allocated net revenue included \$1,016,150 of cash and \$0 of receivables (see *Statement of Net Position*).

Alameda Municipal Power
Power Supply Resources
Year Ended June 30, 2025

Source	Capacity Available (MW) ⁽¹⁾	Actual Energy (GWh)	% of Total Energy
Purchased Power ⁽²⁾ :			
Western Hydroelectric	9.6	32.9	7.7%
Landfill Gas	6.8	50.3	11.8%
High Winds	4.6	15.9	3.7%
Calpine Geysers	2.5	10.9	2.5%
Silicon Valley Power	--	36.3	8.5%
NCPA			0.0%
Hydroelectric Project	24.7	39.8	9.3%
Combustion Turbine Project	24.8	3.4	0.8%
No. 1 & 2 ⁽³⁾			
Geothermal Plant 1	13.3	30.4	7.1%
Geothermal Plant 2	8.9	33.5	7.9%
Graeagle	--	2.6	0.6%
Other Purchases (Net)	--	171.2	40.1%
Total Capacity and Total Purchased Energy	95.2	427.1	119.6%
AMP's Load	--	369.4	103.4%
Less Line Losses	N/A	(12.1)	-3.4%
AMP's Capacity and Retail Sales Requirements	67.2	357.2	100.0%

⁽¹⁾ Non-coincident, maximum net qualifying capacity available for CAISO.

⁽²⁾ Entitlements, firm allocations and contract amounts.

⁽³⁾ Combustion Turbine Project No. 2 is also referred to as Unit One or the Project in the front part of this Official Statement. See "THE PROJECT" in the front part of this Official Statement.

Source: Alameda Municipal Power

Alameda Municipal Power
Electric Rate Changes
Last Ten Fiscal Years

Electric Rate Changes

<u>Date</u>	<u>Percent Change</u>
July 1, 2016	5.00%
July 1, 2017	5.00%
July 1, 2018	1.00%
July 1, 2019	2.50%
July 1, 2020	0.00%
July 1, 2021	0.00%
July 1, 2022	5.00%
July 1, 2023	7.00%
July 1, 2024	3.00%
July 1, 2025	4.00% (Fiscal Year 2026)

Alameda Municipal Power
Electric Customers, Sales, Revenues and Demand
Through the Fiscal Year Ended June 30,

Description	2021	2022	2023	2024	2025
Number of Customers Accounts:					
Residential	31,937	32,058	33,850	33,711	32,877
Commercial	3,870	3,854	3,894	3,810	3,813
Industrial	10	11	9	15	20
Public Authority	359	348	361	350	351
Other	25	14	16	9	9
Total Customers	36,201	36,285	38,130	37,895	37,070
Kilowatt Hour Sales:					
Residential	138,607,950	130,100,333	142,845,315	135,285,528	139,424,569
Commercial	146,664,721	150,731,047	160,854,387	167,903,386	168,243,579
Industrial	35,641,270	31,576,810	31,982,570	28,368,710	37,107,650
Public Authority	10,470,953	12,536,267	12,541,574	12,555,799	12,566,651
Other	2,548,136	1,763,268	2,307,674	1,912,228	1,705,736
Total kWh sales	333,933,030	326,707,725	350,531,520	346,025,651	359,048,185
Revenues from Sale of Energy:					
Residential	\$27,946,417	\$26,375,111	\$29,742,058	\$30,590,103	\$32,679,325
Commercial	26,015,342	26,584,210	29,670,943	32,733,484	33,702,969
Industrial	5,845,303	5,230,140	5,493,443	5,256,043	7,060,102
Public Authority	2,058,753	2,455,536	2,536,925	2,722,668	2,791,253
Other	320,052	15,350	970,954	981,614	292,019
Total Revenues from Sale of Energy	\$62,185,867	\$60,660,347	\$68,414,323	\$72,283,912	\$76,525,668
Peak Demand (kW)	62,664	60,551	64,002	60,014	67,239

Alameda Municipal Power
Condensed Operating Results and Selected Balance Sheet Information
Through the Fiscal Year Ended June 30,

Description	2021	2022	2023	2024	2025
Electric System Revenues					
Sales of Electricity	62,185,866	60,660,347	68,414,323	72,283,912	76,525,668
Other Revenues ⁽¹⁾	2,063,225	3,473,624	2,790,995	2,663,241	3,458,580
REC & LCFS & C&T Sales ⁽⁶⁾	2,296,903	2,165,206	1,765,255	3,179,665	1,936,640
Total Electric System Revenues	66,545,994	66,299,177	72,970,573	78,126,818	81,920,888
Operation and Maintenance by FERC categories					
Purchased Power ⁽²⁾	30,296,114	33,920,081	36,101,823	35,696,806	32,416,136
Energy efficiency, solar and other	1,331,638	1,217,122	1,401,353	1,637,182	1,317,000
Operations & maintenance	5,524,880	5,260,275	6,124,728	8,104,162	9,831,397
Customer service, information systems	3,177,863	3,017,424	3,179,479	3,113,980	3,406,570
Administrative and general	8,158,825	698,303	9,641,760	11,854,975	10,797,776
Customer relations	449,614	390,657	409,533	400,463	481,324
Jobbing sales expense	1,646,595	2,822,759	1,985,502	1,874,528	1,202,689
Balancing account adjustment	6,680,252	2,464,533	5,277,979	6,115,571	10,037,672
Total Operation and Maintenance Costs	57,265,781	49,791,154	64,122,157	68,797,667	69,490,564
Net Revenues	9,280,213	16,508,023	8,848,416	9,329,151	12,430,324
Rate Stabilization Fund Transfers	(2,296,903)	(2,165,206)	(1,765,255)	(3,179,665)	(3,458,580)
Use of Reserves	3,673,585				
Adjusted Annual Net Revenues	10,656,895	14,342,817	7,083,161	6,149,486	8,971,744
Debt Service (Principal + Interest)	2,646,470	2,603,327	2,614,055	2,607,940	2,599,656
Debt Service Coverage ⁽³⁾	4.03	5.51	2.71	2.36	3.45
Amount Available After Debt Service	8,010,425	11,739,490	4,469,106	3,541,546	6,372,088
<u>Selected Balance Sheet Information (in thousands):</u>					
Unrestricted Cash & Investments ⁽⁴⁾	70,496	72,759	71,438	78,518	92,443
Rate Stabilization Fund Balance ⁽⁶⁾	23,804	21,410	18,942	18,497	18,917
Net Plant in Service	32,962	32,051	29,494	28,367	29,108
Construction Work in Progress	3,006	3,729	6,316	7,700	13,913
Electric Utility Plant-Net	35,968	35,780	35,810	36,067	43,021
Outstanding Electric System Debt ⁽⁵⁾	20,045	18,560	16,960	15,255	13,440

(1) Other Revenues includes operating and non-operating sources such as solar surcharge, interest income from investments, lease income, account establishment, reconnection and late fees, jobbing sales, and other miscellaneous items.

(2) Includes purchased power costs, payments to NCPA and TANC and prior year budget settlements from NCPA.

(3) Adjusted Annual Net Revenues divided by debt service.

(4) Includes General Reserve balance held at NCPA. See also "Available Reserves" below.

(5) During August 2010, AMP refinanced its 2000A/AT debt. The resulting 2010A/B revenue bonds had an initial book-entry principal of \$31,685,000, or \$7,360,000 less than the 2000A/AT debt. This advance refunding was undertaken to reduce debt service payments over the next 20 years by \$17,662,628 and resulted in an economic gain of \$2,308,432. In FY2014, AMP adopted GASB No. 65 and excluded the advance refunding from "Outstanding Electric System Debt", see Note 4 to Financial Statements

(6) Includes Renewable Energy Sales and Auction Sales for Cap & Trade & Low Carbon Fuel Sales (LCFS) placed into reserve for Rate Stabilization Fund.

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**INDEPENDENT AUDITOR'S REPORT ON
INTERNAL CONTROL OVER FINANCIAL REPORTING
AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN
AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE
WITH GOVERNMENT AUDITING STANDARDS**

To the Public Utilities Board
Alameda Municipal Power
Alameda, California

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the basic financial statements of Alameda Municipal Power (AMP) (California), as of and for the year ended June 30, 2025, and have issued our report thereon dated December 4, 2025. Our report included an emphasis of a matter paragraph disclosing the implementation of new accounting principles.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered AMP's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of AMP's internal control. Accordingly, we do not express an opinion on the effectiveness of AMP's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of AMP's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that have not been identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether AMP's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance that are required to be reported under *Government Auditing Standards*.

We have also issued a separate Memorandum on Internal Control dated December 3, 2025, which is an integral part of our audit and should be read in conjunction with this report.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of AMP's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering AMP's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Maze + Associates

Pleasant Hill, California
December 3, 2025