



To: Honorable President and  
Members of the Public Utilities Board

From: Nicolas Procos, General Manager

Re: General Manager's Report – July-August, 2020

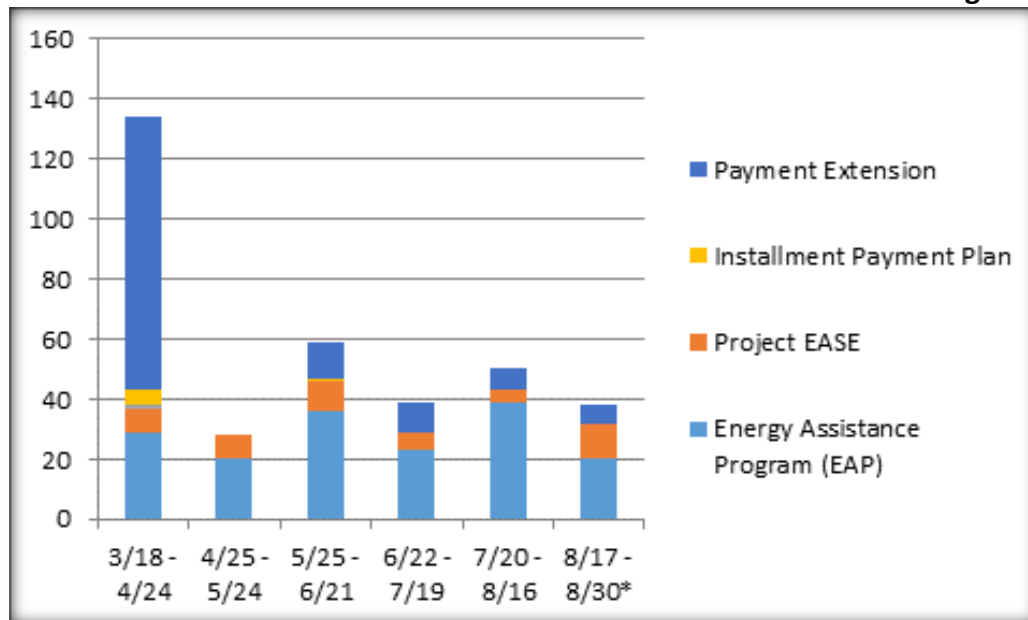
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## **PUB Highlights**

- **Economic Development Highlights—**
  - Power upgrades abound at Exelixis, a cancer treatment research firm, with an expanding campus, building upgrades, and a growing workforce, now at 650 employees. The new office building under construction is 100,000 square feet and the company is seeking to take over any office space on the campus that becomes available.
  - Sila Nanotechnologies, founded in 2011 and now with 175 employees, continues to grow and has now become an A3 account. Sila developed a special coating for battery anodes by bonding carbon and silicon together. These coatings improve battery efficiency 15-30 percent. They are planning for expansion outside of California to be closer to source materials. Their primary customers are battery manufacturers in Korea, Japan, and China.
  
- Alameda Municipal Power's (AMP) Energy Plus Program won a first-place, statewide award in the California Municipal Utilities Association's (CMUA) 2020 Resource Efficiency and Community Service awards competition. AMP received the award in the energy programs category for medium-sized utilities.
  
- AMP will offer an online version of its popular public workshop on electric vehicles (EV). The live webinar on Wednesday, September 30 at 6:30 p.m. will cover topics such as buying an EV, charging your vehicle, costs and incentives, and EVs on the market today.
  
- NCPA has launched a new program to aggregate and sell LCFS credits on behalf of the members. By bundling credits together among the members, the goal is to get even better pricing when the credits are sold.
  
- AMP's financial audit is underway with a completion target of mid-November.

- Engineering and Operations—
  - AMP's substation section has installed two new 115kV substation breakers at our Cartwright substation. The last of the three is currently in progress and expected to be completed by September 17.
  - The undergrounding work along Clement Avenue in front of the City Venture development is complete
  - The Alameda Marina project is starting up soon right next to AMP's service center. The first major segment will be a joint trench along Clement Avenue.
  
- **Safety:**
  - 2020 Lost Time Cases: 0
  - 2020 Recordable Injuries: 3
  - 2020 First Aid Cases: 1
  - 2020 Vehicle Accidents/ Incidents: 0

**Number of New Customer Enrollments to AMP's Financial Assistance Programs**



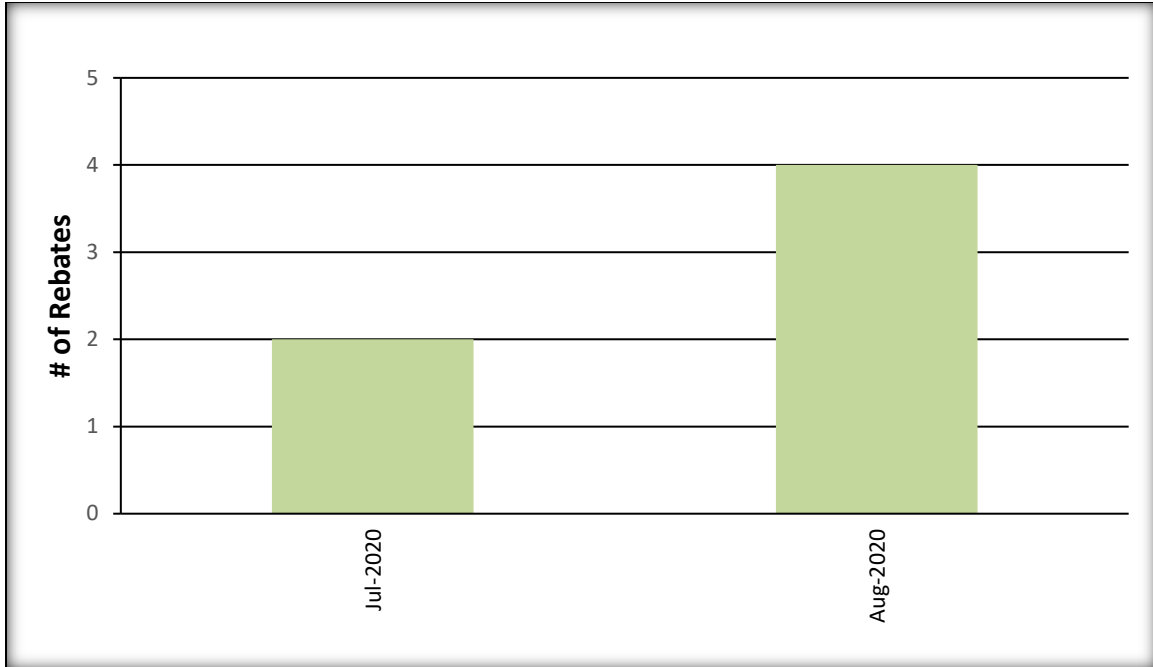
\* Represents two weeks rather than four weeks of data

## CUSTOMER PROGRAMS & EXPERIENCE

**Table 1: Summary of Energy Efficiency Programs as of August 31, 2020**

SUMMARY OF ENERGY EFFICIENCY PROGRAMS AS OF AUGUST 31, 2020*					
Program	Annual Savings Target kWh/yr	Jul-20	Aug-20	Cumulative Energy Savings kWh/yr	Percent of Annual Target
Residential Lighting	168,000	668	1,004	1,672	1%
Residential Other		3,174	2,251	5,425	
EAP+ (Low Income Residential)		2,168	6,589	8,757	
Energy Plus	457,555	0	0	0	0%
Non-Residential Lighting, Custom	89,024	0	11,094	11,094	12%
Non-Residential Customized, Other	87,532	0	0	0	0%
Non-Residential New Construction	20,888	0	0	0	0%
Non-Residential, Other		0	0	0	
<b>TOTAL</b>	<b>823,000</b>	<b>6,010</b>	<b>20,938</b>	<b>26,948</b>	<b>3.3%</b>

Data included from Aug 1, 2020 to Aug 31, 2020



Used Electric Vehicle Rebates

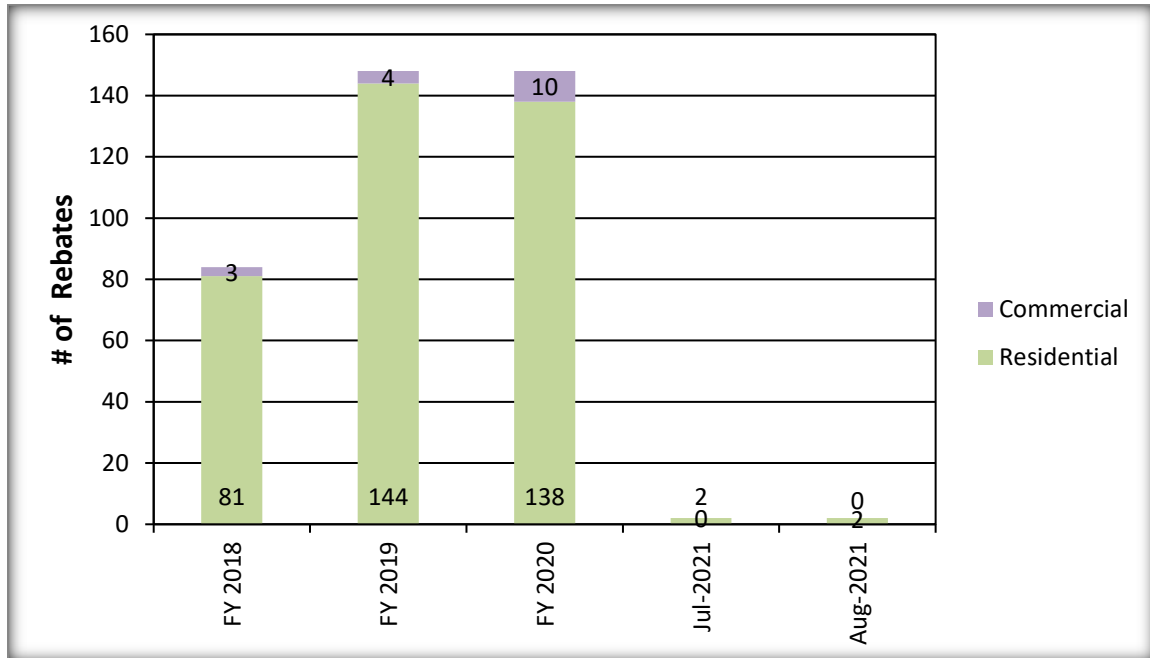
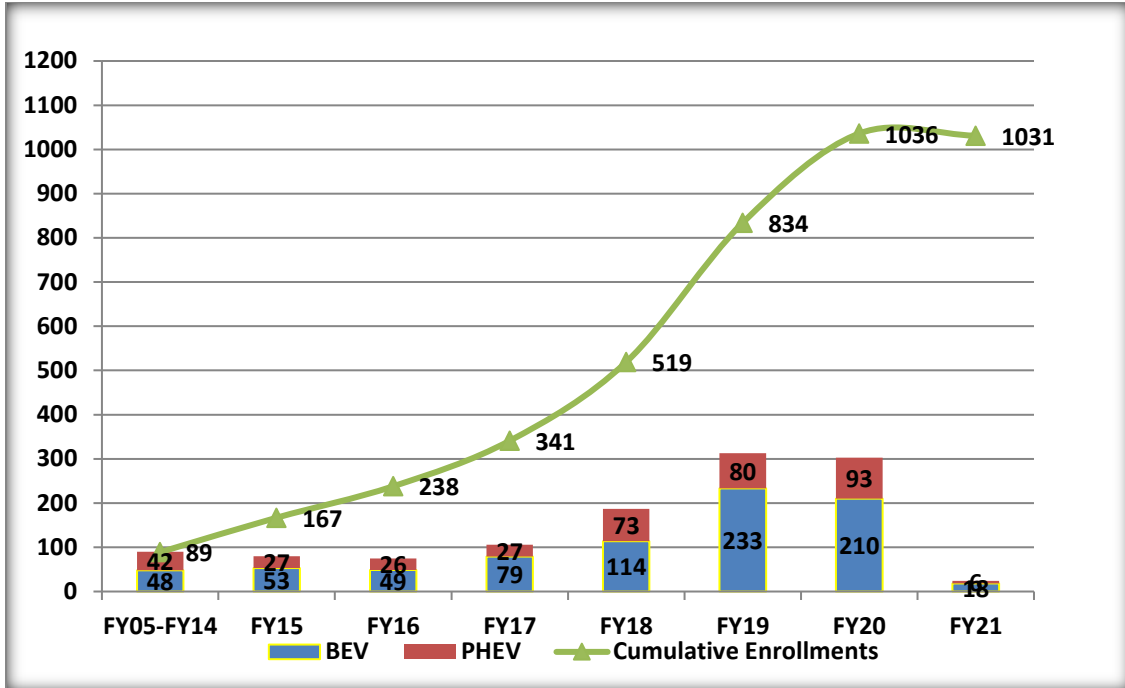
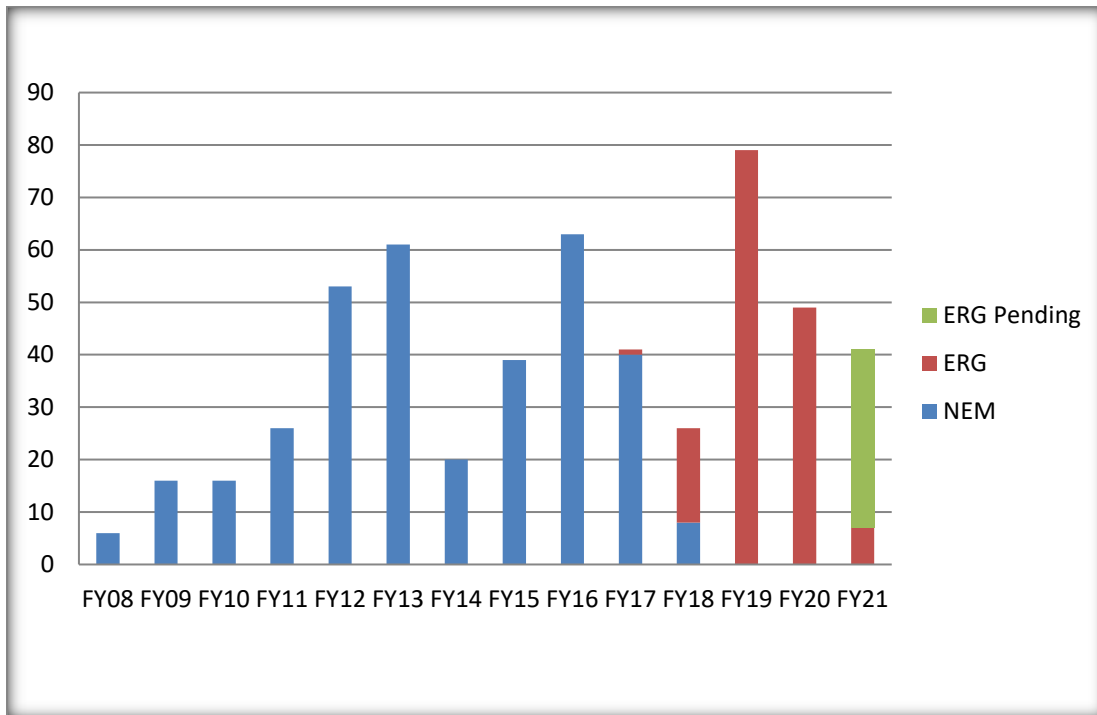


Figure 1: Electric Vehicle Charger Rebates



\* There were 10 new enrollments in July and 14 new enrollments in August.

**Figure 2: Electric Vehicle Discount Program Participation**



**Figure 3: Residential Solar Interconnections**

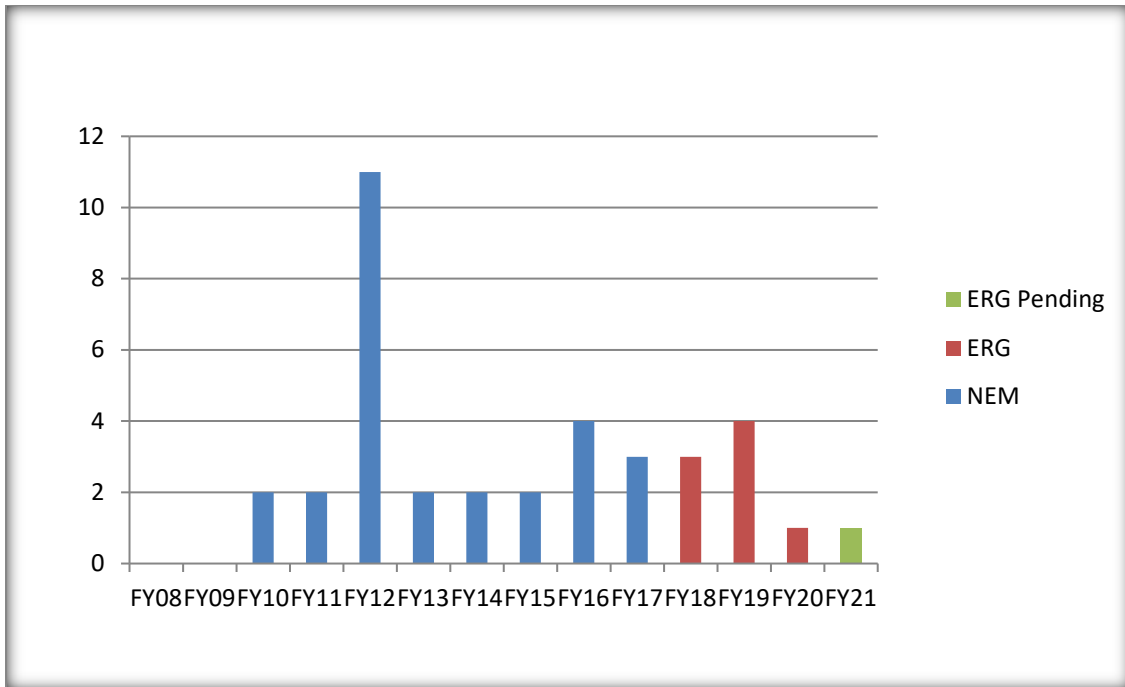


Figure 4: Commercial Solar Interconnections

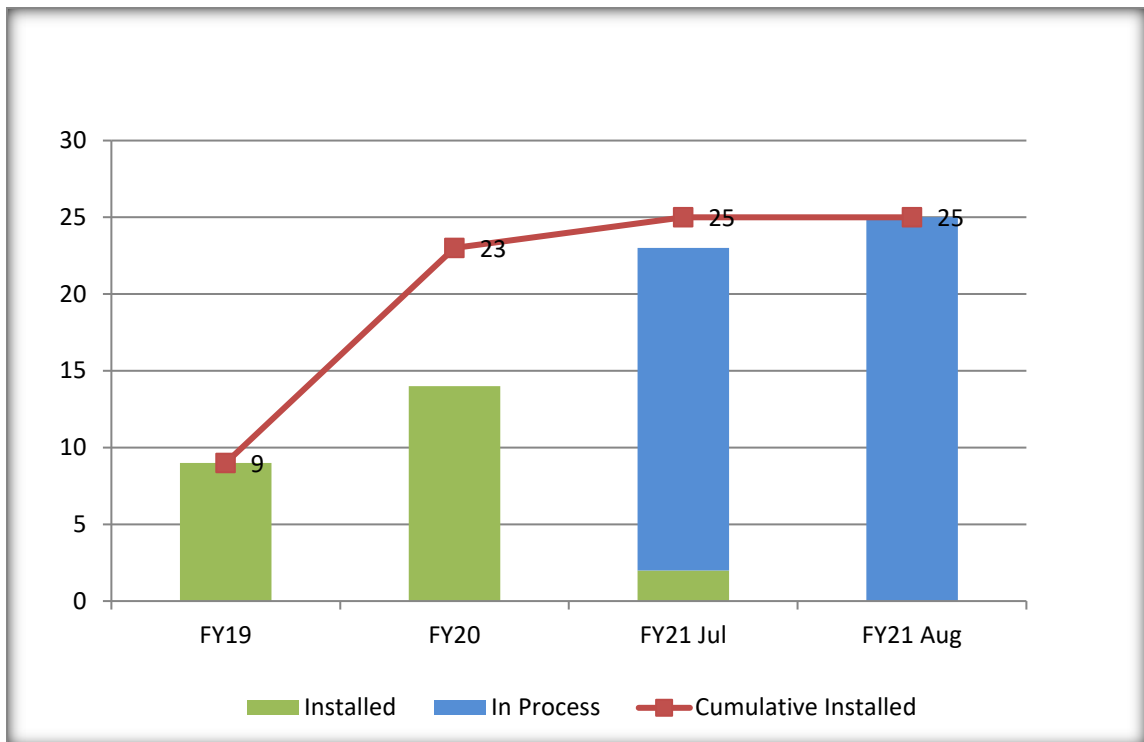


Figure 5: Battery Storage

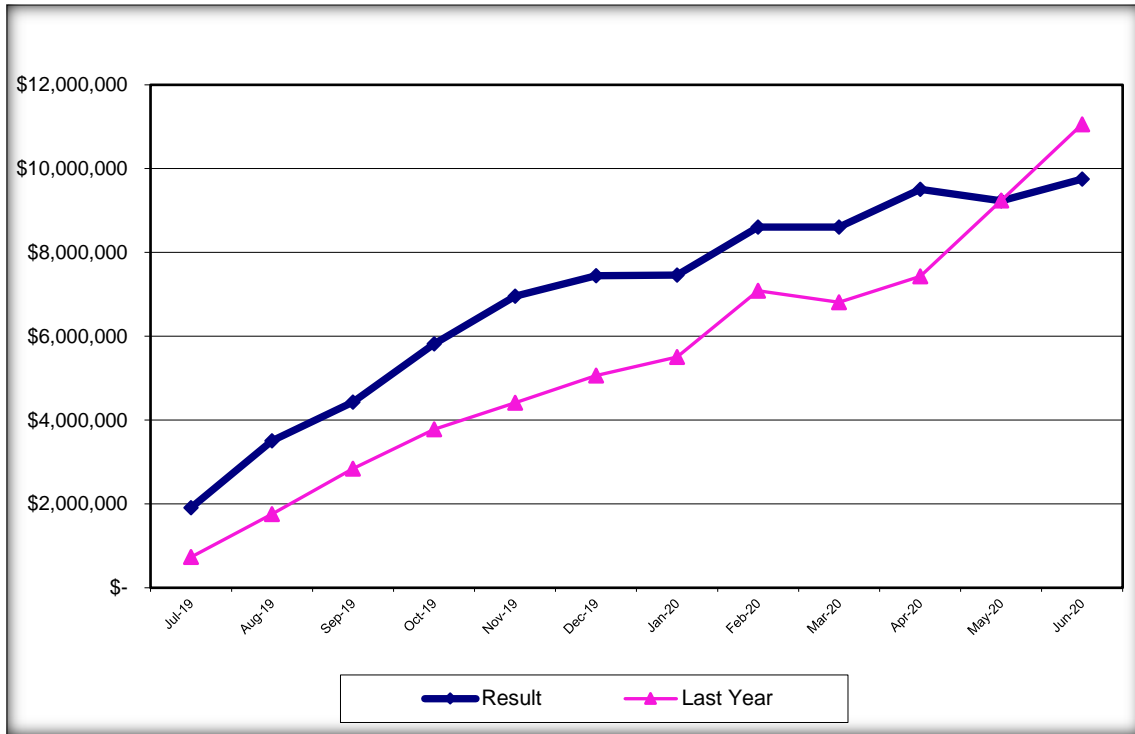
## FINANCIALS

**Table 2: Monthly and Year to Date Total Operating Revenue and Expense Report as of July 31, 2020 (Fiscal Year 2020)**

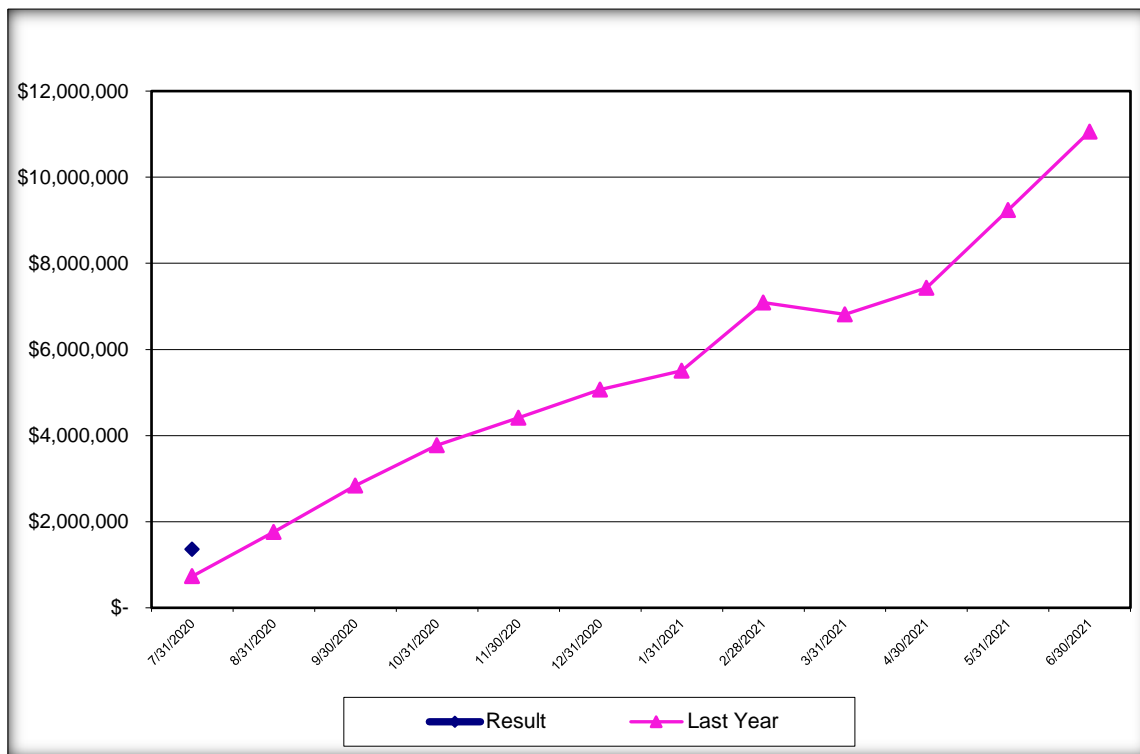
<i><b>Report Status as of:</b></i>				
<i><b>July 31, 2020</b></i>	Monthly		Annual (FY) To Date	
	Goal	Result	Goal	Result
Total Operating Revenue - Electric (June 2020)	5,343,133	4,688,537	65,424,227	66,043,773
Total Operating Expense - Electric (June 2020)	4,717,326	4,758,839	57,147,282	55,062,551
Note: Shaded areas indicate the data is displayed on the accompanying graphs				

**Table 3: Monthly and Year to Date Total Operating Revenue and Expense Report as of August 31, 2020 (Fiscal Year 2021)**

<i><b>Report Status as of:</b></i>				
<i><b>August 31, 2020</b></i>	Monthly		Annual (FY) To Date	
	Goal	Result	Goal	Result
Total Operating Revenue - Electric (July 2020)	4,967,344	5,395,179	4,967,344	5,395,179
Total Operating Expense - Electric (July 2020)	4,093,155	3,983,223	4,093,155	3,983,223
Note: Shaded areas indicate the data is displayed on the accompanying graphs				

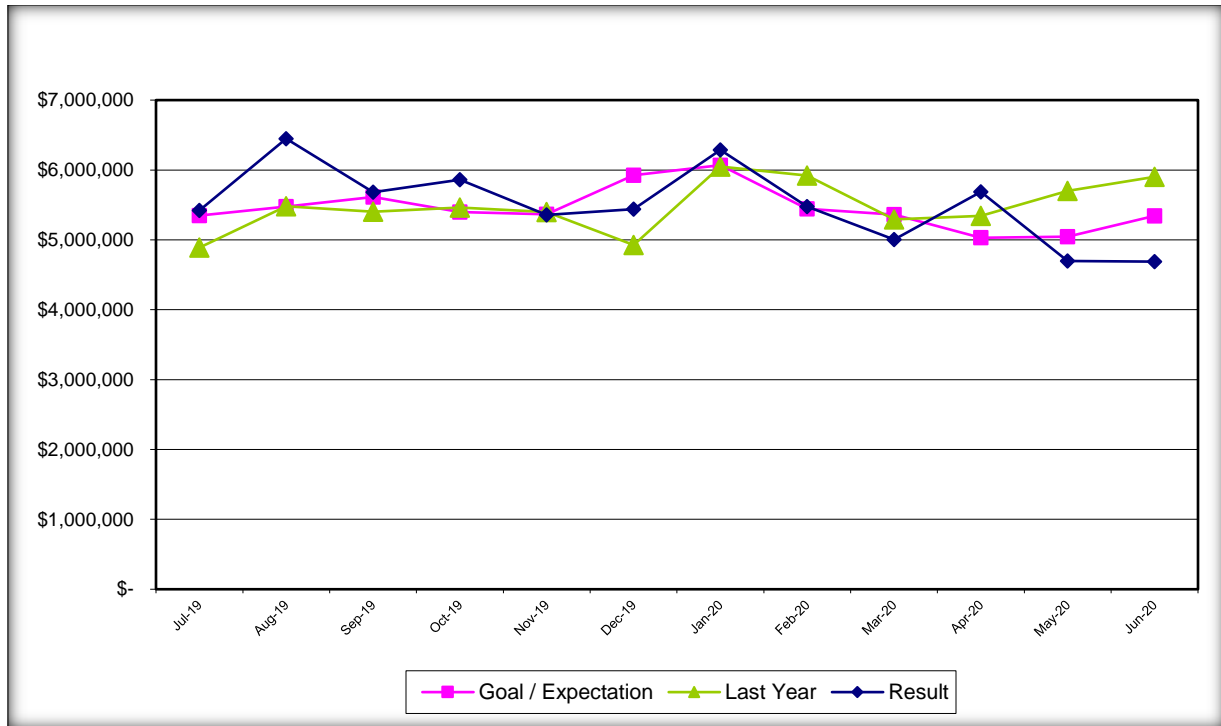


**Figure 6: Fiscal Year 2020 Cumulative Net Income – Electric**

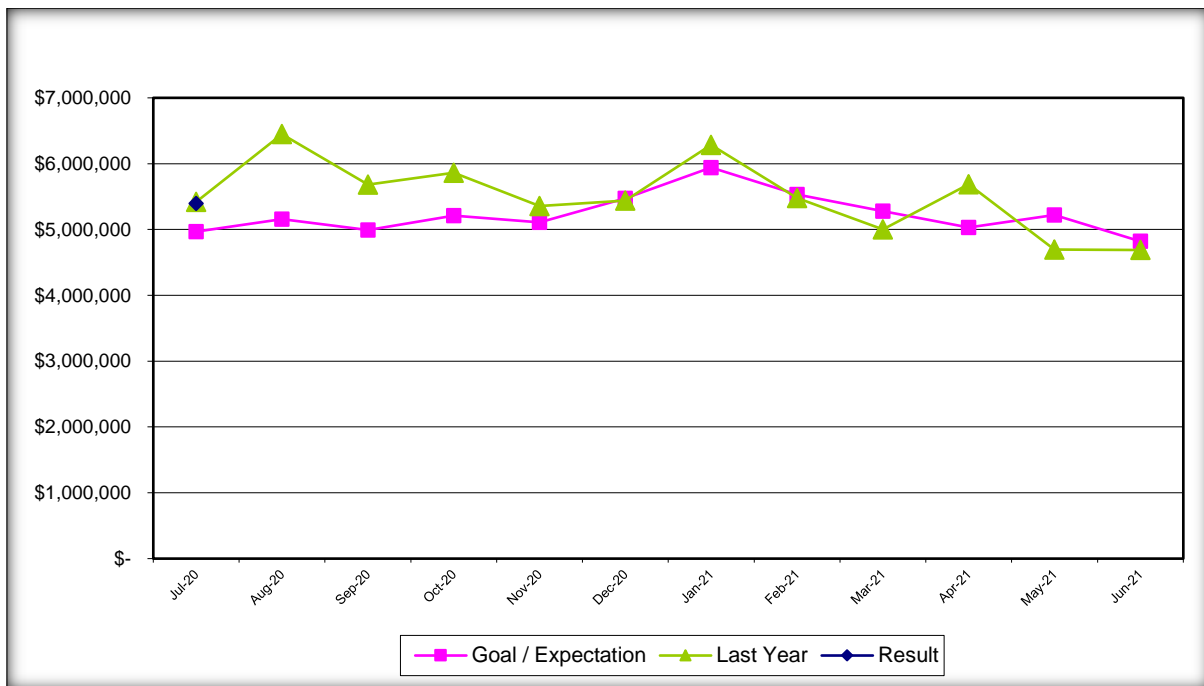


**Figure 7: Fiscal Year 2021 Cumulative Net Income - Electric**

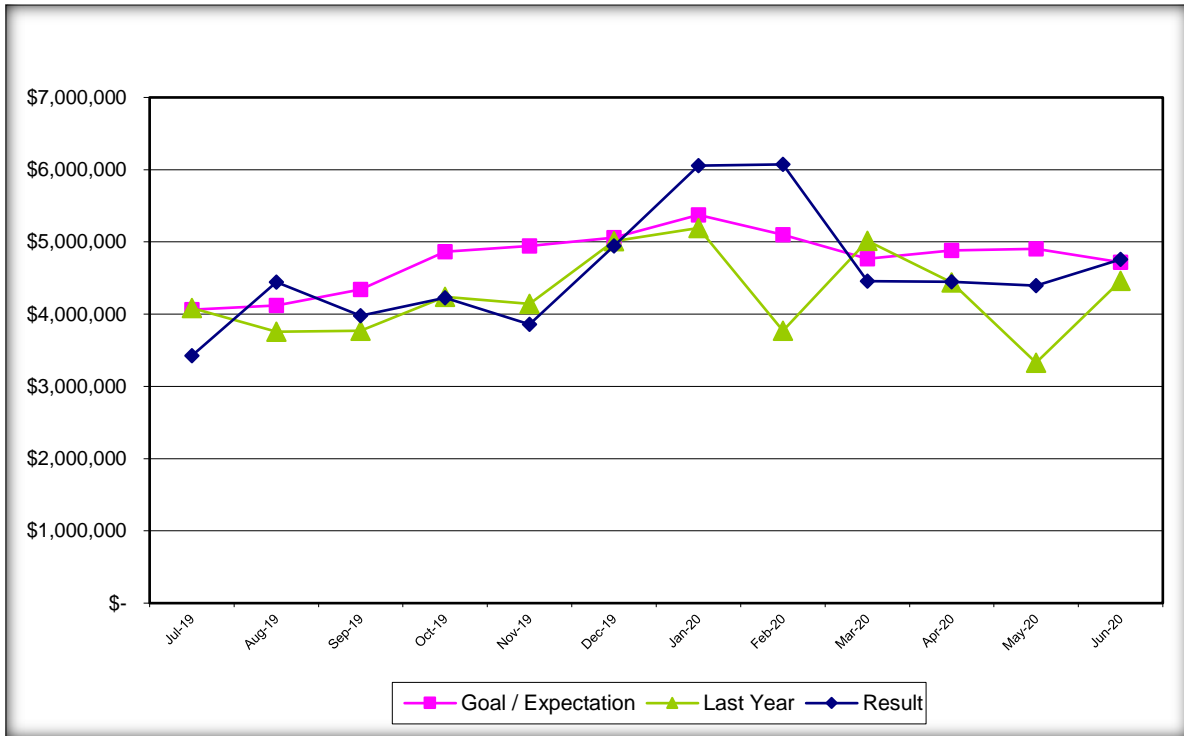




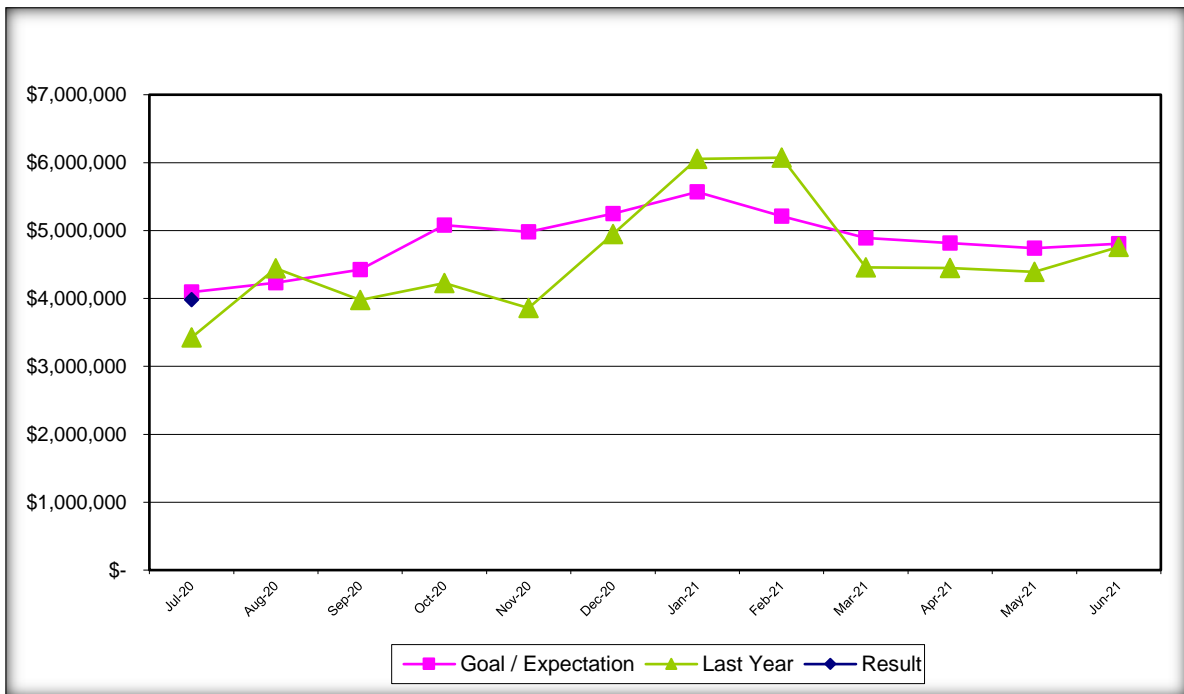
**Figure 8: Fiscal Year 2020 Monthly Operating Revenue – Electric**



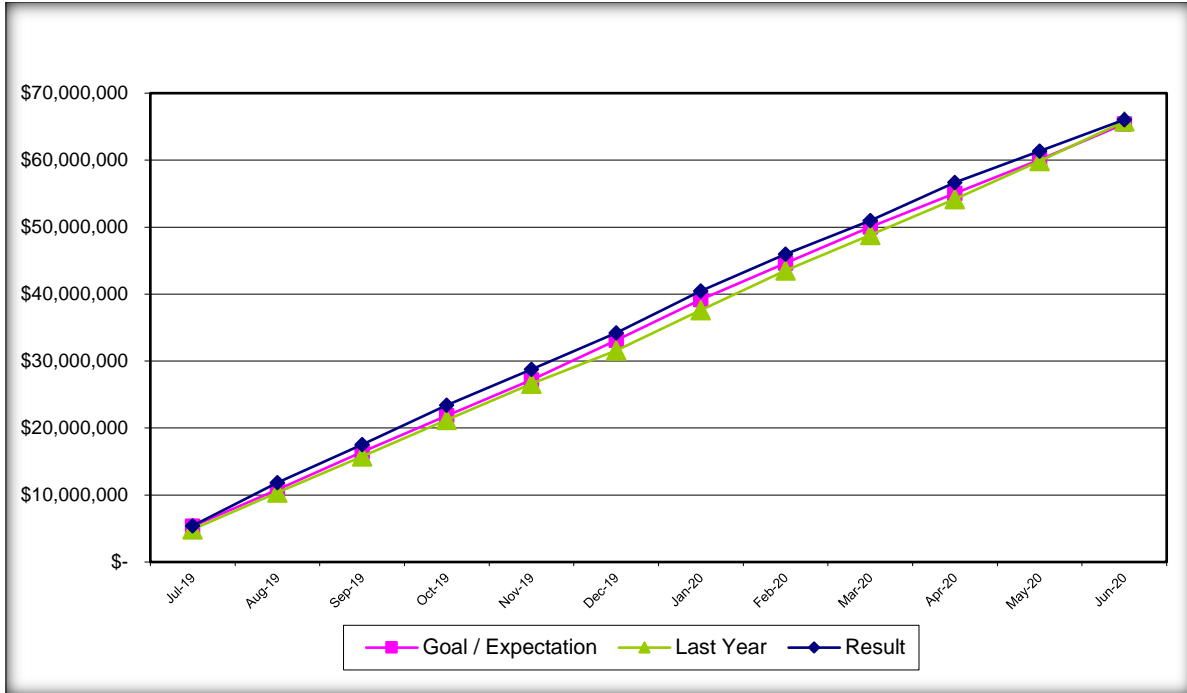
**Figure 9: Fiscal Year 2021 Monthly Operating Revenue – Electric**



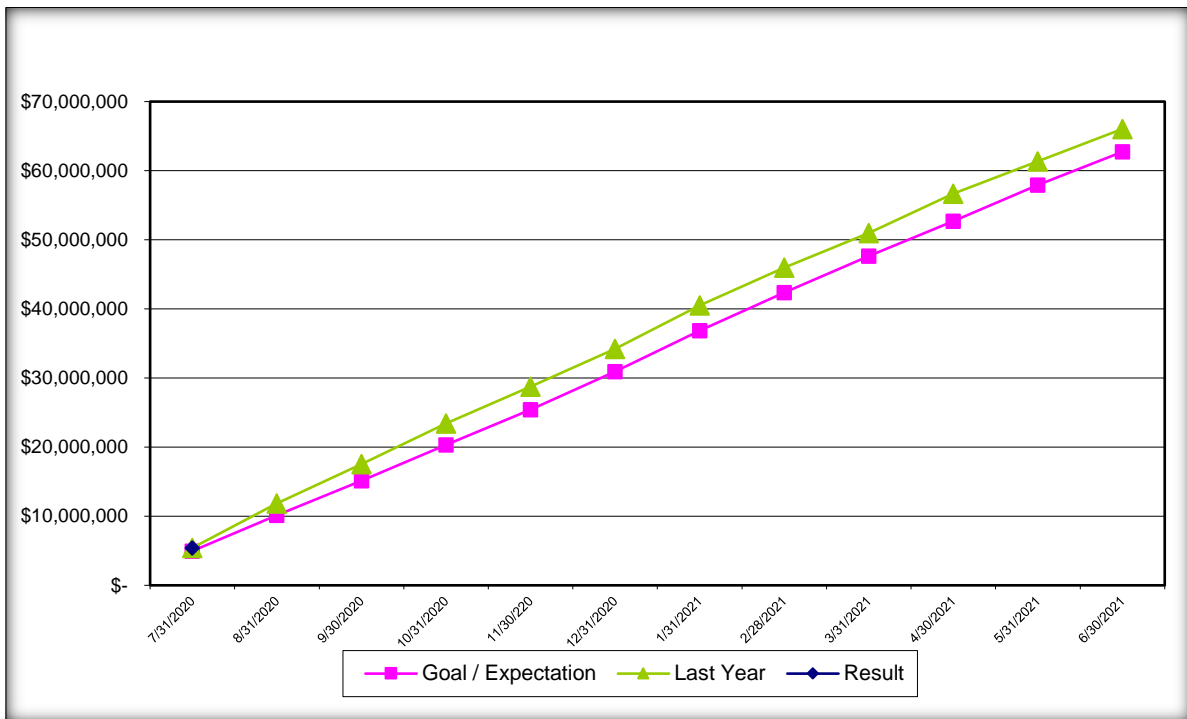
**Figure 10: Fiscal Year 2020 Monthly Operating Expense – Electric**



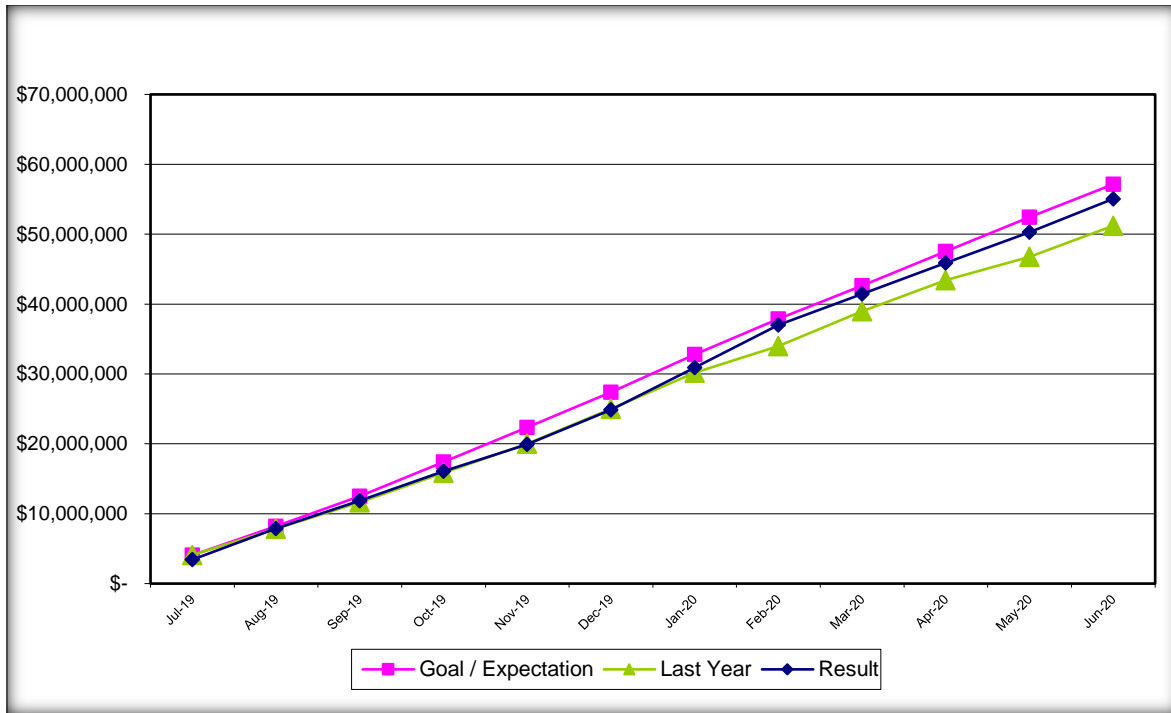
**Figure 11: Fiscal Year 2021 Monthly Operating Expense – Electric**



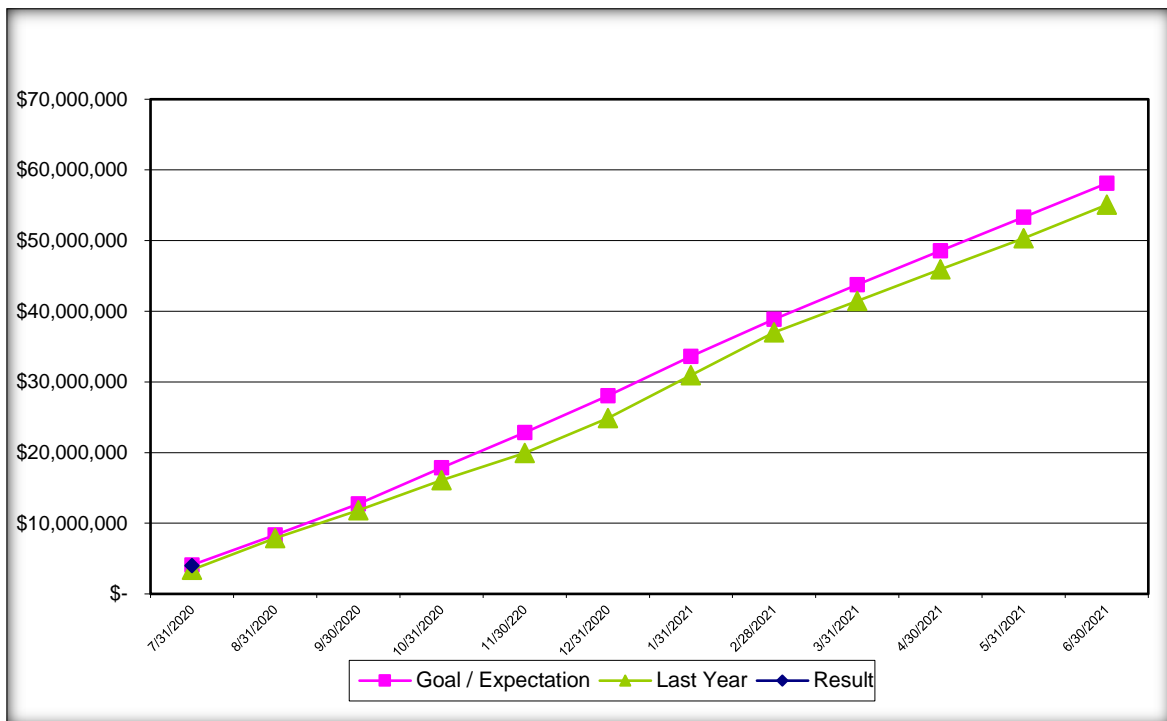
**Figure 12: Fiscal Year 2020 Cumulative Operating Revenue – Electric**



**Figure 13: Fiscal Year 2021 Cumulative Operating Revenue – Electric**



**Figure 74: Fiscal Year 2020 Cumulative Operating Expense – Electric**

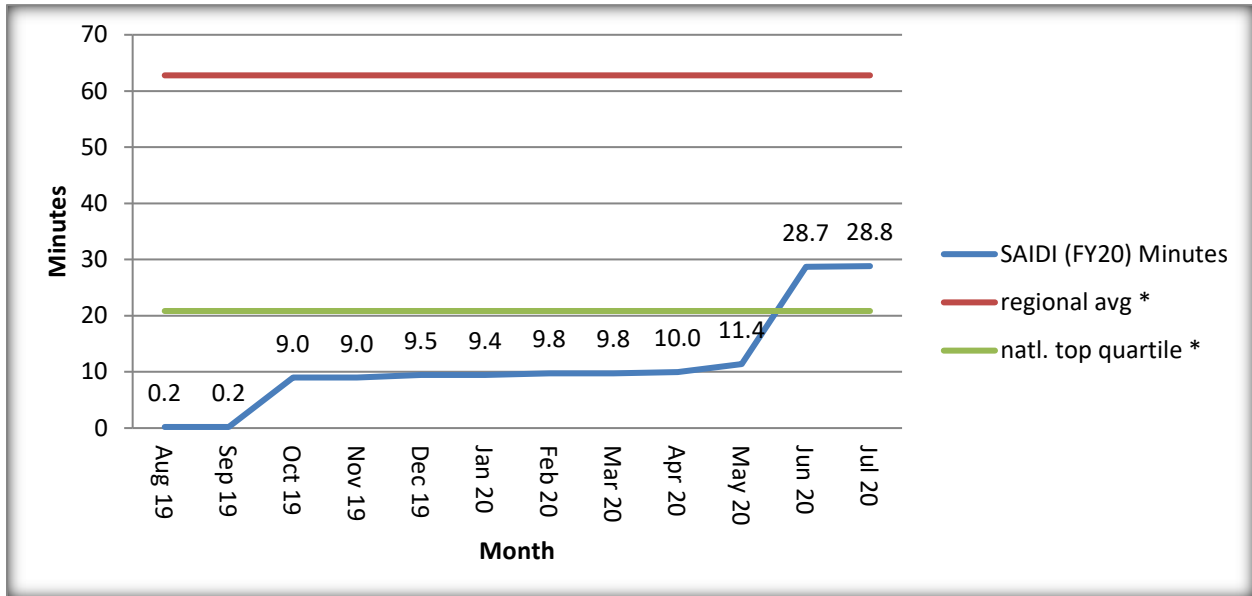


**Figure 85: Fiscal Year 2021 Cumulative Operating Expense – Electric**





## OPERATIONAL STATISTICS



**Figure 90: Rolling Twelve-Month System Average Interruption Duration Index (SAIDI)**

\*Based on Benchmark study of APPA Region 6

$$\text{SAIDI} = \frac{\text{Sum of customer-minutes off for all interruptions}}{\text{Total number of customers served}}$$

System Average Interruption Duration Index (SAIDI):  
 SAIDI is defined as the average duration of interruptions for customers served during a specified time period. Similar to CAIDI, but the number of customers served instead of affected is used. The unit is minutes. A common usage of SAIDI is "If all customers were without power the same amount of time, they would have been out for \_\_\_\_\_ minutes."

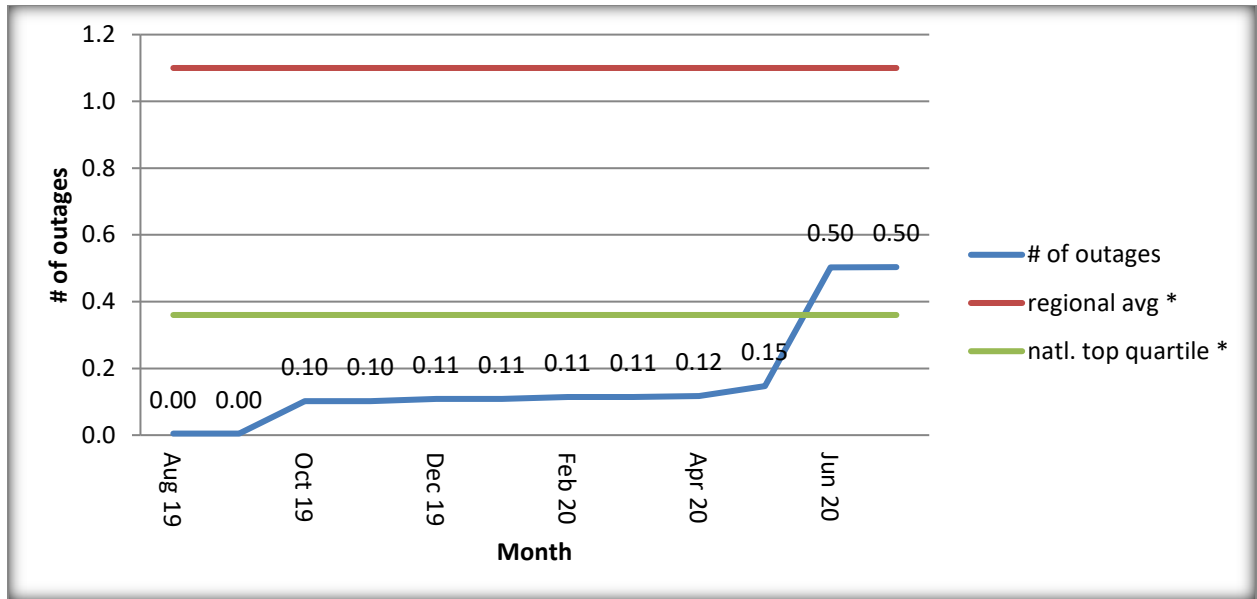


Figure 210: Rolling Twelve-Month System Average Interruption Frequency Index (SAIFI)

\*Based on Benchmark study of Western Regional Utilities

$$\text{SAIFI} = \frac{\text{Total \# of customers affected by interruptions}}{\text{Total number of customers served}}$$

System Average Interruption Frequency Index (SAIFI):  
 SAIFI describes the average number of times a customer experiences a sustained interruption during a specified time period. The unit for SAIFI is 'interruptions per customer'. A common usage of SAIFI is "On average, customers experienced \_\_\_\_\_ interruptions".



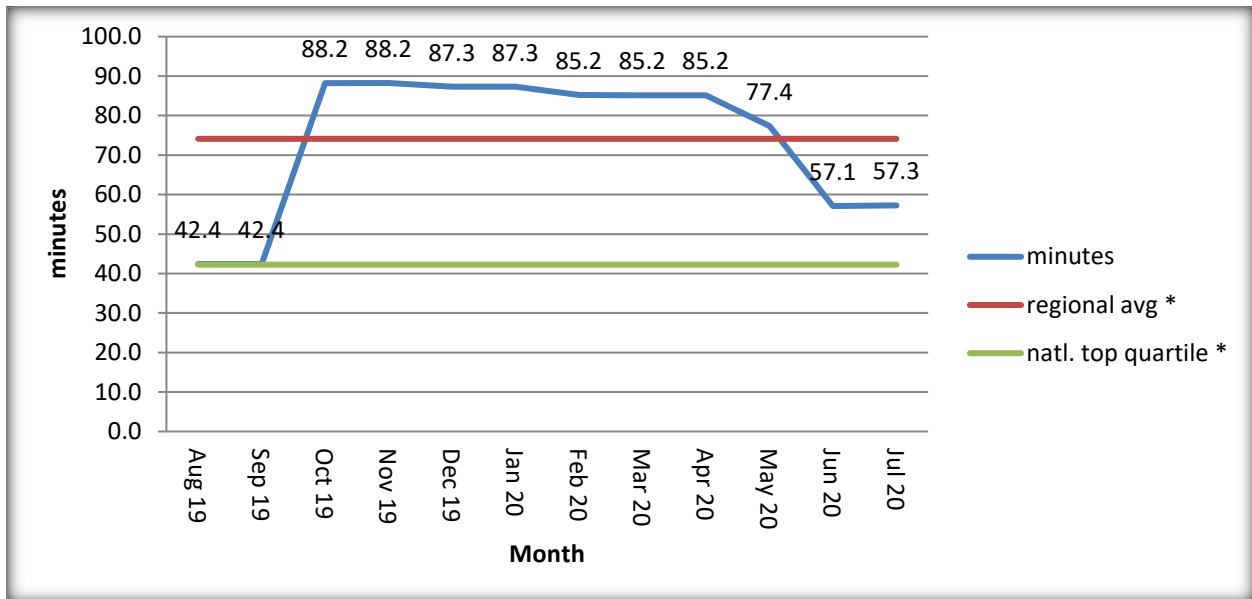


Figure 22: Rolling Twelve-Month Customer Average Interruption Duration Index (CAIDI)

\*Based on Benchmark study of Western Regional Utilities

$$\text{CAIDI} = \frac{\text{Sum of customer-minutes off for all sustained interruptions}}{\text{Total \# of customers affected by the sustained interruptions}}$$

Customer Average Interruption Duration Index - CAIDI

CAIDI is the weighted average length of an interruption for customers affected during a specified time period. The unit of CAIDI is minutes. A common usage of CAIDI is "The average customer that experienced an outage is out for \_\_\_\_\_ minutes."

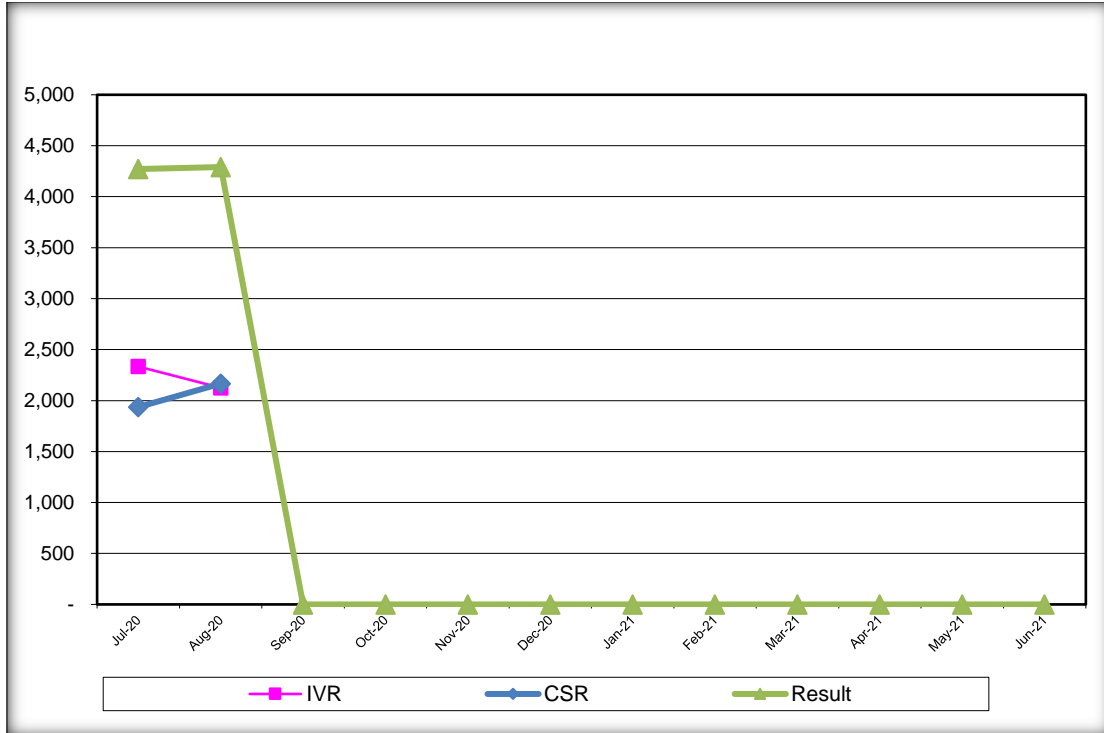


Figure 11: Call Volume Through August 31, 2020