

ELECTRIC RATE SCHEDULES



A Department of the City of Alameda

SCHEDULE CT GENERAL SERVICE – DEMAND METERED

APPLICABILITY

This schedule is applicable to 115 kV service to the Northern California Power Agency (NCPA) Combustion Turbine (CT) installation pursuant to agreement between Alameda Municipal Power (AMP) and NCPA.

RATES

Monthly Charges:				
	Distribution	Public Purpose	Generation	TOTAL
Per kWh	\$0.00000	\$0.00640	\$0.07728	\$0.08368
Per kW Metered Demand	\$0.00	-	\$4.01	\$4.01
Customer Charge	\$300.30	-	-	\$300.30

STATE TAXES

Applicable state taxes (refer to Rider ERS for current tax rate) and the energy adjustment charge (refer to Rider EAC) will be added to the above charges.

DEFINITIONS AND SPECIAL CONDITIONS

- DISTRIBUTION CHARGE**
The charge for delivery of electric power at the local level, including billing and metering costs
- PUBLIC PURPOSE CHARGE**
The California state-mandated charge supporting the funding of energy efficiency, new renewable resources, low income and research and development programs
- GENERATION CHARGE**
The charge for recovering the cost of providing energy supply, including generation and transmission costs
- METERED DEMAND**
The Metered Demand in any month is the maximum average power taken per meter during any 15-minute interval in the month, provided that, in case the load is intermittent or subject to violent fluctuations, AMP may use a 1-minute or 5-minute interval instead of a 15-minute interval.
- TRANSMISSION VOLTAGE DISCOUNT**
A voltage discount of 4.5 percent will be applied to all charges except taxes provided delivery continues to be made from AMP's 115 kV transmission line.
- POWER FACTOR (PF)**
Charges for any month, as computed above, will be adjusted for the power factor according to Rider PF.

ADOPTED: April 21, 2025
RESOLUTION NO. 5237
(Superseding Rate Schedule CT Effective July 1, 2024)

Effective: July 1, 2025

ELECTRIC RATE SCHEDULES



A Department of the City of Alameda

- 7. ENERGY ADJUSTMENT CHARGE (EAC)**
The charge per kWh, which provides for the recovery of power supply and purchased power related costs incurred by AMP to serve customers that are not adequately recovered in the base rates. These costs include market purchases, hydropower availability impacts, and other power supply related charges.

- 8. RULES and REGULATIONS**
Other conditions, as specified in AMP's Rules and Regulations, shall apply to this electric rate schedule.