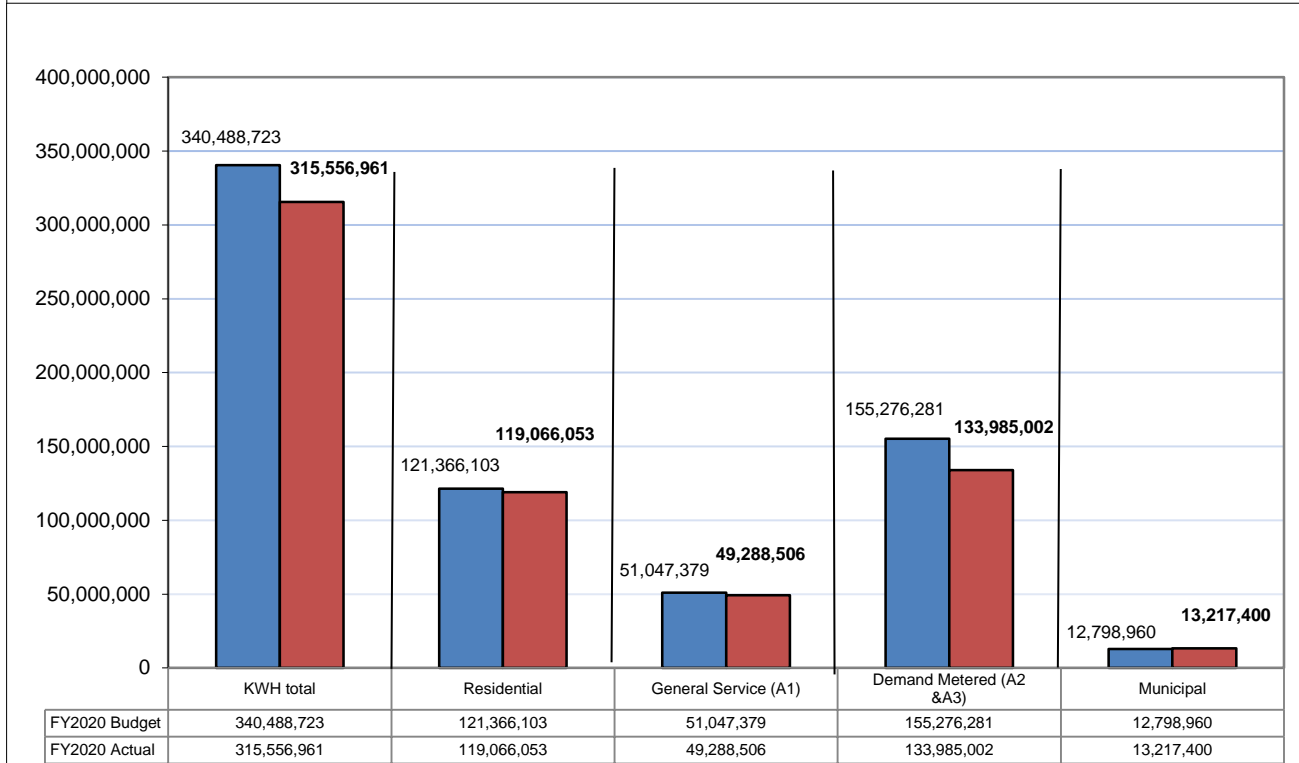


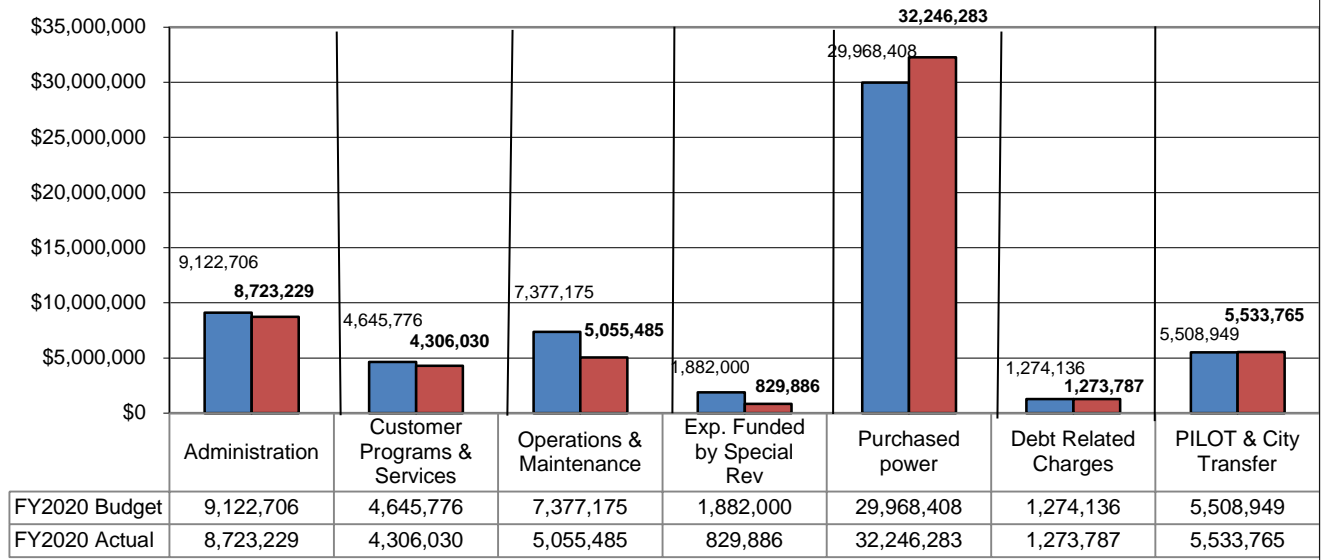
**Electric Revenue through June 2020**

■ FY2020 Budget ■ FY2020 Actual



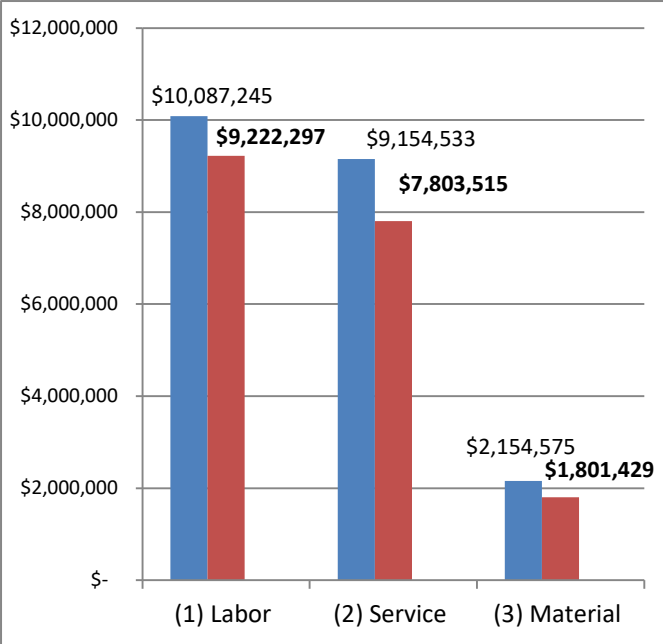
**Electric Sales (KWh) through June 2020**

■ FY2020 Budget ■ FY2020 Actual

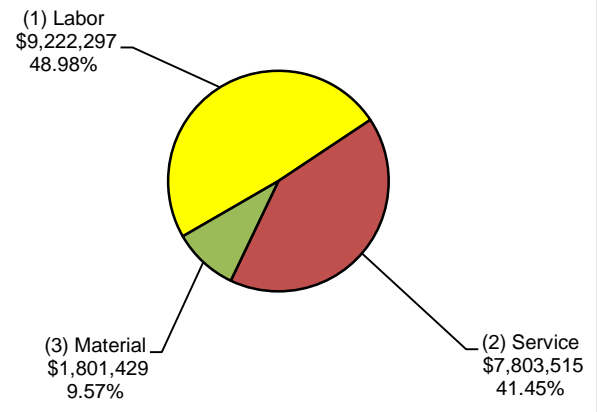


**Electric Expense through June 2020**

■ FY2020 Budget ■ FY2020 Actual

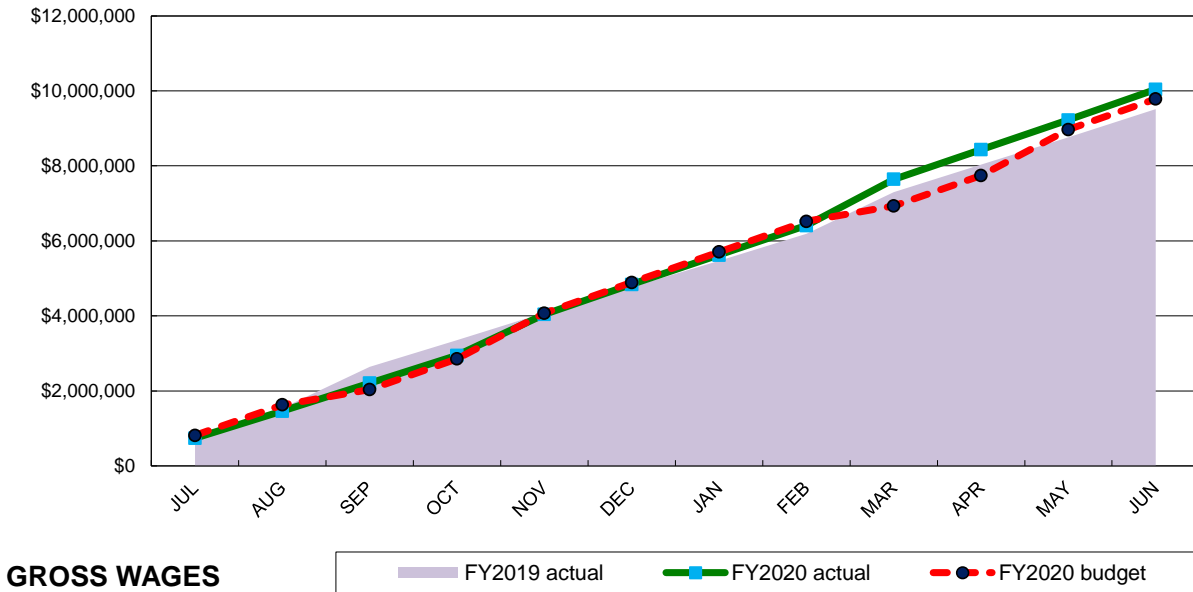
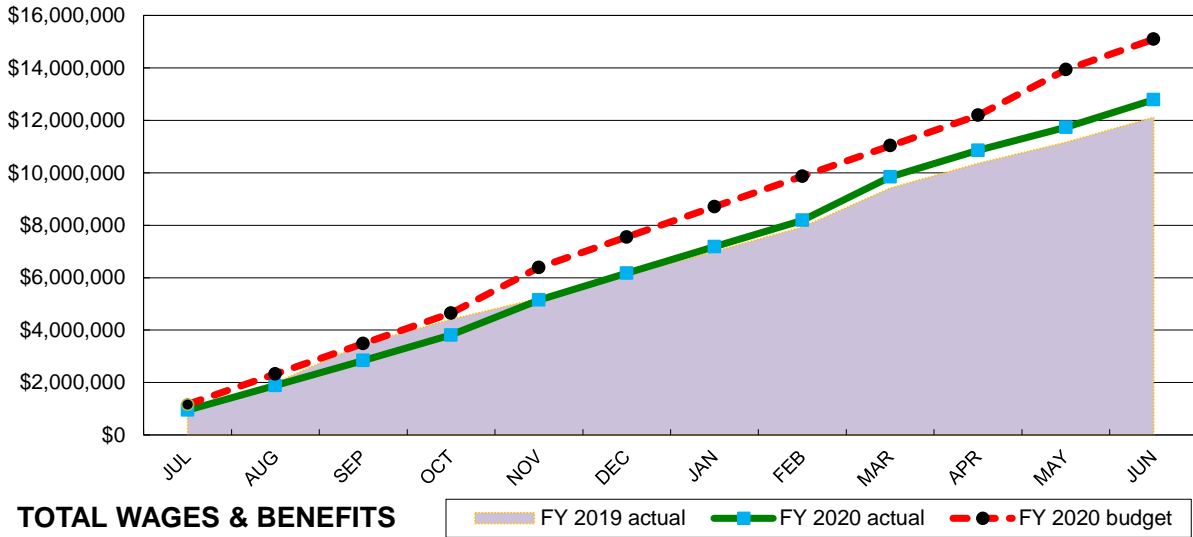


■ YTD Budget ■ YTD Actual  
 (1) Labor - Wages  
 (2) Service - Benefits & Other Services Provided by Outside Vendors  
 (3) Material - Purchased Supplies & Energy Efficiency



Electric Operating Expenses Through June 2020 (Purchased Power & Depreciation Excluded)

**Alameda Municipal Power  
 Fiscal Year (FY) 2020 Total Wages & Benefits  
 Through June 2020**



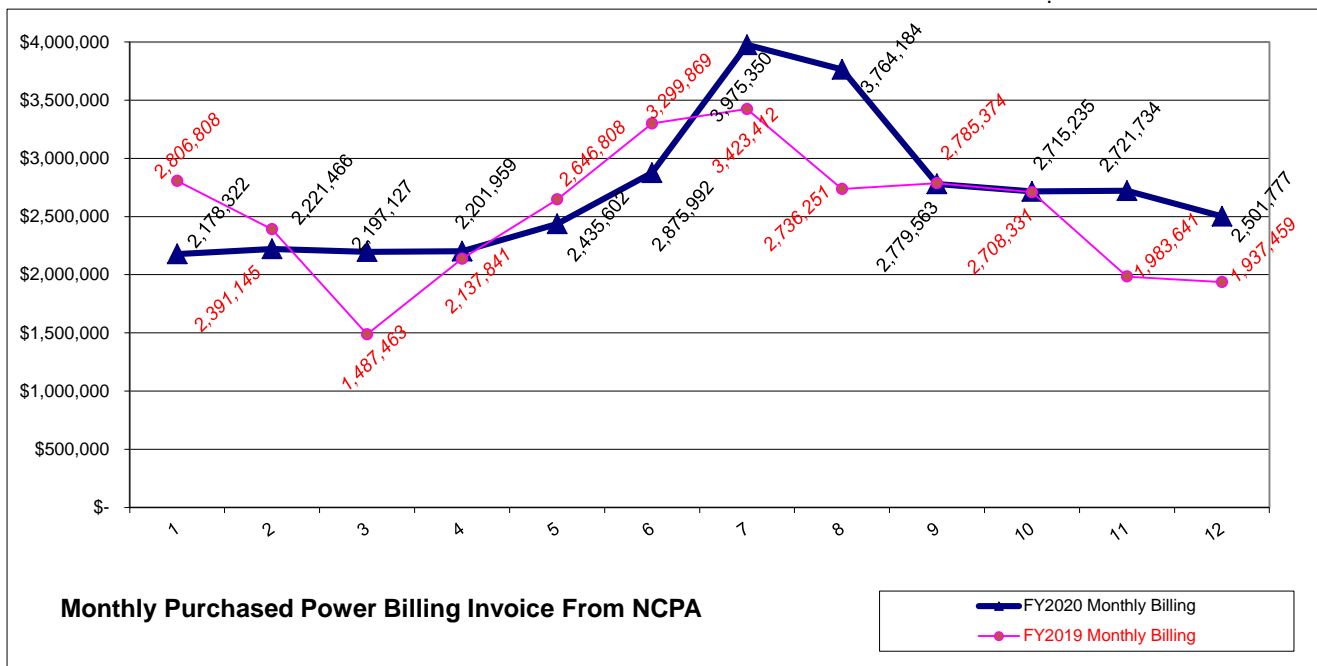
Budgeted Employees: 92  
 Actual Employees: 86 + 2 Temp

Alameda Municipal Power  
Selected Information - Purchased Power Billing From NCPA  
for the Month of June 2020

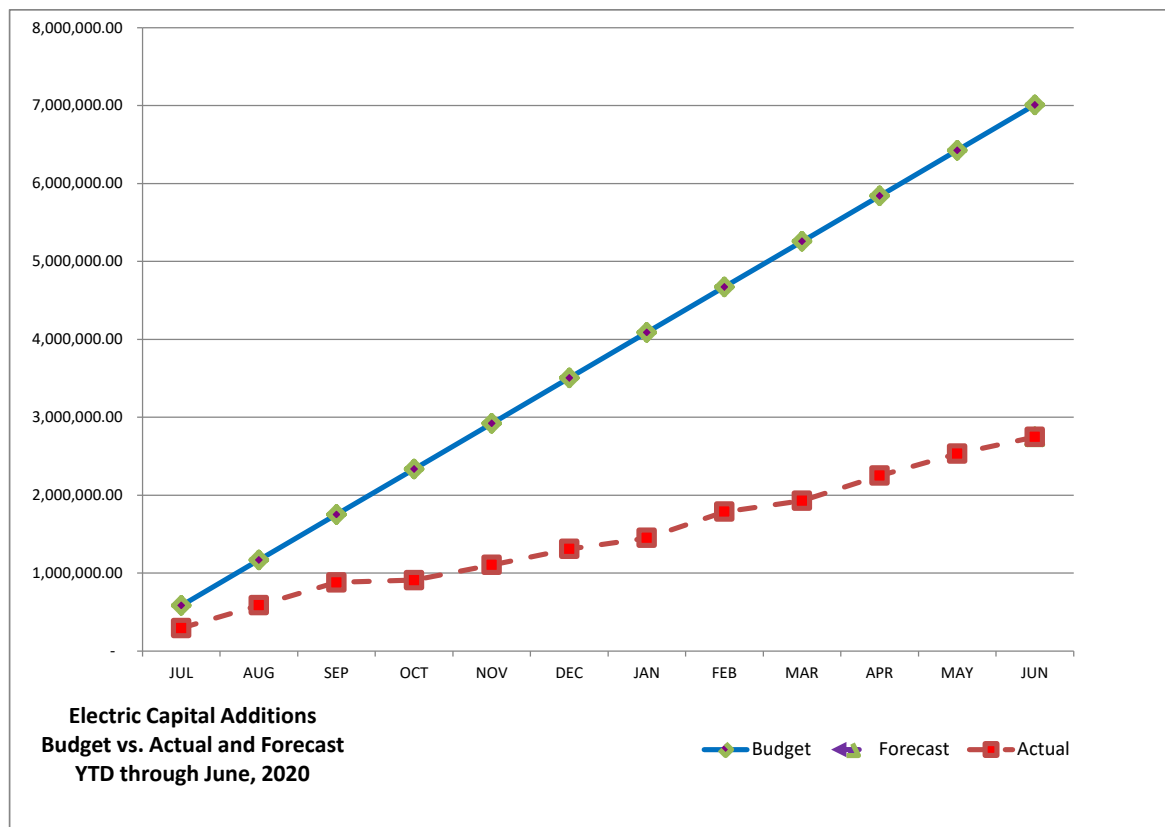
AMP pays purchase power invoices through Northern California Power Agency (NCPA). Generally, the monthly purchased power cost consists of NCPA's estimated power billing invoice for the current month, and an adjustment for the preceding months.

The monthly gross purchased power billing is listed below:

Power Cost per bill/ Mo.	Fiscal Year (FY) 2020		Fiscal Year 2019		
	Monthly	Year-to-Date	Monthly	Year-to-Date	
July	2,178,322	2,178,322	2,806,808	2,806,808	
August	2,221,466	4,399,788	2,391,145	5,197,953	
September	2,197,127	6,596,915	1,487,463	6,685,416	
October	2,201,959	8,798,874	2,137,841	8,823,257	
November	2,435,602	11,234,476	2,646,808	11,470,065	
December	2,875,992	14,110,468	3,299,869	14,769,934	
January	3,975,350	18,085,818	3,423,412	18,193,346	
February	3,764,184	21,850,002	2,736,251	20,929,597	
March	2,779,563	24,629,565	2,785,374	23,714,971	
April	2,715,235	27,344,800	2,708,331	26,423,302	
May	2,721,734	30,066,534	1,983,641	28,406,943	
June	2,501,777	32,568,311	1,937,459	30,344,402	
June/Prior Year	Net Metering Purchase - Solar	1,654	23,146	563	20,644
June/Prior Year	Payment to NCPA for Energy Efficiency Programs & Other	-	26,595	8,366	(25,829)
June/Prior Year	Miscellaneous	(10,757)	(61,614)	-	626
Prior Year	NCPA Refund for Prior Year Settlement	(310,155)	(310,155)	(753,011)	(753,011)
		<u>2,182,519</u>	<u>32,246,283</u>	<u>1,193,377</u>	<u>29,586,832</u>







	Total Budget	This Month	YTD Actual
<b>Utility System Capital Projects</b>			
System Replacements	820,215	33,915	289,629
System Additions	500,000	0	0
New Loads	1,860,442	120,460	1,823,645
Underground Conversions	489,500	10,277	142,292
Funded by Cap & Trade	583,100	2,976	42,111
Funded by REC	1,650,000	0	14,631
<i>AMI Deployment - Rates Funding</i>	<i>0</i>	<i>(1,980)</i>	<i>10,273</i>
	<b>\$5,903,257</b>	<b>\$165,649</b>	<b>\$2,322,582</b>
<b>System Enhancements (Capitalized)</b>			
Transmission	0	0	0
Distribution	620,013	0	0
Substation Equipment	269,650	94,716	239,067
<b>Subtotal - System Enhancements Projects</b>	<b>\$889,663</b>	<b>\$94,716</b>	<b>\$239,067</b>
<b>Information Systems Capital Projects</b>			
<b>Subtotal - Information Systems Projects</b>	<b>\$202,000</b>	<b>(\$49,768)</b>	<b>\$181,757</b>
<b>Support Services Capital Projects</b>			
Security Upgrades	0	0	0
<b>Subtotal - Support Services Capital Projects</b>	<b>\$15,000</b>	<b>\$5,419</b>	<b>\$5,419</b>
<b>Total Capital Projects for FY 2020</b>	<b>\$7,009,920</b>	<b>\$216,015</b>	<b>\$2,748,825</b>
	Collected	This Month	YTD Actual
<b>Total Outside Billing Projects for FY 2020</b>	<b>\$ 2,325,724.08</b>	<b>(\$64,706)</b>	<b>(\$675)</b>

Special Revenue Summary - FY2020  
Year To Date through June 2020

Cap & Trade Revenue Reserve - 10 2114	Funding from Cash Receipts	Power Costs	Operating Expenses	Capital Projects	Total Expenditures	Reserve Balance
Reserve Beginning Balance 6-30-2019						3,127,934
Jul-19	-	-		(588)	(588)	3,127,347
Aug-19	-	(83,334)		(2,604)	(85,938)	3,041,408
Sep-19	269,635	(41,667)		(930)	(42,597)	3,268,446
Oct-19	-	(41,667)		(18,249)	(59,916)	3,208,530
Nov-19	-	(41,667)		(5,395)	(47,062)	3,161,468
Dec-19	267,138	(41,667)		(4,279)	(45,946)	3,382,660
Jan-20	-	(41,667)		-	(41,667)	3,340,993
Feb-20	-	(41,667)		(1,725)	(43,392)	3,297,601
Mar-20	280,845	(41,667)		(2,299)	(43,966)	3,534,480
Apr-20	-	(41,667)		(1,341)	(43,008)	3,491,471
May-20	-	(41,667)		(1,725)	(43,392)	3,448,080
Jun-20	216,390	(41,667)		(2,976)	(44,643)	3,619,826
Total To Date	1,034,008	(500,004)	-	(42,112)	(542,116)	3,619,826

Renewable Energy Credits Revenue Reserve - 10 2113	Funding from Cash Receipts	Power Costs	Operating Expenses	Capital Projects	Total Expenditures	Reserve Balance
Reserve Beginning Balance 6-30-2019						19,327,911
Jul-19	170,516	(2,000)	(61,643)	-	(63,643)	19,434,784
Aug-19	194,673	-	(116,780)	-	(116,780)	19,512,677
Sep-19	151,514	(34,515)	(2,544)	-	(37,059)	19,627,132
Oct-19	160,258	(4,483)	(72,655)	-	(77,138)	19,710,252
Nov-19	184,717	(4,000)	(22,440)	-	(26,440)	19,868,528
Dec-19	190,662	(111,600)	(345,729)	-	(457,329)	19,601,862
Jan-20	191,425	(116,950)	(19,880)	(14,631)	(151,461)	19,641,826
Feb-20	191,938	(111,600)	(27,708)	-	(139,308)	19,694,456
Mar-20	138,653	(4,428)	(9,498)	-	(13,926)	19,819,183
Apr-20	122,676	-	(496)	-	(496)	19,941,363
May-20	135,879	-	(3,166)	-	(3,166)	20,074,076
Jun-20	-	-	(36,504)	-	(36,504)	20,037,572
Total To Date	1,832,911	(389,576)	(719,044)	(14,631)	(1,123,251)	20,037,572

Low Carbon Fuel Standard Revenue Reserve - 10 2115	Funding from Cash Receipts	Power Costs	Operating Expenses	Capital Projects	Total Expenditures	Reserve Balance
Reserve Beginning Balance 6-30-2019						942,892
Jul-19			-		-	942,892
Aug-19	990,000	-	(25,919)	-	(25,919)	1,906,973
Sep-19	(1,250)	-	-	-	-	1,905,723
Oct-19	-	-	(10,972)	-	(10,972)	1,894,751
Nov-19	-	-	(30,432)	-	(30,432)	1,864,319
Dec-19	-	-	(31,250)	-	(31,250)	1,833,070
Jan-20	-	-	(8,154)	-	(8,154)	1,824,916
Feb-20	-	-	(8,093)	-	(8,093)	1,816,822
Mar-20	-	-	(9,960)	-	(9,960)	1,806,862
Apr-20	-	-	(1,203)	-	(1,203)	1,805,659
May-20	-	-	(3,518)	-	(3,518)	1,802,141
Jun-20	-	-	(64,569)	-	(64,569)	1,737,572
Total To Date	988,750	-	(194,071)	-	(194,071)	1,737,572

**Combined Total                                    3,855,669            (889,580)            (913,114)            (56,743)            (1,859,437)            25,394,969**

## **FINANCIAL REPORT DETAIL**

**Alameda Municipal Power  
Financial Notes  
For the Month of June 2020**

1. **Sales of Electricity:** Electricity sales for the month were 12.3 percent under budget and 20.5 percent lower than the same month last year. Residential sales were 9.9 percent over budget for the month and 26.4 percent higher than the same month last year. General Service A1 sales were 8.8 percent under budget for the month and 8.1 percent lower than the same month last year. Demand Metered Services A2 & A3 sales were 8.5 percent under budget for the month and 2.2 percent lower than the same month last year. Municipal and Other Service sales were 146.4 percent under budget for the month and 107.5 percent lower than the same month last year.

Overall KWh sales were 2.1 percent under budget for the month and 2.0 percent higher than the same month last year. Residential KWh sales were 16.3 percent over budget for the month and 22.5 percent higher than the same month last year. General Service A1 KWh sales were 11.1 percent under budget for the month and 10.5 percent lower than the same month last year. Demand Metered Services A2 & A3 KWh sales were 11.8 percent under budget for the month and 6.6 percent lower than the same month last year. Municipal and Other Service KWh sales were 9.5 percent under budget for the month and 18.9 percent lower than the same month last year.

2. **Purchased Power:** Purchased power costs for the month were \$371,665 over budget and \$989,143 higher than the same month last year (see 4.C.13 & 4.C.14 Income Statement) due to prior month negative adjustments of \$504,397. The NCPA monthly billing includes estimates for the current month and adjustments for preceding months.
3. **Operating Expenses:** Monthly operating expenses, excluding purchased power and depreciation, were 15.1 percent over budget and 55.8 percent lower than the same month last year. For year to date, Labor was 8.6 percent under budget, Service was 14.8 percent under budget, and Material was 16.4 percent under budget.

**Non-Operating Revenues and Expenses:** Net non-operating revenue/expenses were 276.6 percent under budget and 135.7 percent lower than the same month last year due to FY2020 NCPA year-end value adjustment.

Alameda Municipal Power FY20  
 Income Statement - Budget vs Actual  
 For June 1, 2020 through June 30, 2020

	Current Month Actual	Current Month Budget	Actual Budget	Less	YTD Actual Amount	YTD Budget	Actual Budget	Less
<b>Operating Revenues</b>								
Sale of Electricity	4,686,159.84	5,028,648.00	342,488.16-	6.8-	62,731,635.59	61,982,673.00	748,962.59	1.2
Electric Other Operating Sales	3,065.54-	33,646.75	36,712.29-	109.1-	362,642.71	403,772.00	41,129.29-	10.2-
Cap & Trade Net Revenue		86,438.00	86,438.00-	100.0-	1,034,007.64	1,037,256.00	3,248.36-	0.3-
REC Revenue					859,811.00	1,167,720.00	307,909.00-	26.4-
Low Carbon Fuel Standard Credit Sale		187,500.00	187,500.00-	100.0-	988,750.00	750,000.00	238,750.00	31.8
Telephone Revenues	5,442.60	6,900.39	1,457.79-	21.1-	66,925.69	82,806.00	15,880.31-	19.2-
<b>Total Operating Revenue</b>	<b>4,688,536.90</b>	<b>5,343,133.14</b>	<b>654,596.24-</b>	<b>12.3-</b>	<b>66,043,772.63</b>	<b>65,424,227.00</b>	<b>619,545.63</b>	<b>0.9</b>
<b>Operating Expense</b>								
Power Balancing AC Adjustment								
Purchased Power	2,182,519.02	1,810,854.24	371,664.78	20.5-	32,246,282.86	29,968,408.12	2,277,874.74	7.6-
Energy Efficiency	25,332.04	30,758.33	5,426.29-	17.6	294,253.26	369,100.00	74,846.74-	20.3
Customer Assist, Solar Rebate & Other	12,814.21	10,750.00	2,064.21	19.2-	147,447.60	129,000.00	18,447.60	14.3-
Telephone Expenses	420.00	4,166.63	3,746.63-	89.9	3,627.31	50,000.00	46,372.69-	92.7
Operations & Maintenance	606,798.20	614,764.60	7,966.40-	1.3	5,055,484.63	7,377,175.00	2,321,690.37-	31.5
Customer Service	653,324.77	278,414.69	374,910.08	134.7-	3,274,204.25	3,294,976.44	20,772.19-	0.6
Administrative and General	782,233.35	760,051.95	22,181.40	2.9-	8,723,229.16	9,122,706.65	399,477.49-	4.4
Depreciation and Amortization	367,436.52	283,333.26	84,103.26	29.7-	3,898,011.43	3,400,000.00	498,011.43	14.6-
Customer Relations	35,585.88	67,225.00	31,639.12-	47.1	590,124.38	852,700.00	262,575.62-	30.8
Expenses Funded by Special Revenue	92,375.20	156,833.37	64,458.17-	41.1	829,886.18	1,882,000.00	1,052,113.82-	55.9
<b>Total Operating Expense</b>	<b>4,758,839.19</b>	<b>4,017,152.07</b>	<b>741,687.12</b>	<b>18.5-</b>	<b>55,062,551.06</b>	<b>56,446,066.21</b>	<b>1,383,515.15-</b>	<b>2.5</b>
<b>Operating Income (Loss)</b>	<b>70,302.29-</b>	<b>1,325,981.07</b>	<b>1,396,283.36-</b>	<b>105.3-</b>	<b>10,981,221.57</b>	<b>8,978,160.79</b>	<b>2,003,060.78</b>	<b>22.3</b>
<b>Nonoperating Income (Expense)</b>								
Return on Investments	268,529.00	100,000.00	168,529.00	168.5	1,657,732.16	1,200,000.00	457,732.16	38.1
Return on restricted investments	22.58		22.58	100.0-	37,970.63		37,970.63	100.0-
Debt-related charges	106,148.89-	106,178.00-	29.11		1,273,786.68-	1,274,136.00-	349.32	
Net Nonoperating Income (Exp)	77,427.45	24,692.22	52,735.23	213.6	390,791.80	296,304.00	94,487.80	31.9
Payment in Lieu of Taxes	125,333.33-	126,560.09-	1,226.76	1.0-	1,503,999.96-	1,518,721.10-	14,721.14	1.0-
Misc. Credits & Debits to Surplus	566,144.00-		566,144.00-	100.0-	566,144.00-		566,144.00-	100.0-
<b>Total Nonoperating Income</b>	<b>451,647.19-</b>	<b>108,045.87-</b>	<b>343,601.32-</b>	<b>318.0</b>	<b>1,257,436.05-</b>	<b>1,296,553.10-</b>	<b>39,117.05</b>	<b>3.0-</b>
<b>Income before Transfer to the City</b>	<b>521,949.48-</b>	<b>1,217,935.20</b>	<b>1,739,884.68-</b>	<b>142.9-</b>	<b>9,723,785.52</b>	<b>7,681,607.69</b>	<b>2,042,177.83</b>	<b>26.6</b>
<b>Transfer to the City</b>		<b>332,519.00-</b>	<b>332,519.00</b>	<b>100.0-</b>	<b>4,029,765.48-</b>	<b>3,990,228.00-</b>	<b>39,537.48-</b>	<b>1.0</b>
<b>Net Income (Loss)</b>	<b>521,949.48-</b>	<b>885,416.20</b>	<b>1,407,365.68-</b>	<b>158.9-</b>	<b>5,694,020.04</b>	<b>3,691,379.69</b>	<b>2,002,640.35</b>	<b>54.3</b>

Alameda Municipal Power FY20  
 Comparative Income Statement  
 For June 1, 2020 through June 30, 2020

	Current Month Amount	Last Year Curr Month	Current Less Last Yr Curr		YTD Actual Amount	Last Year YTD	YTD Less Last Yr YTD	
<b>Operating Revenues</b>								
Sale of Electricity	4,686,159.84	5,673,318.72	987,158.88-	17.4-	62,731,635.59	61,027,633.45	1,704,002.14	2.8
Electric Operating Sales	3,065.54-	26,998.01	30,063.55-	111.4-	362,642.71	510,522.99	147,880.28-	29.0-
Cap & Trade Net Revenue					1,034,007.64	998,373.66	35,633.98	3.6
REC Sales Net Revenue		194,502.00	194,502.00-	100.0-	859,811.00	2,277,783.50	1,417,972.50-	62.3-
Low Carbon Fuel Credit Sale					988,750.00	883,200.00	105,550.00	12.0
Telephone Revenues	5,442.60	5,636.44	193.84-	3.4-	66,925.69	71,423.52	4,497.83-	6.3-
<b>Total Operating Revenue</b>	<b>4,688,536.90</b>	<b>5,900,455.17</b>	<b>1,211,918.27-</b>	<b>20.5-</b>	<b>66,043,772.63</b>	<b>65,768,937.12</b>	<b>274,835.51</b>	<b>0.4</b>
<b>Operating Expense</b>								
Balancing AC Adjustment		4,735,257.52	4,735,257.52-	100.0		4,735,257.52	4,735,257.52-	100.0
Purchased Power	2,182,519.02	1,193,376.52	989,142.50	82.9-	32,246,282.86	29,586,831.74	2,659,451.12	9.0-
Energy Efficiency	25,332.04	24,904.88	427.16	1.7-	294,253.26	220,007.68	74,245.58	33.7-
Customer Assist, Solar Rebate & Other	12,814.21	14,828.02	2,013.81-	13.6	147,447.60	508,886.53	361,438.93-	71.0
Telephone Expenses	420.00	5,386.11	4,966.11-	92.2	3,627.31	5,386.11	1,758.80-	32.7
Operations & Maintenance	606,798.20	607,164.72	366.52-	0.1	5,055,484.63	5,047,171.27	8,313.36	0.2-
Customer Service	653,324.77	320,308.85	333,015.92	104.0-	3,274,204.25	2,625,055.97	649,148.28	24.7-
Administrative and General	782,233.35	3,693,300.89	2,911,067.54-	78.8	8,723,229.16	9,926,939.71	1,203,710.55-	12.1
Depreciation and Amortization	367,436.52	343,051.81	24,384.71	7.1-	3,898,011.43	3,856,303.47	41,707.96	1.1-
Customer Relations	35,585.88	87,761.18	52,175.30-	59.5	590,124.38	548,723.32	41,401.06	7.5-
Expenses Funded by Special Revenue	92,375.20	248,202.74	155,827.54-	62.8	829,886.18	1,044,354.81	214,468.63-	20.5
<b>Total Operating Expense</b>	<b>4,758,839.19</b>	<b>11,273,543.24</b>	<b>6,514,704.05-</b>	<b>57.8</b>	<b>55,062,551.06</b>	<b>58,104,918.13</b>	<b>3,042,367.07-</b>	<b>5.2</b>
<b>Operating Income (Loss)</b>	<b>70,302.29-</b>	<b>5,373,088.07-</b>	<b>5,302,785.78</b>	<b>98.7-</b>	<b>10,981,221.57</b>	<b>7,664,018.99</b>	<b>3,317,202.58</b>	<b>43.3</b>
<b>Nonoperating Income (Expense)</b>								
Return on Investments	268,529.00	368,310.32	99,781.32-	27.1-	1,657,732.16	1,473,663.57	184,068.59	12.5
Return on restricted investments	22.58	6,816.69	6,794.11-	99.7-	37,970.63	60,438.42	22,467.79-	37.2-
Debt-related charges	106,148.89-	111,891.88-	5,742.99	5.1-	1,273,786.68-	1,342,702.56-	68,915.88	5.1-
Net Nonoperating Income (Exp)	77,427.45	30,065.40	47,362.05	157.5	390,791.80	87,545.66	303,246.14	346.4
Payment in Lieu of Taxes	125,333.33-	122,833.00-	2,500.33-	2.0	1,503,999.96-	1,473,996.00-	30,003.96-	2.0
Misc. Credits & Debits to Surplus	566,144.00-	212,147.50	778,291.50-	366.9-	566,144.00-	212,080.00	778,224.00-	366.9-
<b>Total Nonoperating Income</b>	<b>451,647.19-</b>	<b>382,615.03</b>	<b>834,262.22-</b>	<b>218.0-</b>	<b>1,257,436.05-</b>	<b>982,970.91-</b>	<b>274,465.14-</b>	<b>27.9</b>
<b>Income before Transfer to the City</b>	<b>521,949.48-</b>	<b>4,990,473.04-</b>	<b>4,468,523.56</b>	<b>89.5-</b>	<b>9,723,785.52</b>	<b>6,681,048.08</b>	<b>3,042,737.44</b>	<b>45.5</b>
<b>Transfer to the City</b>					<b>4,029,765.48-</b>	<b>3,818,400.00-</b>	<b>211,365.48-</b>	<b>5.5</b>
<b>Net Income (Loss)</b>	<b>521,949.48-</b>	<b>4,990,473.04-</b>	<b>4,468,523.56</b>	<b>89.5-</b>	<b>5,694,020.04</b>	<b>2,862,648.08</b>	<b>2,831,371.96</b>	<b>98.9</b>

Alameda Municipal Power FY20  
Consolidated Balance Sheet  
As of June 30, 2020

	Current YTD Amount	Last Year YTD Amount	Current YTD - Last YTD	
ASSETS				
Utility Plant	114,548,554.96	113,709,173.06	839,381.90	0.7
Construction Work in Progress	5,492,177.46	3,862,216.47	1,629,960.99	29.7
Accumulated Depreciation	81,362,299.51-	77,856,841.58-	3,505,457.93-	4.3
Utility Plant Net	38,678,432.91	39,714,547.95	1,036,115.04-	2.7-
Restricted Investments				
2010A&B Installment Fund	2,024,609.01	1,996,511.28	28,097.73	1.4
2010A&B Reserve Fund	2,752,676.23	2,723,246.61	29,429.62	1.1
Restricted Investments	4,777,285.24	4,719,757.89	57,527.35	1.2
Investments Reserved - Special Purposes				
Insurance Reserve	1,200,000.00	1,200,000.00		
Underground Cons. Reserve	12,256,856.01	11,158,801.62	1,098,054.39	
Solar PV Rebate Reserve				
REC Net Revenue Reserve	20,037,571.87	19,327,911.52	709,660.35	3.5
CAP&Trade Net REV Reserve	3,619,826.56	3,127,934.25	491,892.31	13.6
Low Carbon Fuel St Rev Reserve	1,737,571.51	942,892.05	794,679.46	45.7
Investments Reserved - Special Purposes	38,851,825.95	35,757,539.44	3,094,286.51	8.0
Noncurrent Assets:				
NCPA projects and reserves	10,572,051.00	10,673,031.00	100,980.00-	1.0-
Notes Receivable				
Deposits	40,000.00	40,000.00		
Debt Issue Costs (Net)	500,144.16	561,794.76	61,650.60-	12.3-
Deferred outflows re to pension	2,657,801.00	2,657,801.00		
Deferred Outflows to OPEB	1,509.00	1,509.00		
Vectren Mgmt Fee Buy Out (Net)				
Interfund Advances		4.67	4.67-	100.0
Non Current Assets	13,771,505.16	13,934,140.43	162,635.27-	1.2-
Current Assets:				
Cash and equivalents	51,885,661.09	46,104,034.06	5,781,627.03	11.1
Interest Receivable	215,498.17	321,766.42	106,268.25-	49.3-
Accounts Receivable	7,143,845.43	7,696,053.49	552,208.06-	7.7-
Materials and Supplies	3,394,640.94	4,104,159.82	709,518.88-	20.9-
Prepaid PILOT/ROI				
Prepaid Power costs and others	53,488.19	25,441.00	28,047.19	52.4
Current Assets	62,693,133.82	58,251,454.79	4,441,679.03	7.1
Total Assets	158,772,183.08	152,377,440.50	6,394,742.58	4.0

Alameda Municipal Power FY20  
Consolidated Balance Sheet  
As of June 30, 2020

	Current YTD Amount	Last Year YTD Amount	Current YTD - Last YTD	
CAPITALIZATION AND LIABILITIES				
Capitalization:				
Earned surplus:				
Unappropriated	19,487,139.78	19,617,798.21	130,658.43-	0.7
Appropriated Earnings	39,371,253.08	36,311,051.24	3,060,201.84	7.8-
Current Net Earnings and Expense	5,694,020.04	2,862,648.08	2,831,371.96	49.7-
	-----	-----	-----	-----
Total Earned Surplus	64,552,412.90	58,791,497.53	5,760,915.37	8.9-
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Equity in NCPA joint venture	10,572,051.00	10,673,031.00	100,980.00-	1.0
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Long Term Liabilities				
Long Term Debts	46,962,977.00	48,302,977.00	1,340,000.00-	2.9
Capital Lease Payables				
Deferred Inflows re to pension	446,536.00	446,536.00		
Interfund Advances				
	-----	-----	-----	-----
Long Term Liabilities	47,409,513.00	48,749,513.00	1,340,000.00-	2.8
	-----	-----	-----	-----
Current Liabilities				
A/P and Accrued Payroll	1,198,881.25	1,205,527.50	6,646.25-	0.6
Litigation Judgement				
Interest Payable	606,067.41	640,525.49	34,458.08-	5.7
Purchase Power Balancing A/C	26,329,877.81	26,204,877.81	125,000.00	0.5-
Deposits	6,061,796.59	4,219,173.20	1,842,623.39	30.4-
Taxes Payable	325,692.78	323,143.80	2,548.98	0.8-
Other Accrued Liabilities	1,715,890.34	1,570,151.17	145,739.17	8.5-
	-----	-----	-----	-----
Current Liabilities	36,238,206.18	34,163,398.97	2,074,807.21	5.7-
	-----	-----	-----	-----
Total Capitalization and Liabilities	158,772,183.08	152,377,440.50	6,394,742.58	4.0-
	=====	=====	=====	=====



Alameda Municipal Power  
Electric & Alameda Point Phone Services  
Statement of Cash Flows  
For the Month of June 2020

	<u>Current Month</u>	<u>Year to Date</u>
Net Cash Flows from Operating Activities		
Net Income (Loss) - Electric	(521,949)	(2,200,028)
Net Income (Loss) - Alameda Point Phone	-	18,106
- Depreciation & Amortization expense	367,437	635,275
- Plant Asset Retirement Accum Dep. Adjustment	(392,554)	2,870,183
- Debt Cost Amortization	5,138	61,651
- Balancing Account Year-end Adjustment	90,915	4,860,258
- (Increase) Decrease in Lease Deposit	-	-
- ( Increase ) Decrease in Accounts Receivable	782,502	658,476
- ( Increase ) Decrease in Interest Receivable	-	-
- ( Increase ) Decrease in Material & Supplies Inventory	(72,386)	709,519
- ( Increase ) Decrease in Prepays	109,256	(28,047)
- Increase (Decrease) in Accounts Payable	654,225	117,545
- Increase (Decrease) in Interest Payable	101,011	(34,458)
- Increase (Decrease) in Customer Deposits	(46,912)	1,842,623
- Increase (Decrease) in Taxes Payable	13,950	2,549
- Increase (Decrease) in Other Accrued Liabilities	(16,220)	(246,815)
- Increase (Decrease) in Pension-related Liabilities	-	3,374,962
Net cash provided (used) by operating activities	1,074,412	12,641,799
Cash Flows From Investing Activities		
(Increase) Decrease in Utility Plant	(517,096)	(839,382)
(Increase) Decrease in Construction Work in Progress	1,027,142	(4,500,144)
2010A&B Bond Fund Debt Service Trustee A/C	(217,188)	(28,098)
2010A&B Common Reserve Account Interest Income	(14)	(29,430)
2010 A&B Cost Issuance - Net Funding	-	-
Plant Asset Retirement	(392,554)	2,870,183
Sale Proceed of Obsolete Assets	-	-
(Increase) Decrease in NCPA - GOR Value	(274,920)	(429,929)
(Increase) Decrease in NCPA - Projects Value	734,737	734,737
(Increase) Decrease in Northern California Power Agency Various Deposits	(203,828)	(203,828)
Net cash provided (used) by investing activities	156,279	(2,425,890)
Cash Flows From Financing Activities		
2010B Bond Principal Payment	-	(1,340,000)
Net cash provided (used) by financing activities	7	(1,339,995)
Net Increase (Decrease) in Cash	<u>1,230,698</u>	<u>8,875,914</u>
Appropriation for Reserves		
(Increase) Decrease in Underground Fund Reserve	(93,403)	(1,098,054)
(Increase) Decrease in Solar Photovoltaic Rebate Reserve	-	-
(Increase) Decrease in Renewable Energy Credits Net Revenue Reserve	36,504	(709,660)
(Increase) Decrease in Cap&Trade Net Revenue Reserve	(171,746)	(491,892)
(Increase) Decrease in Low Carbon Fuel St Rev Reserve	64,569	(794,679)
- Subtotal (Increase) Decrease in in Reserves	<u>(164,076)</u>	<u>(3,094,287)</u>
Total Increase (Decrease) in Cash	<u>1,066,622</u>	<u>5,781,627</u>
Cash - Jun. 30, 2019		46,104,034
Cash - May 31, 2019	50,819,040	
Cash - Jun. 30, 2020	<u>51,885,661</u>	<u>51,885,661</u>
Additional Information		
Reserves for Special Purposes at 6/30/2019		35,757,539
Reserves for Special Purposes at 12/31/2019	38,687,750	
Net Increase (Decrease) for the period	164,076	3,094,287
Reserves for Special Purposes at 06/30/2020	<u>38,851,826</u>	<u>38,851,826</u>

**Alameda Municipal Power  
Utility Plant Detail--Electric  
For the Month of June, 2020**

AGENDA ITEM 4.C1.18  
MEETING DATE: 09/21/2020

		General <u>Ledger</u>	Utility <u>Plant</u>	General <u>Ledger</u>	Accumulated <u>Depreciation</u>	Net Utility <u>Plant</u>
<b><u>Transmission</u></b>						
Land & Land Rights	350.101	2501	\$69,332.79	2822	\$0.00	\$69,332.79
Structures & Improvements - West Crossing	351.101	2522	74,662.06	2822	65,334.44	9,327.62
Structures & Improvements - East Crossing	352.101	2522	68,948.27	2822	62,254.73	6,693.54
Transformer Towers & Fixtures	354.101	2522	461,706.86	2822	461,684.95	21.91
Transformer Poles & Fixtures	355.101	2522	816,565.71	2822	739,798.82	76,766.89
Overhead Conductors & Devices	356.101	2522	846,458.59	2822	631,794.65	214,663.94
Underground Conduits	357.101	2522	366,075.48	2822	352,102.45	13,973.03
Underground Conductors & Devices	358.101	2522	<u>1,359,176.41</u>	2822	<u>1,322,844.44</u>	<u>36,331.97</u>
Total Transmission			\$4,062,926.17		\$3,635,814.48	\$427,111.69
<b><u>Distribution</u></b>						
Land & Land Rights - Grand St. Station	360.101	2501	36,867.29		0.00	36,867.29
Structures & Improvements -Grand St.Cartwright & Jenny Substations	361.101	2511	2,498,155.22	2811	1,548,425.69	949,729.53
Station Equipment - Grand St. Station	362.101	2521	946,631.33	2821	440,192.36	506,438.97
Station Equipment - Cartwright Station	362.401	2521	2,610,553.90	2821	1,284,025.72	1,326,528.18
Station Equipment - Jenny Station	362.501	2521	3,961,146.84	2821	1,885,518.33	2,075,628.51
Storage Battery - Jenny Station	363.501	2521	51,194.42	2821	51,194.42	0.00
Poles Towers & Fixtures	364.101	2521	9,920,309.05	2821	7,533,291.15	2,387,017.90
Overhead Conductors & Devices	365.101	2521	9,810,070.89	2821	7,169,533.61	2,640,537.28
Underground Conduits	366.101	2521	13,362,896.17	2821	9,767,239.64	3,595,656.53
Underground Conductors & Devices	367.101	2521	22,035,317.10	2821	17,789,033.75	4,246,283.35
Line Transformers	368.101	2521	7,405,491.22	2821	5,115,560.99	2,289,930.23
Services	369.101	2521	4,137,156.18	2821	3,584,945.44	552,210.74
Meters	370.101	2521	9,187,422.57	2821	1,847,027.30	7,340,395.27
Land & Land Rights - Jenny Station (50 Years)	360.101	2501	<u>66,500.00</u>	2901	<u>0.00</u>	<u>66,500.00</u>
Total Distribution			\$86,029,712.18		\$58,015,988.40	\$28,013,723.78
<b><u>General Plant</u></b>						
Land & Land Rights - Grand St. Station	389.101	2501	\$47,443.89	2811	\$0.00	\$47,443.89
Structures & Improvements	390.101	2511	5,669,913.39	2811	3,051,284.66	2,618,628.73
Office Mechanical Equipment	391.101	2551	1,288,301.07	2851	1,160,655.55	127,645.52
Office Furniture & Other Equipment	391.201	2571	923,119.31	2871	653,358.28	269,761.03
Computer Equipment & Software	391.301	2561	3,503,773.72	2861	3,211,101.58	292,672.14
Office Equipment-System Software-Cayenta	391.306	2591	1,012,361.62	2891	901,572.77	110,788.85
Dispatch Center Equipment	391.401	2551	421,701.98	2851	245,944.73	175,757.25
Transportation Equipment	392.101	2581	42,378.98	2881	42,378.98	0.00
Transportation Vehicles	392.105	2581	40,033.70	2881	36,876.84	3,156.86
Construction Vehicles	392.106	2581	3,112,711.38	2881	2,560,315.42	552,395.96
Electric Transportaion Vehicles	392.107	2581	210,615.13	2881	91,309.67	119,305.46
Electric Construction Vehicles	392.108	2581	0.00	2881	0.00	0.00
Stores Equipment	393.101	2551	128,116.93	2851	78,966.55	49,150.38
Shop & Garage Equipment	394.101	2551	25,712.82	2851	23,835.46	1,877.36
Tools & Work Equipment	394.201	2551	804,211.53	2851	775,848.45	28,363.08
Communication Equipment	397.101	2551	6,689,744.20	2851	6,516,546.87	173,197.33
Miscellaneous Equipment	398.101	2551	<u>535,776.96</u>	2851	<u>360,500.82</u>	<u>175,276.14</u>
Total General Plant			\$24,455,916.61		\$19,710,496.63	\$4,745,419.98
Subtotal			<u>\$114,548,554.96</u>		<u>\$81,362,299.51</u>	<u>\$33,186,255.45</u>
<b>Construction Work In Progress (CWIP)</b>	2701	2704	<u>\$5,492,177.46</u>			<u>\$5,492,177.46</u>
Grand Total			<u>\$120,040,732.42</u>		<u>\$81,362,299.51</u>	<u>\$38,678,432.91</u>

**Alameda Municipal Power  
Calculation of Non-Power Costs for Balancing Account  
Fiscal Year (FY) 2020 Year To Date (YTD) through June 2020**

	<b>FY 2019 Annual Budget</b>	<b>FY 2020 Annual Budget</b>	<b>FY 2020 Year-to-Date Budget</b>	<b>FY 2020 Year-to-Date Actual</b>
<b>Revenue</b>				
Sale of Electricity - see Income Statement (4.C.13)	<b>60,470,900</b>	<b>61,982,673</b>	<b>61,982,673</b>	<b>62,731,636</b>
<b>Other Revenue</b>				
SB-1 Solar Surcharge	-	-	-	-
Other Electric Operating Sales (minus line19)	356,487	403,773	403,772	362,643
Cap&Trade Sales Income & Low Carbon Fuel Standard Credit Sale	943,701	1,787,256	1,787,256	2,022,758
Renewable Eenergy Credits (REC) Sales Income	2,246,992	1,167,720	1,167,720	859,811
Interest Income	300,000	1,200,000	1,200,000	1,695,703
Less Restricted Interest Income for Trustee Account			-	(37,971)
Non-Operating Income/Deduction Net	304,033	379,110	296,304	390,792
Reserves Reduction - Release Reserves funds for designated usages	3,946,600	4,550,600	4,550,600	2,001,729
	<b>8,097,813</b>	<b>9,488,459</b>	<b>9,405,652</b>	<b>7,295,464</b>
Retainments: Underground Utility District Reserve Funding	(1,209,000)	(1,240,000)	(1,240,000)	(1,240,000)
Retainments: Solar Surcharge	-	-	-	-
Retainments: Cap&Trade and REC Sales Net Revenue	(3,190,693)	(2,954,976)	(2,954,976)	(2,866,919)
Retainments: Low Carbon Fuel Standard	-	-	-	(988,750)
	<b>(4,399,693)</b>	<b>(4,194,976)</b>	<b>(4,194,976)</b>	<b>(5,095,669)</b>
<b>Adjusted Net Revenue</b>	<b>64,169,020</b>	<b>67,276,156</b>	<b>67,193,349</b>	<b>64,931,431</b>
<b>Purchased Power</b>	<b>(29,209,024)</b>	<b>(29,968,408)</b>	<b>(28,157,554)</b>	<b>(32,246,283)</b>
<b>Expense Items Included In Non-Power Costs</b>				
Total Operating Expenses - see Income Statement (4.C.13)	(53,838,377)	(56,396,068)	(56,446,066)	(55,062,551)
Remove Purchased Power included in Total Operating Expenses	29,209,024	29,968,408	28,157,554	32,246,283
<b>Non-Power Operating Expenses</b>	<b>(24,629,353)</b>	<b>(26,427,660)</b>	<b>(28,288,512)</b>	<b>(22,816,268)</b>
Remove Depreciation	3,230,000	3,400,000	3,400,000	3,898,011
Non-Power Operating Expenses Excluding Depreciation	(21,399,353)	(23,027,660)	(24,888,512)	(18,918,257)
Debt Related Charges interest	(1,343,052)	(1,274,136)	(1,274,136)	(1,273,787)
Less Debt Cost Amortization	62,000	62,000	62,000	61,651
Payment In Lieu Of Taxes /Return On Investment	(1,488,942)	(1,518,721)	(1,518,721)	(1,504,000)
<b>Non-Operating Revenue &amp; Expenses</b>	<b>(2,769,994)</b>	<b>(2,730,857)</b>	<b>(2,730,857)</b>	<b>(2,716,136)</b>
Capital Projects (see 4.C.9)	(5,631,000)	(7,009,920)	(7,009,920)	(2,748,825)
<b>Total Non-Power Costs</b>	<b>(29,800,348)</b>	<b>(32,768,437)</b>	<b>(34,629,289)</b>	<b>(24,383,218)</b>
<b>Recap of Income and Expenses</b>				
Sale of Electricity	<b>60,470,900</b>	<b>61,982,673</b>	<b>61,982,673</b>	<b>62,731,636</b>
Other Revenue Sources	<b>8,097,813</b>	<b>9,488,459</b>	<b>9,405,652</b>	<b>7,295,464</b>
Retainments	<b>(4,399,693)</b>	<b>(4,194,976)</b>	<b>(4,194,976)</b>	<b>(5,095,669)</b>
Purchased Power Costs	<b>(29,209,024)</b>	<b>(29,968,408)</b>	<b>(28,157,554)</b>	<b>(32,246,283)</b>
Total Non-Power Costs Excluding City Transfer	<b>(29,800,348)</b>	<b>(32,768,437)</b>	<b>(34,629,289)</b>	<b>(24,383,218)</b>
Transfer to City of Alameda General Fund	<b>(3,818,400)</b>	<b>(3,990,228)</b>	<b>(3,990,228)</b>	<b>(4,029,765)</b>
<b>Over (Under) Collection</b>	<b>1,341,248</b>	<b>549,083</b>	<b>416,278</b>	<b>4,272,165</b>