

ELECTRIC RATE SCHEDULES



A Department of the City of Alameda

SCHEDULE A-1 GENERAL SERVICE

APPLICABILITY

This schedule is applicable to non-residential customers with single-phase or polyphase alternating current service, or to a combination thereof, whose monthly usage during any single month out of the last 12 consecutive months is less than 8,000 kWh and whose monthly demand is less than 500 kW. This service is also applicable to separately metered service to common areas of multi-family accommodations. Alameda Municipal Power (AMP) will review customer usage twice a year and will change the customer's service to Schedule A-2 if the customer's monthly usage exceeds 8,000 kWh for 12 consecutive months. AMP will make only one rate schedule change every 12 months except by mutual agreement between the Customer and AMP.

RATES

A. STANDARD METERED COMMERCIAL SERVICE:

Monthly Charges:				
	Distribution	Public Purpose	Generation	TOTAL
Per kWh	\$0.09314	\$0.00640	\$0.10682	\$0.20636
Per meter	\$39.06	-	-	\$39.06

B. UNMETERED UTILITY SERVICE:

Monthly Charges:				
	Distribution	Public Purpose	Generation	TOTAL
Per kWh	\$0.09314	\$0.00640	\$0.10682	\$0.20636
Per meter	\$15.75	-	-	\$15.75

STATE TAXES

Applicable state and local taxes (refer to Rider UUT and Rider ERS for current tax rates), and the energy adjustment charge (refer to Rider EAC) will be added to the above charges.

DEFINITIONS AND SPECIAL CONDITIONS

- 1. DISTRIBUTION CHARGE**
The charge for low voltage delivery of electric power at the local level, including billing and metering costs.
- 2. PUBLIC PURPOSE CHARGE**
The California state-mandated charge supporting the funding of energy efficiency, new renewable resources, low income and research and development programs.

ADOPTED: April 21, 2025
RESOLUTION NO. 5237
(Superseding Rate Schedule A-1 Effective July 1, 2024)

Effective: July 1, 2025

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**ALAMEDA
MUNICIPAL POWER**

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3. GENERATION CHARGE

The charge for recovering the cost of providing energy supply, including generation and transmission costs.

4. UNMETERED UTILITY SERVICE

For multiple locations of essentially identical services, such as nodes/amplifiers for telecommunications service, remote transmitting units for utility SCADA systems, or cathodic protection rectifiers for natural gas or water pipelines, where the electric consumption is roughly consistent at each separate location, Alameda Municipal Power (AMP) will sample-meter a small number of locations of such utility service equipment to provide representative usage and billing data. The remaining locations may be unmetered and will be billed based on either a) the average consumption measured at the sample-metered site(s), or b) the calculated consumption estimated from the equipment specifications and usage profile, as determined by AMP. The sample-metered site(s) will be billed at the Standard Metered Commercial Service rates, and the remaining unmetered sites will be billed at the Unmetered Utility Service rates.

The customer is required to provide 15 days' notice to AMP in the event of any equipment modifications, upgrades, changes, replacements, or any other event that would materially impact electric consumption at the unmetered locations. AMP reserves the right to inspect the equipment at each location to verify equipment type, specifications, or consumption estimates and to ensure the account is being properly billed.

5. PRIMARY VOLTAGE DISCOUNT

When the customer owns all the transformers, and delivery hereunder is made at the same voltage as that of the distribution line from which the service is supplied, a discount of 3 percent for 12 kV or higher available line voltages will be applied to all charges except taxes, provided, however, AMP is not required to supply service at a non-standard voltage. AMP retains the right to change its line voltage at any time, after providing reasonable advance notice to any customer receiving a discount hereunder and affected by such change, and such customer then has the option to change its system so as to receive service at the new line voltage or to accept service (without a discount) through transformers to be supplied by AMP.

6. POWER FACTOR (PF)

Charges for any month, as computed above, will be adjusted for the power factor according to Rider PF.

7. ENERGY ADJUSTMENT CHARGE (EAC)

The charge per kWh, which provides for the recovery of power supply and purchased power related costs incurred by AMP to serve customers that are not adequately recovered in the base rates. These costs include market purchases, hydropower availability impacts, and other power supply related charges.

8. RULES and REGULATIONS

Other conditions, as specified in AMP's Rules and Regulations, shall apply to this rate schedule.

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